

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Tailwater, Inc.
Name: _____
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy
License: 8509
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/17/08 11/18/08 n/a
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24660-00-00
County: Anderson
sw -nw -ne -sw Sec. 22 Twp. 20 S. R. 20 East West
3055 feet from S / (N) (circle one) Line of Section
1495 feet from E / (W) (circle one) Line of Section

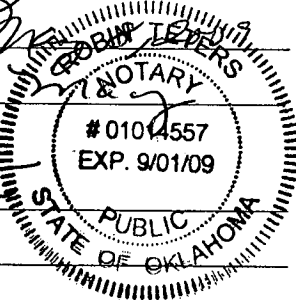
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Kempnich South 4-IW
Lease Name: Garnett Shoestring Well #: _____
Field Name: Bartlesville
Producing Formation: _____
Elevation: Ground: 975' Kelly Bushing: _____
Total Depth: 757' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 25.4 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 25.4' w/ 6 sx cmt.

Drilling Fluid Management Plan Air II nre 5-21-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacy B. Martin
Agent Date: 9-01-09
Subscribed and sworn to before me this 8 day of September
2009
Notary Public: DPB. Lett
Date Commission Expires: 9-01-09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution (5/12)

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Operator Name: Tailwater, Inc. Lease Name: Kempnich South Well #: 4-IW
 Sec. 22 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Driller's Log Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		25.4'	Portland	6	
Completion	5 5/8"	2 7/8"		746.6'	Portland	106	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

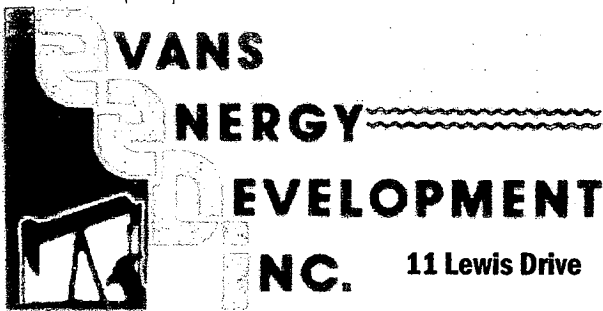
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	n/a	n/a	

TUBING RECORD	Size 2 7/8"	Set At 746.6'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. n/a	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio n/a	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Kempnich South #4-IW

API #15-003-24,660

November 17 - November 18, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
7	soil & clay	7
90	shale	97
23	lime	120
73	shale	193
9	lime	202
5	shale	207
31	lime	238
10	shale	248
20	lime	268
8	shale	276
17	lime	293 BKC
179	shale	472
3	lime	475
7	shale	482
7	lime	489
11	shale	500
2	silty shale	502
1	broken sand	503 good bleeding
3	oil sand	506
9	shale	515
17	oil sand	532
3	silty shale	535
29	shale	564
4	lime	568
14	shale	582
3	lime	585
15	shale	600
9	lime	609
8	shale	617
4	lime	621
9	shale	630
2	lime	632
15	shale	647
4	oil sand	651
1	broken sand	652 good bleeding
3	silty shale	655
30	shale	685

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1	broken sand	686	good bleeding
6	oil sand	692	
3	broken sand	695	good bleeding
2	silty shale	697	
60	shale	757	TD

Drilled a 9 7/8" hole to 25.4'

Drilled a 5 5/8" hole to 757'

Set 25.4' of new 7" casing cemented with 6 sacks of cement.

Set 746.6' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp.

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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19853
LOCATION Ottawa
FOREMAN Alan Made

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-19-08	7806	South Kemp nich 4-1w	22	20	20	AN

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Tail water	516	Alan M		
	368	Bill Z		
	370	Bary		
	548	Chuckh		

MAILING ADDRESS	CITY	STATE	ZIP CODE
6421 Avondale Ste 212	Oklahoma City	OK	73116

JOB TYPE long string HOLE SIZE 5 5/8 HOLE DEPTH 760 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 746 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: checked casing depth. Mixed & pumped 100# gel followed by 119 ex 50/150 poz, 5# kal-seal, 5# salt, 2# gel, 1/4# phenol seal. Circulated cement. Flushed pump. Pumped plug to casing top. Well held 800 PSI for 30 minutes M.T. Set float, closed valve.

Alan Made

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		225.00
5406	-	MILEAGE		-
5402	746'	Casing footage		-
5407A	1/2 mi	ten mileage		157.50
5502C	1 1/2	80 vac		150.00
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1107A	30 #	Phenol seal		34.50
1110A	595 #	Kal-seal		249.90
111	250 #	salt		82.50
1118B	300 #	gel		51.00
1124	106.5V	50/150 poz		1033.50
4402	1	2 1/8 plug		23.00
			546	2706.90
			6.38	180.26
				2807.16

Revin 3737
Dan Hutchison was there
AUTHORIZATION _____

TITLE 227553

SALES TAX 180.26
ESTIMATED TOTAL 2807.16
DATE _____