KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

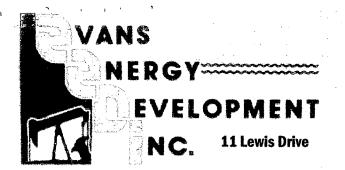
WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name is alwarder. No. Salvarder. No.	Operator: License #	API No. 15 - 003-24660-00-00
Address 5427 Avordale, Siz 272 Address 5427 Avordale, Siz 272 City/State/Zp: Siz 272 Contractor: Name: Exame Energy Contractor: Name: Contractor: Name	Tailwater, Inc.	County: Anderson
City/Stale/Zip Chatshoma City, Ck 7316 Purchaser CMT Purchaser CMT Froat from E (W) cereb one) Line of Section 1465 feet from E (W) cereb one) Line of Section 1465 feet from E (W) cereb one) Line of Section 1465 feet from E (W) cereb one) Line of Section 1465 feet from E (W) cereb one) Line of Section 1465 feet from E (W) cereb one) Line of Section 1465 feet from E (W) cereb one) Line of Section 1465 feet from E (W) cereb one) Line of Section 1465 feet from E (W) cereb one) Line of Section 1465 feet from E (W) cereb one) Line of Section 1465 feet from E (SE (W) SW	6421 Avondale, Ste. 212	
Purchaser: CANT Operator Contact Person: Chiedisa L Martin Operator Contact Person: Chiedisa L Martin Operator Contact Person: Chiedisa L Martin Operator Contactor: Name: Person: Singuiliary Singuil	Oklahoma City, OK 73116	3055
Operator Contact Person: Contractor: Name: Evans Energy Wellsite Geologist: Designate Type of Completion: Mellsite Geologist: Designate Type of Completion: Mell Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Despening Re-pert. Doepening Re-pert. Corn. to Enhr./SWD Plug Back Plug Back Total Depth: Despening Re-pert. Corn. to Enhr./SWD Plug Back Plug Back Total Depth: Despening Re-pert. Corn. to Enhr./SWD Plug Back Plug Back Total Depth: Doepening Re-pert. Corn. to Enhr./SWD Plug Back Total Depth: Doepening Re-pert. Corn. to Enhr./SWD Plug Back Total Depth: Doepening Re-pert. Corn. to Enhr./SWD Plug Back Total Depth: Doepening Re-pert. Corn. to Enhr./SWD Plug Back Total Depth: Doepening Re-pert. Corn. to Enhr./SWD Plug Back Total Depth: Doepening Re-pert. Corn. to Enhr./SWD Plug Back Total Depth: Doepening Re-pert. Corn. to Enhr./SWD Plug Back Total Depth: Doepening Re-pert. Corn. to Enhr./SWD Plug Back Total Depth: Doepening Re-pert. Corn. to Enhr./SWD Plug Back Total Depth: Doepening Re-pert. Corn. to Enhr./SWD Plug Back Total Depth: Doepening Re-pert. Corn. to Enhr./SWD Plug Back Total Depth: Doepening Re-pert. Corn. to Enhr./SWD Corn. to Enhr./SWD Plug Back Total Depth: Doepening Re-pert. Corn. to Enhr./SWD Corn. t	CMT	1495
Phone: (400	Christian I Martin	
Contractor: Name: Evans Energy Lease Name: Seronal South	,	
Camert Shoosting Field Name: Garnet Shoosting Field Name: Garnet Shoosting Gar		Kempnich South 4-IW
Wellsite Geologist: Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas LENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Entr./SWD Plug Back Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Entr.?) Docket No. Date Reached TD Original Total Depth Completion Date or Recompletion Date or Recompletion Date Intraver and the state of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully completed with and the statement herein are completed and sworn to before me this day of the state of the statutes, rules and regulations promulgated to reputate the oil and gas industry have been fully completed with a first place of the pate of the months of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully completed with and the statement herein are completed and sworn to before me this day of the statutes. Battle ATTACHED. Submit CP-4 form with all leptaged wells. Submit CP-11 form with all temporarily abandonad wells. Wireline Log Received (MAXSS CORPORATION COMM) Worker Producing Formation: Total Depth: '75' Plug Back Total Depth: Multiple Stage Cementing Collar Used? Set of Multiple Stage Cementing Collar Used? Set of Multiple Stage Cementing Collar Used? Set of Multiple Stage Cementing Collar Used? Fell Atternate II completion, cement circulated from "set of the statute of the st	8509	Gamett Shoestring
Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Ofther (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date:		Bartlesville
Total Depth: 757 Plug Back Total Depth: 757 Plug Back Total Depth: 758 Amount of Surface Pipe Set and Cemented at 75.4 Few Multiple Stage Cementing Collar Used?	·	9
Amount of Surface Pipe Set and Cemented at \$\frac{25.4}{25.4}\$ Ference Gas PENHR SIGW Sigw		· · · · · · · · · · · · · · · · · · ·
Multiple Stage Cementing Collar Used?	·	
If Yes, show depth set	•	
If Workover/Rie-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: Operator Name: Operator Name: Operator Name: Operator Name: Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: License No.: Operator Name: License No.: Operator Name: Lease Name: License No.: Outlet Sec. Twp. S. R. East West County: NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held conificantial for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 or onfidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Subscribed and sworn to before me this All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement reference are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received Wirefine Log Received KMSAS CORPORATION COMM Geologist Report Received Wirefine Log Received KMSAS CORPORATION COMM Geologist Report Received UIC Distribution 57-2 MAY 1 1 2000		
Operator:	·	0
Well Name: Original Comp. Date:Original Total Depth:	-	If Alternate II completion, cement circulated from
Original Comp. Date:Original Total Depth:	•	feet depth tosx cmt.
Original Comp. Date: Original Total Depth: (Data must be collected from the Reserve Pit) Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth Docket No. Docket		Drilling Fluid Management Plan
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Do		
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this day of EXP. 9/01/09 EXP. 9/01/09 Wireline Log Received KANSAS CORPORATION COMM Contary Public: MAY 11 2000		Chloride contentppm Fluid volumebbls
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 11/17/08 11/18/08 11/18/08	Plug BackPlug Back Total Depth	Dewatering method used
Other (SWD or Enhr.?) Other (SWD or Enhr.?) Other (SWD or Enhr.?) Docket No Operator Name: Lease Name: License No.:: Ouarter Sec. Twp. S. R. East West County: Docket No INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held conflidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement nerein are complete and correct to the best of my knowledge. KCC Office Use ONLY Agent Subscribed and sworn to before me this day of EXP. 9/01/09 Wireline Log Received KANSAS CORPORATION COMM Geologist Report Received Use Distribution Scale (ANSAS CORPORATION COMM Geologist Report Received) Wireline Log Received	Commingled Docket No.	
Lease Name: License No.: Licen	Dual Completion Docket No	_
Date Reached TD Date Reached TD Date Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement nerein are complete and correct to the best of my knowledge. Signature: Date Wireline Log Received	Other (SWD or Enhr.?) Docket No	Operator Name:
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement nerein are complete and correct to the best of my knowledge. Signature: Agent Date Wireline Log Received KANSAS CORPORATION COMM Geologist Report Received UIC Distribution MAY 1 1 2000		QuarterSecTwpS. REast West County:Docket No.:
Letter of Confidentiality Received Composition Compos	Kansas 67202, within 120 days of the spud date, recompletion, work Information of side two of this form will be held confidential for a period 107 for confidentiality in excess of 12 months). One copy of all wireline to TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged with the statutes, rules and regulations promulgated to regulations.	kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. of 12 months if requested in writing and submitted with the form (see rule 82-3-ogs and geologist well report shall be attached with this form. ALL CEMENTING rells. Submit CP-111 form with all temporarily abandoned wells.
Subscribed and sworn to before me this	Fitle: Date:	Letter of Confidentiality Received
Wireline Log Received KANSAS CORPORATION COMM EXP. 9/01/09 Wireline Log Received KANSAS CORPORATION COMM Geologist Report Received UIC Distribution MAY 1 1 2009	Subscribed and sworn to before me thisday of	If Denied, Yes Date:
Notary Public: EXP. 9/01/09 Geologist Report Received UIC Distribution 5/2 MAY 1 1 2009		4557 Wireline Log Received KANSAS CORPORATION COMMISSI
NOTARY PUBLIC OF THE PUBLIC OF	EXP. 9/0	01/09 Geologist Report Received
		UIC Distribution 5/12/ MAY 1 1 2009
Date Commission Expires: 9-01-09 MAY 1 2009 RECEIVED	Date Commission Expires: 9-01-09	PECEWED PECEWED

Side Two

Tailwater, Inc. Operator Name:		Lease Name:	Kempnich South		4-IW - Well #:		
Sec TwpS. R	⋉ East	County: And	erson				
INSTRUCTIONS: Show important tops a tested, time tool open and closed, flowing temperature, fluid recovery, and flow rates Electric Wireline Logs surveyed. Attach fi	and shut-in pressures, values if gas to surface test, al	whether shut-in pro long with final cha	essure reached	static level, hydro	static pressur	es, bottom hol	le
Drill Stem Tests Taken (Attach Additional Sheets)	☐ Yes 📝 No		.og Formati	on (Top), Depth a	nd Datum	☐ Samp	ole
Samples Sent to Geological Survey	Yes No	Nan	ne		Тор	Datur	n
Cores Taken Electric Log Run (Submit Copy)	☐ Yes ☑ No ✓ ☐ Yes ☑ No	Driller	's Log Attached				
List All E. Logs Run:							
	CASING Report all strings set-c	_	ew Used ermediate, produc	tion, etc.			
Purpose of String Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and P	
Surface 9 7/8"	7"		25.4'	Portland	6		
Completion 5 5/8"	2 7/8"		746.6' Portland 106		106	50/50 POZ	
Purpose: Depth		CEMENTING / SQ	UEEZE RECORD				
Perforate Top Bottom Protect Casing	Type of Cement	Cement #Sacks Used		Type and P	ercent Additives		
Plug Back TD Plug Off Zone							
DEDECORATI	ON RECORD - Bridge Plug	- 0-1/5		ahura Chat Camant	Causana Dasa		
Shots Per Foot Specify I		ated (Amount and Kind			nd of Material Used) Depth		
n/a			n/a	~			

TURNO PEOORD Circ	Cot At	Dooley At	Lines Bun				
TUBING RECORD Size 2 7/8"	Set At 746.6'	Packer At	Liner Run	Yes Vo			
Date of First, Resumerd Production, SWD or E	nhr. Producing Met	hod Flowir	ng Pumpi	ng Gas Lif	t 🗌 Oth	er (Explain)	
Por 24 Hours	·	Mcf Wa	ter E	Bbls. G	Gas-Oil Ratio	Gı	ravity
Disposition of Gas METHOD OF C	COMPLETION	0	Production Inter		<u> </u>		
Vented	Open Hole	Perf.	Dually Comp.	Commingled _			



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Paola, KS 66071

Tailwater, Inc. Kempnich South #4-IW API #15-003-24,660

November 17 - November 18, 2008

Thickness of Strata	<u>Formation</u>	<u>Total</u>
7	soil & clay	7
90	shale	97
23	lime	120
73	shale	193
9	lime	202
5	; shale	207
a mai iii 31 Che Eilean Alai II III	elime (1441) (Papasa el le el	238
10 × 4 + 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	shale	248
20	ilime paga bita balangan	268
- 1	shale shall shall be a	276
17	-lime* is to be a graph of	293 BKC
179	shale	472
3	lime - Harmana Harana	475
7.	ishale in the responsible to the second	482
7	lime	489
11	jshale 🕮 🗢 🦊 🕍 🔠 📜	500
2	silty shale	502
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	broken sand	503 good bleeding
3 .	oil sand	506
9	shale with the state of the shale of the sha	515
17	oil sand	532
3	silty shale	535
29	shale And the same three	564
4	lime 400 44 all a graphs as g	568
14	shale	582
	lime (e.g.,) leist in the leist is	-585
15	shale	600
9	lime - 11 - 12 - 13 - 13 - 14	609
8	shale	617
4	lime.	621
9	shale	630
2	lime	632
15	shale	647
4 To 10 10 10 10 10 10 10 10 10 10 10 10 10	oil sand	651
1 3	broken sand	652 good bleeding
30	silty shale	655
30	shale	685 KA

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Kempnich South #4-IW

Page 2

1		broken sand	ានមួយម៉ាក្រូវទ	686 good bleeding
6	 	oil sand		692
3	 	broken sand	j di selatah pilib	695 good bleeding
2		silty shale	i kagatalang	697
		shale		

Drilled a 9 7/8" hole to 25.4'
Drilled a 5 5/8" hole to 757'

Set 25.4' of new 7" casing cemented with 6 sacks of cement.

Set 746.6' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp.

KANSAS CORPORATION COMMISSION

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LOCATION Ottawa FOREMAN Alan Made

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

				-, ,-;-;-:-,o;o:				
DATE	CUSTOMER#	WELL	WELL NAME & NUMBER			TOWNSHIP	RANGE	COUNTY
11.19.08	7806	South K	emp nic	44.IN	22	20	20	AN
CUSTOMER				1				
Ta: 1 Wal	res		<u> </u>		TRUCK#	DRIVER	TRUCK#	DRIVER
		0.3.	011		516	Alan M		
6421 M	rondale	STATE	ZIP CODE	4	368	DILL		
CITY					310	bary		
OKlahom		OK	73116		598	Chackh		
JOB TYPE 10:	as colores	HOLE SIZE	30/8	HOLE DEPTH	760	CASING SIZE & V	VEIGHT	1/8
CASING DEPTH	746	DRILL PIPE		_TUBING		·	OTHER	
SLURRY WEIGH	rī	SLURRY VOL_		WATER galls	k	CEMENT LEFT in	CASING 1	<u> </u>
DISPLACEMENT	Γ	DISPLACEMENT		MIX PSI		RATE W	pon	·····
REMARKS:	nerked	casi	ic de	074.	$M: \times ed$	+ Pum	sed v	20#
al Po	llowed	by 1	Ya sx	5015	D POZ	5 \$ 15018E	al 5%	calt
27080		Pheno	seal	Circo	lated i	ement	Flush	ed
Diamo.	fumped	pluc	to co	as luc	ID. U	ell he		OO PUI
KORON 4	or 30m	inute	MIT	Set	Float,	closed	value.	,
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ACCOUNT CODE	QUANITY	or UNITS	DE	SCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
5401		7	PUMP CHARG	BE				925,00
5406	-	-	MILEAGE	***				-
3402	70	1/2	Cosi	15 for	foce			
THOTA.	1/8 11	!	ton	1 : 1000	70 -			15750
35026	1 4	2	80 va					150,00
June	4	<u> </u>			VANCAC CODI	PORATION COMMISSION		14-100
1107A		in #	Phone	0000	NANDAS WAI	ORAHON COMMISSION		3450
1100	2	9-#			MA'	Y 1 1 2009		246 90
1110,8	0.1	7) #	Bol-o	eat	MA	1 1 2003		0250
111/2	20	0#	Saft,	···	RE	CEIVED-		82.50
11180	30	0 4	30/50					51.00
1124	10	65x	30/50	POZ				103350
4402			23	0/42				23.00
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			·			546		2706.90
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		***			······································			
						07		
D- 14 0767						6.30	SALES TAX	100,26
Day Hut	chison u	ras the	e		00		ESTIMATED	2807.15
AUTHORIZTION				TITLE	27553	5	TOTAL	00011
AUTHORIZITON				IIILE V			DATE	