

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

for my state

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Tailwater, Inc.
Name: _____
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy DEVELOPMENT INC.
License: 8509
Wellsite Geologist: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
11/14/08 11/17/08 n/a
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

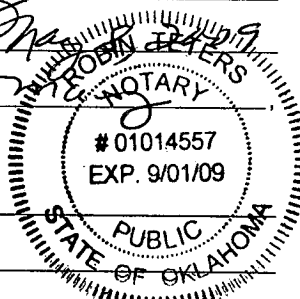
API No. 15 - 003-24659-00-00
County: Anderson
se ne nw sw Sec. 22 Twp. 20 S. R. 20 East West
3055 feet from S / (circle one) Line of Section
1115' feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kempnich South Well #: 3-IW
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: 974' Kelly Bushing: _____
Total Depth: 759' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 21.5' w/ 6 sx cmt.

Drilling Fluid Management Plan Alt II NCR 5-21-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Steve B. Martin*
Agent Title: _____ Date: 8/21/09
Subscribed and sworn to before me this 8 day of August
20 09.
Notary Public: *John J. [Signature]*
Date Commission Expires: 9-01-09



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution (3/12)
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Operator Name: Tailwater, Inc. Lease Name: Kempnich South Well #: 3-IW
 Sec. 22 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: n/a	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Driller's Log Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		21.5'	Portland	6	
Completion	5 5/8"	2 7/8"		748.6'	Portland	106	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
n/a			n/a	Depth

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>759'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>n/a</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>n/a</u>	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Kempnich South #3-IW

API #15-003-24,659

October 14 - October 17, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
7	soil & clay	7
98	shale	108
22	lime	127
69	shale	196
8	lime	204
8	shale	212
11	lime	223
12	shale	235
10	lime	245
11	shale	256
20	lime	276
7	shale	283
14	lime	297 BKC
179	shale	476
16	lime	492
11	shale	503
3	broken sand	506 fair bleeding
3	oil sand	509
1	gray sand	510
9	shale	519
9	oil sand	528
2	broken sand	530 good bleeding
3	silty shale	533
13	shale	546
8	lime	554
12	shale	566
6	lime	572
21	shale	595
10	lime	603
20	shale	623
4	lime	627
15	shale	642
1	lime	643
7	shale	650
1	silty shale	651

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Kempnich ; #24-T

5	oil sand	656
2	broken sand	658 good bleeding
30	shale	688
1	shells & lime	689
5	oil sand	694
4	broken sand	698 good bleeding
3	silty shale	701
58	shale	759 TD

Drilled a 9 7/8" hole to 21.5'

Drilled a 5 5/8" hole to 759'

Set 21.5' of 7" casing cemented with 6 sacks of cement.

Set 748.6' of used 2 7/8" threaded and coupled, 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp.

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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19852

LOCATION Ottawa
FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-19-08	7806	South Kempnook 3TW	22	20	20	AN
CUSTOMER Tarl water						
MAILING ADDRESS 6421 Arundale Ste 812			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Oklahoma City			516	Alan M		
STATE OK			370	Gary A		
ZIP CODE 73116			368	Bill Z		
			548	Chuck L		

JOB TYPE long string HOLE SIZE 3 5/8 HOLE DEPTH 760 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 748 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING yes
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: checked casing depth. Mixed & pumped 100# gel followed by 119 5x 50/150 #02, 5# Kol-seal 50# salt 200 gel, 14# Phenoseal, Circulated cement. Flushed pump. Pumped plug to casing TD well held 800 PST for 30 minute MIT. Set float, closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	25	MILEAGE		96.25
5402	748	casing footage		
5407A	1/2 min	ton mileage		152.50
5502C	1 1/2	80 val		130.00
1107A	30 #	Phenoseal		37.50
1110A	595 #	Kol-seal		249.90
1111	250 #	Salt		82.50
1118B	300 #	gel		51.00
1124	1060x	50/150 #02		1033.50
4402	1	2 1/2 plug		23.00
		Sub		2798.15

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Revised 7/97 Dan Hutchison was here

AUTHORIZATION _____ TITLE 227549

SALES TAX 100.26
ESTIMATED TOTAL 2898.41
DATE _____