

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Tailwater, Inc.
Name: _____
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor Name: Evans Energy Development, Inc
License: 8509
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/31/08 11/3/08 n/a
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24643-00-00
County: Anderson
sw nw se nw Sec. 22 Twp. 20 S. R. 20 East West
1905 feet from S / (circle one) Line of Section
1495 feet from E / (circle one) Line of Section

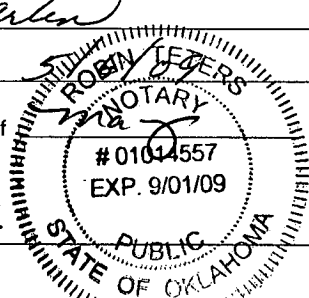
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Kempnich 16-1W
Lease Name: Garnett Shoestring Well #: _____
Field Name: Bartlesville
Producing Formation: _____
Elevation: Ground: 965 Kelly Bushing: n/a
Total Depth: 753' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 22.3 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 22.3' w/ 6 sx cmt.

Drilling Fluid Management Plan Alt II NR 5-21-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacy B Martin
Agent Date: _____
Subscribed and sworn to before me this 6th day of _____
09
Notary Public: [Signature]
Date Commission Expires: 9-01-09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

KANSAS CORPORATION COMMISSION
MAY 08 2009
RECEIVED

Operator Name: Tailwater, Inc. Lease Name: Kempnich Well #: 16-IW
 Sec. 22 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Bartlesville Driller's Log Attached
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		22.3'	Portland	6	
Completion	5 5/8"	2 7/8"		743'	Portland	107	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	694' - 703' (19 perms)	N/A	

TUBING RECORD	Size 2 7/8"	Set At 743'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	----------------	----------------	-----------	---

Date of First, Resumerd Production, SWD or Enhr. n/a	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	--

Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio	Gravity
-----------------------------------	------------------	--------------	------------------	---------------	---------

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
--	---	---------------------



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19837
LOCATION Ottawa
FOREMAN Alan Maden

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-4-08	1806	Kempnich 16-1W	22	3D	2D	AN
CUSTOMER Tailwater			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 6421 Avondale Ste 212			516	Alan M		
CITY Oklahoma City			368	Bill Z		
STATE OK			370	Ken H		
ZIP CODE 73116			503	Chuck L		

JOB TYPE long string HOLE SIZE 5 5/8 HOLE DEPTH 733 CASING SIZE & WEIGHT 2 3/8
CASING DEPTH 743 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 9 bpm

REMARKS: Checked casing TD. Mixed & pumped 100# gel followed by 120 gal 50/50 pot, 5# Kaliseal, 5% salt, 2% gel 1/4# pheno seal. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. for 30 min M.T. Closed valves.

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	25	MILEAGE		91.25
5402	743'	casing footage		—
5407A	1/2 mi	ton mileage		157.00
5502C	1 1/2	80 vac		150.00
1107A	30 #	Pheno seal		34.50
1110A	600 #	Kaliseal		252.00
1111	252 #	salt		83.16
1118B	302 #	gel		51.34
1124	1075 x	50/50 pot		1043.25
4402	1	2 1/2 plug		23.00
KANSAS CORPORATION				
MAY 11 2009				2811.00
RECEIVED				
6.30%				SALES TAX 101.13
ESTIMATED TOTAL				2912.13

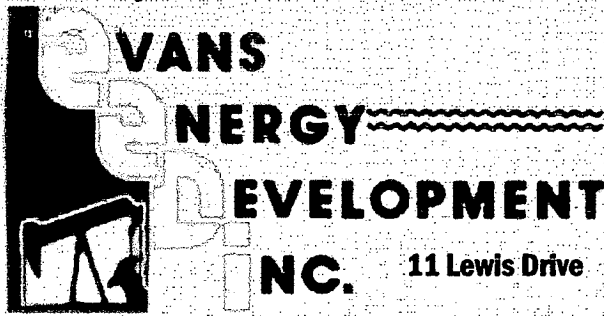
Revin 3737
Mister Martin was there!

AUTHORIZATION

TITLE 227223

DATE

P



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Kempnich #16-IW

API #15-003-24,643

October 31 - November 3, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
7	soil & clay	7
99	shale	106
25	lime	131
66	shale	197
5	lime	202
2	shale	204
5	lime	209
16	shale	225
23	lime	248
8	shale	256
17	lime	273
7	shale	280
18	lime	298 base of the Kansas City
178	shale	476
8	lime	484
3	shale	487
8	lime	495
3	shale	498
7	lime	505
10	grey sand	515
17	shale	532
9	oil sand	541
2	silty shale	543
9	shale	552
7	lime	559
14	shale	573
3	lime	576
20	shale	596
7	lime	603
17	shale	620
10	lime	630
15	shale	645
2	lime	647
7	shale	654
2	broken sand	656 30% bleeding sand
4	oil sand	660

KANSAS CORPORATION COMMISSION

MAY 08 2009

RECEIVED

3	silty shale	663
29	shale	692
2	lime & shells	694
8	oil sand	702
1	broken sand	703 good bleeding
4	silty shale	707
46	shale	753 TD

Drilled a 9 7/8" hole to 22'

Drilled a 5 5/8" hole to 753'

Set 22.3' of 7" casing cemented with 6 sacks of cement.

Set 743' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

KANSAS CORPORATION COMMISSION

MAY 08 2009

RECEIVED