

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32461
Tailwater, Inc.
Name: _____
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor Name: Evans Energy Development, Inc
License: 8509
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/6/08	11/7/08	n/a
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24640-00-00
County: Anderson
se ne sw nw Sec. 22 Twp. 20 S. R. 20 East West
1905 feet from S / (circle one) Line of Section
1115 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Kempnich Well #: 13-IW
Lease Name: Garnett Shoestring
Field Name: Bartlesville
Producing Formation: _____
Elevation: Ground: 969 Kelly Bushing: n/a
Total Depth: 766' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 25.2 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 25.2' w/ 6 sx cmt.

Drilling Fluid Management Plan AH II NCR 5-21-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacy B. Martin
Agent
Title: _____ Date: 5/16/09
Subscribed and sworn to before me this 6 day of May
20 09.
Notary Public: Stacy B. Martin
Date Commission Expires: 9-01-09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution (S/U)

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Operator Name: Tailwater, Inc. Lease Name: Kempnich Well #: 13-IW
 Sec. 22 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Bartlesville Driller's Log Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		25.2'	Portland	6	
Completion	5 5/8"	2 7/8"		756.2'	Portland	108	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	693' - 702' (19 perms)	N/A	

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>756.2'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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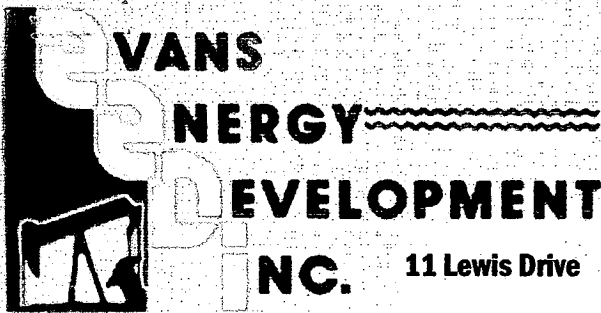
Date of First, Resumerd Production, SWD or Enhr. n/a	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
Kempnich #13-IW
API #15-003-24,640
November 6 - November 7, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
3	clay & gravel	11
93	shale	104
31	lime	135
70	shale	205
4	lime	209
9	shale	218
27	lime	245
12	shale	257
21	lime	278
7	shale	285
18	lime	303
172	shale	475
12	lime	487
3	shale	490
14	lime	504
4	silty shale	508
11	shale	519
11	grey sand	530 light oil show
4	oil sand	534
16	shale	550
12	lime	562
11	shale	573
5	lime	578
26	shale	604
4	lime	608
18	shale	626
6	lime	632
14	shale	646
2	lime	648
6	shale	654
1	oil sand	655
3	broken sand	658 good bleeding, 30% bleeding sand
2	silty shale	660
33	shale	693
7	oil sand	700
2	broken sand	702 30% bleeding sand, 70% silty shale

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6
58

silty shale
shale

708
766 TD

Drilled a 9 7/8" hole to 25'

Drilled a 5 5/8" hole to 766'

Set 25.2' of 7" casing cemented with 6 sacks of cement.

Set 756.2' of used threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19857
LOCATION Ottawa KS
FOREMAN Fred Mader

O Box 884, Chanute, KS 66720
20-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/7/08	7806	Kempnich # 13 IW	22	20	20	AN
CUSTOMER <u>Tailwater Inc.</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>6421 Avondale Dr</u>			506	Fred		
CITY <u>Oklahoma City OK</u>			164	Ken		
STATE <u>OK</u>			370	Brian		
ZIP CODE <u>73116</u>			510	Arten		
OB TYPE <u>Longstring</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>766'</u>	CASING SIZE & WEIGHT <u>2 7/8 EUE</u>			
ASING DEPTH <u>756</u>	DRILL PIPE	TUBING	OTHER			
CURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>2 1/2 Plug</u>			
ISPLACEMENT <u>4.4 BBL</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>4:30 PM</u>			

REMARKS: Chuck casing depth w/ wire line. Mix + Pump 100# Premium Gel Flush. Mix + Pump 121 sks 50/50 Por Mix Cement 270 Gal 5% Salt 5# Kol Seal 1/4" Pheno seal per sack. Cement to surface. Flush pump + lines clean. Displace 2 1/2" Rubber plug to casing TD w/ 4.4 BBLs Fresh water. Pressure to 800# PSI. Hold Pressure for 30 minute MIT. Release pressure to set float valve. Shut in casing

Evans Energy Dev. Inc. Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump		925.00
5406	1/2 of 25 mi	MILEAGE Pump Truck		45.60
5407A	1/2 of Minimum	Ten Mileage		157.50
5502C	2 hrs	80 BBL Vac Truck		200.00
1124	108 sks	50/50 Por Mix Cement		1053.00
1116B	304#	Premium Gel		5168.00
1111	254#	Granulated Salt		83.82
1110A	605#	Kol Seal		254.10
1107A	30#	Pheno Seal		345.00
4402	1	2 1/2" Rubber Plug		23.00
Sub Total				2928.23
KANSAS CORPORATION COMMISSION				
Tax @ 6.3%				
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SALES TAX 102.00
ESTIMATED TOTAL 2930.23

3737

THORIZATION Hutch TITLE 227368 DATE _____