

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Tailwater, Inc.
Name: _____
Address: 6421 Avondale, Ste. 212
Oklahoma City, OK 73116
City/State/Zip: _____
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development, Inc
License: 8509
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10/6/08 10/7/08 n/a
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 003-24639-00-00
County: Anderson
ne ne sw nw Sec. 22 Twp. 20 S. R. 20 East West
1525 feet from S / (circle one) Line of Section
1115 feet from E / (circle one) Line of Section

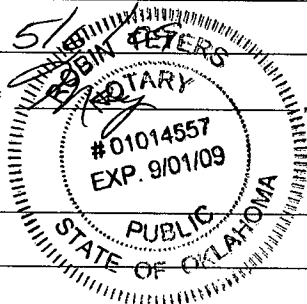
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Kempnich 12-1W
Lease Name: _____ Well #: _____
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: 971 Kelly Bushing: n/a
Total Depth: 760' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 25.3 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 25.3' w/ 6 _____ sx cmt.

Drilling Fluid Management Plan AH II NR 5-21-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

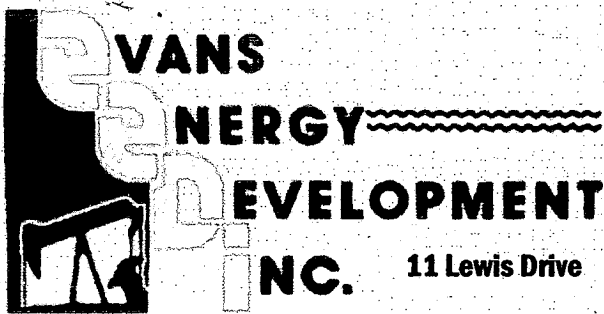
Signature: Stacy B. Martin
Agent Title: _____ Date: 5/11/09
Subscribed and sworn to before me this 6 day of MAY
20 09
Notary Public: Robin Peters
Date Commission Expires: 9-01-09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution (5/11)

KANSAS CORPORATION COMMISSION
MAY 08 2009
RECEIVED



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
Kempnich #12-IW
API #15-003-24,639
October 6 - October 7, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
5	soil & clay	5
98	shale	103
30	lime	133
10	shale	143
2	lime	145
50	shale	195
11	lime	206
6	shale	212
31	lime	243
9	shale	252
20	lime	272
16	shale	288
10	lime	298 base of the Kansas City
171	shale	469
2	lime	471
4	shale	475
3	lime	478
4	shale	482
5	lime	487
2	lime	489 oil smell, light show
7	lime	496
6	shale	502
2	lime	504
39	shale	543
3	lime	546
8	shale	554
6	lime	560
5	shale	565
5	lime	570
17	shale	587
8	lime	595
9	shale	604
4	lime	608
39	shale	647
4	broken oil sand	651
33	shale	684
5	sand	689 brown, light oil bleeding
1	silty shale	690 grey

KANSAS CORPORATION COMMISSION

MAY 08 2009

RECEIVED

2
68

broken sand
shale

692 grey silty sand & brown bleeding sand
760 TD

Drilled a 9 7/8" Hole to 25.3'

Drilled a 5 5/8" hole to 760'

Set 25.3' of 7" coupled with plain end cemented with 6 sacks of cement.

Set 749' of 2 7/8" 8 round upset threaded and coupled tubing including 3 centralizers, 1 float shoe and 1 clamp

KANSAS CORPORATION COMMISSION

MAY 08 2009

RECEIVED



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19744
LOCATION Ottawa KS
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/8/08	7806	Kempnich # 12 IW	22	20	20	AN
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Tailwater Inc			506	Fred		
MAILING ADDRESS			164	Ken		
6421 Avondale Dr.			369	Gary		
CITY	STATE	ZIP CODE	237	Arlen		
Oklahoma City	OK	73116				
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Long string	5 7/8	760'	2 7/8" EUE			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
749'			2 1/2" Plug			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
			4 BPM			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
4.36			4 BPM			

REMARKS: Check casing depth w/ wireline. Mix Pump 100# Gel Flush
Mix Pump 120 SKS 50/50 For Mix Cement 270 Gal 5% Salt
5# Kol Seal 4# Pheno seal per sack. Cement to Surface.
Flush pump & lines clean. Displace 2 1/2" Rubber Plug to
casing TD w/ 4.36 BALS Fresh Water. Pressure to
750# PST. Hold pressure for 30 min MIT. Shut in
casing.

Evans Energy Dev. Inc

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 6	PUMP CHARGE Cement Pump	164	925.00
5406	1/6 of 25	MILEAGE Pump Truck	164	1521
5407A	5.04 Ton	Ton Mileage	237	1517.00
5500L	1 1/2 hrs	80 BBL Vac Truck	369	1500.00
1124	107 SKS	50/50 For Mix Cement		1043.25
1118B	302#	Premium Gel		513.4
1111	252#	Granulated Salt		83.16
1110A	600#	Kol Seal		252.00
1107A	30#	Pheno Seal		34.50
4402	1	2 1/2" Rubber Plug		23.00
		Sub Total		2728.66
		Tax @ 6.3%		101.13

KANSAS CORPORATION COMMISSION
NOV 09 2009
RECEIVED

Ravin 3737

AUTHORIZATION

Chris

TITLE

226489

SALES TAX
ESTIMATED
TOTAL

2829.79

DATE