

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Tailwater, Inc.
Name: _____
Address: 6421 Avondale, Ste. 212
Oklahoma City, OK 73116
City/State/Zip: _____
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development, Inc
License: 8509
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
11/10/08	11/11/08	n/a

API No. 15 - 003-24638-00-00
County: Anderson
nw se sw nw Sec. 22 Twp. 20 S. R. 20 East West
2285 feet from S / (circle one) Line of Section
735 feet from E / (circle one) Line of Section

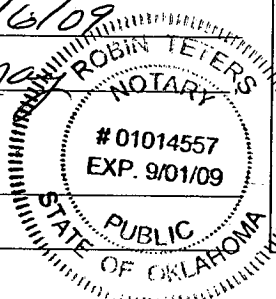
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Kempnich 11-1W
Lease Name: _____ Well #: _____
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: 977 Kelly Bushing: n/a
Total Depth: 760 Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 21.2 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 21.2' w/ 6 sx cmt.

Drilling Fluid Management Plan AH II NUR 5-21-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacy B. Martin
Agent
Title: _____ Date: 5/6/09
Subscribed and sworn to before me this 6 day of May
20 09.
Notary Public: Robin Teters
Date Commission Expires: 9-01-09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution (5/4)

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Ku
SM
Tailwater, Inc.

Operator Name: _____ Lease Name: Kempnich Well #: 11-IW
 Sec. 22 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Bartlesville Driller's Log Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		21.2'	Portland	6	
Completion	5 5/8"	2 7/8"		753'	Portland	103	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

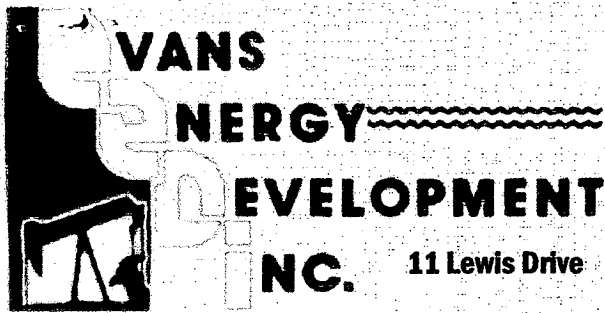
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	704' - 716' (26 perms)	N/A	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. n/a		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	0	0			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Kempnich #11-IW

API #15-003-24,638

November 10 - November 11, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
13	soil & clay	13
2	clay & gravel	15
102	shale	117
26	lime	143
72	shale	215
9	lime	224
6	shale	230
28	lime	258
19	shale	277
14	lime	291
7	shale	298
17	lime	315
176	shale	491
4	lime	495
6	shale	501
7	lime	508
10	shale	518
7	oil sand	525
1	silty shale	526
9	shale	535
17	oil sand	552
2	silty shale	554
8	shale	562
7	lime	569
14	shale	583
7	lime	590
17	shale	607
8	lime	615
21	shale	636
27	lime	663
3	silty shale	666
6	broken sand	672 20% bleeding sand, slightly laminated
3	silty shale	675 no oil show
31	shale	706
1	broken sand	707 good bleeding
5	oil sand	712
3	broken sand	715 good bleeding

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Kempnich #11-IW

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silty shale
shale

718
760 TD

Drilled a 9 7/8" hole to 21'
Drilled a 5 5/8" hole to 760'

Set 21.2' of 7" casing cemented with 6 sacks of cement.

Set 753' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

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CONSOLIDATED
Well Services, LLC

TICKET NUMBER 19848
LOCATION Ottawa
FOREMAN Alan Made

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-12-08	7806	Kempnich 11-IW	22	2D	2D	AN
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Tail water			516	Alan M		
MAILING ADDRESS			368	Bill Z		
6421 Avondale Ste 212			370	Kent H		
CITY	STATE	ZIP CODE	517	Gerold S		
Oklahoma City	OK	73116				
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Long string	5 7/8	763	2 7/8			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
753						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
			yes			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
			4 bpm			

REMARKS: Checked casing depth. Mixed + pumped 100# gel followed by 415 5x 50 150 po2 5# Kol seal, 5% salt, 2# 1/4# pheno seal. Circulated cement. Flashed pump. Pumped plug to casing TD. Well held 800 PSI for 30 minute M.I.T. Set float, closed valve.

Alan Made

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406		MILEAGE		
5402	763'	Casing footage		
5407A	1/2 min.	ton mileage		157.50
5502C	1 1/2	80 vac		150.00
1107A	29#	Pheno seal		33.35
1110A	575#	Kol seal		241.50
1111	242#	Salt		79.86
1118B	293#	gel		49.81
1124	103 5x	50/150 po2		1004.23
4402	1	2 1/2 plug		23.22
		KANSAS CORPORATION COMMISSION		26.6327
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		6.376		
		SALES TAX		97.36
		ESTIMATED TOTAL		2761.66

Don Hutchison was here

AUTHORIZATION _____ TITLE 227376 DATE _____