

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Handwritten signature/initials

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Tailwater, Inc.
Name: _____
Address: 6421 Avondale, Ste. 212
Oklahoma City, OK 73116
City/State/Zip: _____
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development, Inc
License: 8509
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/11/08	11/12/08	n/a
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 24635 003-24535-00-00
County: Anderson
se sw sw nw Sec. 22 Twp. 20 S. R. 20 East West
2345 feet from S / (circle one) Line of Section
355 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Kempnich 8-IW
Lease Name: Garnett Shoestring Well #: _____
Field Name: Bartlesville
Producing Formation: _____
Elevation: Ground: 987 Kelly Bushing: n/a
Total Depth: 756 Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 21.9 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 21.9' w/ 6 sx cmf.

Drilling Fluid Management Plan AH II NCR 5-21-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Christian L. Martin
Title: Agent Date: 5/6/09
Subscribed and sworn to before me this 6 day of May,
20 09.
Notary Public: BB Seb
Date Commission Expires: 9-01-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution (5/4)

KANSAS CORPORATION COMMISSION
MAY 08 2009
RECEIVED

Operator Name: Tailwater, Inc. Lease Name: Kempnich Well #: 8-IW
 Sec. 22 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Bartlesville Driller's Log Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		21.9'	Portland	6	
Completion	5 5/8"	2 7/8"		746'	Portland	107	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	708' - 716' (17 perms)	N/A	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh. n/a		2 7/8"	746'			
Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	0	0			

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
(If vented, Submit ACO-18.)



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Kemprich #8-IW

API #15-003-24,635

November 11 - November 12, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
15	soil & clay	15
5	clay & gravel	20
105	shale	125
26	lime	151
67	shale	218
11	lime	229
6	shale	235
22	lime	257
19	shale	276
17	lime	293
7	shale	300
22	lime	322 base of the Kansas City
172	shale	494
16	lime	510
16	shale	526
4	grey sand	530
3	oil sand	533
2	shale	535
5	broken sand	540 20% bleeding sand
5	oil sand	545
1	broken sand	546 good bleeding, 30% bleeding sand
6	oil sand	552
3	broken sand	555 good bleeding, 30% bleeding sand
13	shale	568
16	lime	584
3	shale	587
4	lime	591
19	shale	610
16	lime	626
4	shale	630
14	lime	644
8	shale	652
2	lime	654
14	shale	668
2	grey sand	670
4	oil sand	674
1	broken sand	675 good bleeding

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Kemprich #8-IW

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4	silty shale	679
28	shale	707
1	lime & shells	708
6	oil sand	714
2	broken sand	716 good bleeding, 30% bleeding sand
2	silty shale	718
38	shale	756 TD

Drilled a 9 7/8" hole to 22'
Drilled a 5 5/8" hole to 756'

Set 21.9' of 7" casing cemented with 6 sacks of cement.

Set 746' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19849

LOCATION Ottawa

FOREMAN Alan Madea

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-12-08	7806	Kempnich 8-TW	22	2D	2D	AN
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Tail water			516	Alan M		
MAILING ADDRESS			368	Bill Z		
6421 Avondale Ste 212			370	Ken H		
CITY STATE ZIP CODE			503	Chuck L		
Oklahoma City OK 73116						

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 756 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 746 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: Checked depth. Mixed & pumped 100# gel followed by 120 ex 50150 poz, 5# Kol-seal, 5% gels, 2% gels, 1/4# pheno seal. Circulated cement. Flashed pump, pumped plug to casing TD. Well held 800 PSI for 30 minute MIT, set float, closed valve.

Alan Madea

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	-	MILEAGE		-
5402	746'	casing footage		-
3407A	1/4 min	ton mileage		157.56
5502C	1 1/2	80 sac		150.00
1107A	30#	Pheno seal		34.50
1110A	600#	Kol-seal		262.00
1111	252#	gult		83.16
1118B	302#	gel		51.34
1124	10 1/2 ex	50150 poz		1043.2
4402	1	2 1/2 plug		23.00
		KANSAS CORPORATION COMMISS.		
		MAY 08 2008		
				2719.20
			6.3%	SALES TAX
				ESTIMATED
				TOTAL

Revin 3737
Dan Hutchison was here

AUTHORIZATION _____

TITLE _____

DATE _____

Received Time Nov. 13. 2008 10:23AM No. 6823

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