

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5259
Name: Mai Oil Operations, Inc.
Address 1: P.O. Box 33
Address 2: _____
City: Russell State: Ks. Zip: 67665 + _____
Contact Person: Allen Bangert
Phone: (785) 483-2169
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: Kitt Noah
Purchaser: NCRA
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
3-09-09 3-17-09 3-17-09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 009-25309-0000
Spot Description: 15' South & 80' East
NE SW NE Sec. 11 Twp. 18 S. R. 15 East West
1665' Feet from North / South Line of Section
1570' Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Maneth Well #: 1
Field Name: Wildcat
Producing Formation: Lansing-Kansas City
Elevation: Ground: 1993' Kelly Bushing: 2001'
Total Depth: 3624' Plug Back Total Depth: 3595'
Amount of Surface Pipe Set and Cemented at: 435 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NR 5-21-09
(Data to be collected from the Reserve Pit)
Chloride content: 88000 ppm Fluid volume: 300 bbls
Dewatering method used: Let dry
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert
Title: Prod. Supt. Date: 05/09/2009

Subscribed and sworn to before me this 11 day of May

20 09
Notary Public: Lori Crathorne
Date Commission Expires: 7-7-2010

NOTARY PUBLIC - State of Kansas
LORI CRATHORNE
My Appt. Expires 7-7-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

KANSAS CORPORATION COMMISSION

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Operator Name: Mai Oil Operations, Inc. Lease Name: Maneth Well #: 1
 Sec. 11 Twp. 18 S. R. 15 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNFD, DIL, Micro, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1026'</td> <td>+975</td> </tr> <tr> <td>Topeka</td> <td>2992'</td> <td>-991</td> </tr> <tr> <td>Heebner</td> <td>3230'</td> <td>-1229</td> </tr> <tr> <td>Toronto</td> <td>3248'</td> <td>-1247</td> </tr> <tr> <td>Lansing</td> <td>3312'</td> <td>-1311</td> </tr> <tr> <td>Base Kansas City</td> <td>3524'</td> <td>-1523</td> </tr> <tr> <td>Arbuckle</td> <td>3564'</td> <td>-1563</td> </tr> </table>	Name	Top	Datum	Anhydrite	1026'	+975	Topeka	2992'	-991	Heebner	3230'	-1229	Toronto	3248'	-1247	Lansing	3312'	-1311	Base Kansas City	3524'	-1523	Arbuckle	3564'	-1563
Name	Top	Datum																							
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Base Kansas City	3524'	-1523																							
Arbuckle	3564'	-1563																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	435'	60-40 Poz	225	2% gel, 3% CC
Production	7 7/8"	5 1/2"	14	3622"	60-40 Poz	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
3	3313-17', 3326-30', 3363-67', 3373-76', 3456-60', 3474-78'	7500 gal 15% HCL
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TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3590'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>4-07-09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>50</u>	Gas Mcf _____ Water Bbls. <u>30</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3313-3478' OA</u>
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24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 118429
 Invoice Date: Mar 16, 2009
 Page: 1

Bill To:

Mai Oil Operations, Inc.
 8411 Preston Road Suite 800
 Dallas, TX 75225

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Mai	Maneth #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Mar 16, 2009	4/15/09

Quantity	Item	Description	Unit Price	Amount
105.00	MAT	Class A Common	13.50	1,417.50
70.00	MAT	Pozmix	7.55	528.50
3.00	MAT	Gel	20.25	60.75
7.00	MAT	Salt	21.25	148.75
43.00	MAT	Flo Seal	2.45	105.35
175.00	SER	Handling	2.25	393.75
1.00	SER	Minimum Handling Mileage Charge	300.00	300.00
1.00	SER	Production String	1,957.00	1,957.00
15.00	SER	Mileage Pump Truck	7.00	105.00
1.00	EQP	Float Shoe	186.00	186.00
1.00	EQP	Latch Down Plug Assembly	449.00	449.00
11.00	EQP	Turbolizer	77.00	847.00

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ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1429.69

ONLY IF PAID ON OR BEFORE

Apr 15, 2009

Subtotal	6,498.60
Sales Tax	235.80
Total Invoice Amount	6,734.40
Payment/Credit Applied	
TOTAL	6,734.40

ALLIED CEMENTING CO., LLC. 037428

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell
3-17-09

DATE <u>3-16-09</u>	SEC. <u>11</u>	TWP. <u>18 S</u>	RANGE <u>15 W</u>	CALLED OUT	ON LOCATION	JOB START <u>2:05 AM</u>	JOB FINISH <u>2:45 AM</u>
LEASE <u>MANETH</u>		WELL # <u>1</u>	LOCATION <u>OLMITZ 1/2 S 1/2 W 1/4 S</u>		COUNTY <u>BARTON</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR SOUTHWIND RIG #3
 TYPE OF JOB PRODUCTION STRING
 HOLE SIZE 7 7/8 T.D. 3624
 CASING SIZE 5 1/2 NEW DEPTH 3622
 TUBING SIZE 14 # DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1500 # MINIMUM
 MEAS. LINE SHOE JOINT 20 38
 CEMENT LEFT IN CSG 20.38
 PERFS. 87 89
 DISPLACEMENT 87 89 / 8 BBL

OWNER 1-27 14 7 8 0
 CEMENT
 AMOUNT ORDERED 175 SX 60 10% SALT
2 3/4 GEL 1/4 # FLO-SEAL PER SX
1000 GAL WFR-2

COMMON	<u>105</u>	@	<u>13.50</u>	<u>1417.50</u>
POZMIX	<u>70</u>	@	<u>7.55</u>	<u>528.50</u>
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE		@		
ASC		@		
Salt	<u>7</u>	@	<u>21.25</u>	<u>148.75</u>
Flo Seal	<u>43 #</u>	@	<u>2.45</u>	<u>105.35</u>
WFR-2		@		<u>N-A</u>
HANDLING	<u>175</u>	@	<u>2.25</u>	<u>393.75</u>
TRAVEL	<u>10/sk/mile</u>	@		<u>300.00</u>
TOTAL				<u>2954.60</u>

EQUIPMENT
 PUMP TRUCK CEMENTER GLENN
 # 409 HELPER J. ROBERTS
 BULK TRUCK
 # 410 DRIVER CH
 BULK TRUCK
 # DRIVER

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REMARKS: Cent 1-9 11+12

Ran 91 Total JTS.
Circulate 45 min. on bottom.
LAND LATCH DN. Plug @ 1500 #
Released Pressure & Plug (HELD)

30 SX @ Rathole
THANK'S

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1957.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>15</u>	@	<u>7.00</u>	<u>105.00</u>
MANIFOLD		@		
TOTAL				<u>2062.00</u>

CHARGE TO: MAI OIL OPERATIONS
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Float Shoe				<u>186.00</u>
LATCH DN. Plug ASSY	@			<u>449.00</u>
11-TURBO-CENT	@	<u>77.00</u>		<u>847.00</u>
TOTAL				<u>1482.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT 229 IF PAID IN 30 DAYS

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:**

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

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ALLIED CEMENTING CO., LLC. 34965A

PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>3-9-09</u>	SEC. <u>11</u>	TWP. <u>18</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00 pm</u>	JOB FINISH <u>7:30 pm</u>
Maneth LEASE		WELL # <u>1</u>		LOCATION <u>Olmitz 1/2 South to 100 Rd</u>		COUNTY <u>Barton</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>1/2 W Sinto.</u>			

CONTRACTOR Southwind #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 435'

CASING SIZE 8 5/8 20" DEPTH 435'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 27.38 ~~_____~~ Bbl

OWNER _____

CEMENT AMOUNT ORDERED 225 60/40 3/1 CC 2 1/2 Bbl

COMMON	<u>1.35</u>	@ <u>13.50</u>	<u>1822.50</u>
POZMIX	<u>90</u>	@ <u>7.55</u>	<u>679.50</u>
GEL	<u>4</u>	@ <u>20.25</u>	<u>81.00</u>
CHLORIDE	<u>7</u>	@ <u>51.50</u>	<u>360.50</u>
ASC		@	

EQUIPMENT

PUMP TRUCK # 409 CEMENTER John Roberts
HELPER Travis

BULK TRUCK # 345 DRIVER CH

BULK TRUCK # _____ DRIVER _____

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@
@ **MAY 12 2009**
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@
@

HANDLING	<u>2.25</u>	@ <u>2.25</u>	<u>506.25</u>
MILEAGE	<u>10/51/100</u>		<u>450.00</u>
TOTAL			<u>3899.75</u>

REMARKS:

Est. Circulation

Mix 225 sk cement

Displace Plug w/ ^{27.38} ~~_____~~ Bbl H₂O

Cement Did Circulate!

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@ <u>7.00</u>	<u>140.00</u>
MANIFOLD		@	
		@	
		@	

CHARGE TO: Mai Oil Operations Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1131.00

PLUG & FLOAT EQUIPMENT

_____	@	
_____	@	
_____	@	
_____	@	
_____	@	

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., LLC. 037428

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell
3-17-09

DATE <i>3-16-09</i>	SEC. <i>11</i>	TWP. <i>18 S</i>	RANGE <i>15 W</i>	CALLED OUT	ON LOCATION	JOB START <i>2:05 AM</i>	JOB FINISH <i>2:45 AM</i>
LEASE <i>MANETH</i>	WELL# <i>1</i>	LOCATION <i>OLMITZ 2S 2W 4S</i>			COUNTY <i>BERTON</i>	STATE <i>KANSAS</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *SOUTHWIND Rig #3*
 TYPE OF JOB *PRODUCTION STRING*
 HOLE SIZE *7 7/8* TD *3624*
 CASING SIZE *5 1/2* NEW DEPTH *3622*
 TUBING SIZE *1 1/4* # DEPTH
 DRILL PIPE # DEPTH
 TOOL # DEPTH
 PRES MAX *1500 #* MINIMUM
 MEAS. LINE SHOE JOINT *20 38*
 CEMENT LEFT IN CSG *20 38*
 PERFS *87 89*
 DISPLACEMENT *800 / 8 BL*

EQUIPMENT

PUMP TRUCK: CEMENTER *GLENN*
 # *409* HELPER *J. ROBERTS*
 BULK TRUCK # *410* DRIVER *CH*
 BULK TRUCK DRIVER

REMARKS: *Cent 1-9 11+12*

Run 91 total ITS
CIRCULATE 45 min. on bottom
LAND LATCH DN. Plug @ 1500 ft
Released PRESSURE & Plug (HELD)

30 Sx @ Rathole
THANK'S

CHARGE TO: *MAI OIL OPERATIONS*
 STREET
 CITY STATE ZIP

OWNER <i>1.27 14 80</i>		
CEMENT		
AMOUNT ORDERED <i>175 Sx 1/40 10% Seal</i>		
<i>2% GEL 1/4 # FLO Seal PER Sx</i>		
<i>1000 Gal WFR-2</i>		
COMMON <i>105</i>	@ <i>13.50</i>	<i>1417.50</i>
POZ MIX <i>70</i>	@ <i>7.55</i>	<i>528.50</i>
GEL <i>3</i>	@ <i>20.25</i>	<i>60.75</i>
CHLORIDE	@	
ASC	@	
<i>Salt 7</i>	@ <i>26.25</i>	<i>148.75</i>
<i>Flo Seal 43 #</i>	@ <i>2.45</i>	<i>105.35</i>
<i>WFR-2</i>	@	<i>N/A</i>
HANDLING <i>1.75</i>	@ <i>2.25</i>	<i>393.75</i>
MILEAGE <i>10/stk/mile</i>		<i>300.00</i>
TOTAL		<i>2954.60</i>

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<i>957.00</i>
EXTRA FOOTAGE	@	
MILEAGE <i>1.5</i>	@ <i>7.00</i>	<i>105.00</i>
MANIFOLD	@	
KANSAS CORPORATION COMMISSION	@	
TOTAL		<i>2062.00</i>

**MAY 12 2009
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PLUG & FLOAT EQUIPMENT

<i>Fleet Shoe</i>		<i>186.00</i>
<i>LAND LATCH DN. Plug ASSY</i>	@	<i>449.00</i>
<i>11-TURBO-CASE</i>	@ <i>77.00</i>	<i>847.00</i>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment

3/17/09