

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31191
Name: R&B Oil & Gas, Inc.
Address 1: 904 North Logan
Address 2: P.O. Box 195
City: Attica State: KS Zip: 67009 + 0195
Contact Person: Randy Newberry
Phone: (620) 254-7251
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Tim Pierce
Purchaser: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
12-01-08 12-08-08 3-24-09
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-23397-00-00
Spot Description: _____
_____ NW SW Sec. 1 Twp. 33 S. R. 11 East West
1980 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber County, Kansas
Lease Name: McBRIDE Well #: 1
Field Name: Rhodes East
Producing Formation: Kinderhook
Elevation: Ground: 1560' Kelly Bushing: 1568'
Total Depth: 4945' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.


Drilling Fluid Management Plan Alt I NCR 5-21-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: 480 bbls
Dewatering method used: Hauled Off
Location of fluid disposal if hauled offsite: _____
Operator Name: Jody Oil & Gas Corp.
Lease Name: Sanders 3A License No.: 3288
Quarter SW Sec. 20 Twp. 31 S. R. 18 East West
County: Harper Docket No.: D23,313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
Title: President Date: 5-13-09
Subscribed and sworn to before me this 13th day of May,
20 09.
Notary Public: Jane Swingle
Date Commission Expires: 1-6-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

 **JANE SWINGLE**
Notary Public - State of Kansas
My Appt. Exp. 1-6-2011

KANSAS CORPORATION COMMISSION
MAY 14 2009
RECEIVED

Operator Name: R&B Oil & Gas, Inc. Lease Name: McBRIDE Well #: 1
 Sec. 1 Twp. 33 S. R. 11 East West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Dual Induction Dual Compensated Porosity</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Kinderhook 4703 (-3140)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	222'	60/40 Poz	160	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4927'	60/40 & ClassH	25 & 150	10%salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4770-4790	1000 gal MCA Acid 15%	
		Frac 1663 sxs 30/70 sand	
		320 sxs Sandtrol Syser	
		16/30 Sand	

TUBING RECORD: Size: <u>2 7/8 "</u> Set At: <u>4832</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>4-7-09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>52</u>	Gas Mcf <u>30</u>	Water Bbls. <u>180</u> Gas-Oil Ratio _____ Gravity <u>44</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4770-4795</u>
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ALLIED CEMENTING CO., LLC. 32530

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>12-01-08</u>	SEC <u>1</u>	TWP <u>33S</u>	RANGE <u>11W</u>	CALLED OUT <u>0430pm</u>	ON LOCATION <u>0600pm</u>	JOB START <u>0715pm</u>	JOB FINISH <u>0745pm</u>
LEASE <u>McBride</u>	WELL # <u>1</u>	LOCATION <u>Sharon ks, 3w, 2 1/2 S, E/INTO</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Duke 2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 222
 CASING SIZE 8 5/8 23# DEPTH 225
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 300 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 20'
 CEMENT LEFT IN CSG. 20' per customer Request
 PERFS. _____
 DISPLACEMENT 13 Bbls Fresh Water

OWNER R&B Oil & Gas
 CEMENT
 AMOUNT ORDERED 160sk 60:40:2+3% CC

EQUIPMENT
 PUMP TRUCK CEMENTER Greg G.
#480-484 HELPER Heath M
 BULK TRUCK
389 DRIVER Michael N
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>96</u>	<u>A</u>	@ <u>15.45</u>	<u>1483.20</u>
POZMIX	<u>64</u>		@ <u>8.00</u>	<u>512.00</u>
GEL	<u>3</u>		@ <u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>5</u>		@ <u>58.20</u>	<u>291.00</u>
ASC			@ _____	_____
			@ _____	_____
			@ _____	_____
			@ _____	_____
			@ _____	_____
			@ _____	_____
			@ _____	_____
			@ _____	_____
			@ _____	_____
HANDLING	<u>168</u>		@ <u>2.40</u>	<u>403.20</u>
MILEAGE	<u>17 x 168 x .10</u>		<u>min chg</u>	<u>312.00</u>
			TOTAL	<u>3063.80</u>

REMARKS:

Pipe on Bottom, Break Circulation, Pump 5 Bbls Fresh Ahead, Pump Cement - 160sk 60:40:2+3% CC, Stop Pumps, Release Plug, Start Dip, See lift, slow Pste, Dip with 13 Bbls Fresh Water, shut in, Cement Circulated to surface.

SERVICE

DEPTH OF JOB	<u>225'</u>		
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE		@ _____	_____
MILEAGE	<u>17</u>	@ <u>7.00</u>	<u>119.00</u>
MANIFOLD		@ _____	_____
<u>Head Rental</u>	<u>1</u>	@ <u>113.00</u>	<u>113.00</u>
		@ _____	_____

TOTAL 1250.00

CHARGE TO: R&B Oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

8 5/8 PLUG & FLOAT EQUIPMENT

<u>wooden Plug</u>	<u>1</u>	@ <u>68.00</u>	<u>68.00</u>
		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____

TOTAL 68.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME John Ambruster
 SIGNATURE John Ambruster
 THANK YOU

SALES TAX (If Any) _____
 TOTAL CHARGES ~~1318.00~~
 DISCOUNT ~~1318.00~~ IF PAID IN 30 DAYS

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

KANSAS CORPORATION COMMISSION

MAY 14 2009

RECEIVED

ALLIED CEMENTING CO., LLC. 34079

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE 12/19/08	SEC. 01	TWP. 33s	RANGE 11w	CALLED OUT 6:00 AM	ON LOCATION 8:00 AM	JOB START 12:00 PM	JOB FINISH 1:00 PM
LEASE <i>McBride</i>	WELL # 1	LOCATION <i>Sharon, KS, 3w, 3 1/2 s, e into</i>			COUNTY <i>Barton</i>	STATE <i>KS</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR *Duke #2*
 TYPE OF JOB *Production Casing*
 HOLE SIZE *7 7/8* T.D. *4945*
 CASING SIZE *5 1/2* DEPTH *4917*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *1100* MINIMUM *-*
 MEAS. LINE SHOE JOINT *32*
 CEMENT LEFT IN CSG. *32*
 PERFS.
 DISPLACEMENT *120 Bbls 2% KCL Water*

OWNER *R & B oil & gas*
 CEMENT
 AMOUNT ORDERED *50s x 60:40:4% gel + 4% SMS, & 150 s x 4" + 10% salt + 5# Kalseal & 500 gals ~~ASF~~ ASF & 13 gal Chapro*
 COMMON *30 A @ 15.45 463.50*
 POZMIX *20 @ 8.00 160.00*
 GEL *2 @ 20.80 41.60*
 CHLORIDE @
 ASC @
150 H @ 16.75 2512.50
Gyp Seal 14 @ 29.20 408.80
Salt 4 @ 12.00 48.00
ASF 500 gal @ 1.27 635.00
Chap 13 gal @ 31.25 406.25
Kol Seal 750 @ .89 667.50
Sodium Metasilicate 17 @ 2.45 41.65
 HANDLING *247 @ 2.40 592.80*
 MILEAGE *17 x 247 x .10 419.90*
 TOTAL *6541.50*

EQUIPMENT
 PUMP TRUCK CEMENTER *D. Felio*
 # *352* HELPER *M. Becker*
 BULK TRUCK
 # *381-314* DRIVER *L. Freeman Jr.*
 BULK TRUCK
 # DRIVER

REMARKS:

Pipe on Birm, Break Circ, Pump Preflush, Plug Rat & mouse holes w/ 25s x 60:40 Bleed. Cement, Pump 25s x Scavenger Cement, Mix 150s x tail Cement, Stop Pump, Wash Pump & Lines, Release Plug, Start Disp. w/ 2% KCL water, See increase in PST, Slow Rate, Bump Plug at 120 Bbls total Disp., Release PST, Float did hold

SERVICE

DEPTH OF JOB *4917*
 PUMP TRUCK CHARGE *2185.00*
 EXTRA FOOTAGE @
 MILEAGE *17 @ 7.00 119.00*
 MANIFOLD *Head rental @ 113.00 113.00*
 @
 @

CHARGE TO: *R & B oil & gas*
 STREET
 CITY STATE ZIP

TOTAL *2417.00*

PLUG & FLOAT EQUIPMENT

5 1/2
 1- Guide Shoe @ *192.00 192.00*
 1- AFU insert @ *293.00 293.00*
 1- TRP @ *74.00 74.00*
 6- Centralizers @ *57.00 342.00*
 10- Recip. Scratchers @ *74.00 740.00*
 TOTAL *1641.00*

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)
 TOTAL CHARGES ~~2417.00~~
 DISCOUNT ~~740.00~~ IF PAID IN 30 DAYS

PRINTED NAME *TIM PIERCE*
 SIGNATURE *Tim Pierce*

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

KANSAS CORPORATION COMMISSION

MAY 14 2009

RECEIVED