

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3293  
Name: Russell Oil, Inc.  
Address: PO Box 1469  
City/State/Zip: Plainfield, IL 60544  
Purchaser: na  
Operator Contact Person: LeRoy Holt II  
Phone: ( 815 ) 609-7000  
Contractor: Name: Shields Oil Producers, Inc.  
License: 5184  
Wellsite Geologist: Todd Moegenstern

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

1-10-2005 1-22-2005 1-18-2005  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Plugged

API No. 15 - 065-23,028-00-00  
County: Graham  
SE NE SW Sec. 4 Twp. 8 S. R. 22  East  West  
1730 feet from (S) N (circle one) Line of Section  
2300 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Chalfant B Well #: 1-4  
Field Name: wildcat

Producing Formation: none  
Elevation: Ground: 2152' Kelly Bushing: 2157'  
Total Depth: 3610' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 235' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH 1 NCR 7-25-08  
(Data must be collected from the Reserve Pit)

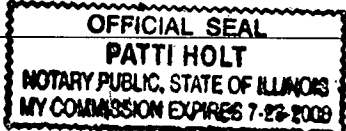
Chloride content 3000 ppm Fluid volume 800 bbls  
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: May 17, 2005  
Subscribed and sworn to before me this 17<sup>th</sup> day of May,  
20 05.  
Notary Public: [Signature]  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

# ORIGINAL

Operator Name: Russell Oil, Inc. Lease Name: Chalfant B Well #: 1-4  
 Sec. 4 Twp. 8 S. R. 22  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See attached geological report  
 for complete information

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	235'	60/40 poz	175	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



**TREATMENT REPORT**

**ORIGINAL**

Customer ID	Date
Customer <i>Russell Oil</i>	<i>1-11-05</i>
Lease <i>Rice Trust "D"</i>	Lease No.
	Well # <i>1-8</i>

Field Order # <i>9142</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth	County <i>Graham</i>	State <i>KS.</i>
Type Job <i>8 5/8 S.P. New Well</i>			Formation	Legal Description <i>8-85-22W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft	<i>Cmt. -</i>	Acid <i>175 bbls. 60/40 Poz.</i>		RATE	PRESS	ISIP
Depth <i>23857</i>	Depth	From	To	Pre Pad <i>14.7 #/gal 9.25 ft<sup>3</sup></i>	Max			5 Min.
Volume <i>15.3</i>	Volume	From	To	Pad <i>2.96 gal 3.96 C.C.</i>	Min			10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac <i>1/4 # Cellulose</i>	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>224</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Bert</i>	Station Manager <i>Dave Antry</i>	Treater <i>Bobby Drake</i>
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Service Units	<i>119</i>	<i>228</i>	<i>347</i>	<i>576</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2430</i>					<i>On Location - Safety Meeting</i>
<i>4:30</i>					<i>Run Csg. - 5 jts. 8 5/8 24"</i>
<i>5:40</i>					<i>Csg. on bottom</i>
<i>6:00</i>					<i>Hook up to Csg. - Brock Circ. w/ Rig</i>
<i>11:09</i>	<i>100</i>		<i>5</i>	<i>4.0</i>	<i>H<sub>2</sub>O Ahead</i>
<i>11:10</i>	<i>100</i>		<i>40</i>	<i>4.0</i>	<i>Mix Cement at 14.7 #/gal</i>
<i>11:20</i>					<i>Release Plug</i>
<i>11:21</i>	<i>100</i>			<i>4.0</i>	<i>Start Disp.</i>
<i>11:25</i>	<i>150</i>		<i>14.5</i>		<i>Plug Down</i>
					<i>Circulated Cement to Pit</i>
					<i>Job Complete</i>

*Thanks, Bobby*

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KANSAS CORPORATION COMMISSION  
MAY 19 2005  
CONSERVATION DIVISION  
WICHITA, KS

## TREATMENT REPORT



Customer ID		Date	
Customer Russell Oil		1-18-05	
Lease Chalfant "B"		Lease No.	Well # 1-4
Field Order # 9513	Station Pratt	Casing 4 1/2" F.H.D.P.	Depth
Type Job Cement-Pump-New Well		County Graham	State KS.
Formation		Legal Description 4-85-22W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size 4 1/2" D.P.	Shots/Ft		200 sts. 60/40 Poz	RATE	PRESS	ISIP	
Depth	Depth	From	To	6% Gel	Max		5 Min.	
Volume	Volume	From	To	13.32 #/gal. : 8.09 gal/stk	Min		10 Min.	
Max Press	Max Press 250	From	To		Avg		15 Min.	
Well Connection 1/2" F.H.D.P.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush Drilling mud	Gas Volume		Total Load	

Customer Representative Burt Beery	Station Manager Dave Autry	Treater Clarence R. Messick
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Service Units		109	226	303	576				
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log				
1:30					Trucks on location, Pump truck broke down,				
5:30					2 <sup>nd</sup> Pump truck on location and Hold Safety meeting, 1 <sup>st</sup> Plug at 1,800' - 25 sts. 60/40 Poz				
6:20		250	20	5	Start Fresh H <sub>2</sub> O Pre-Flush				
6:25		250	7	5	Start to mix 25 sts. cmt.				
6:28		250	15	5	Start Displacement 2 <sup>nd</sup> Plug at 1,000' - 100 sts. 60/40 Poz				
7:12		225	20	5	Start Fresh H <sub>2</sub> O Pre-Flush				
7:17		225	28	5	Start to mix 100 sts. cement				
7:22		225	8	5	Start Drilling Mud Displacement 3 <sup>rd</sup> Plug at 285' - 40 sts. 60/40 Poz				
7:55		150	10	5	Start Fresh H <sub>2</sub> O Pre-Flush				
7:58		150	11	5	Start to mix 40 sts. Cement				
8:00		150	2	5	Start Drilling Mud Displacement 4 <sup>th</sup> Plug at 40' - 10 sts. 60/40 Poz				
9:00			3	3	Start mix cmt. Circ. cmt. to pit				
9:04			4	5	Plug Rat Hole				
9:08			3	5	Plug mouse hole				
9:20					Job Complete				
						Thanks - Clarence R. Messick			

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