

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30471
 Name: EDGEWOOD LAND AND CATTLE CO.
 Address: 618 WESTCHESTER DR.
 City/State/Zip: ANDOVER, KS 67002
 Purchaser: _____
 Operator Contact Person: HARRY PATTERSON
 Phone: (316) 733-2248
 Contractor: Name: RIG "6" DRILLING CO.
 License: 30567
 Wellsite Geologist: WILLIAM M. STOUT
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/10/05</u>	<u>3/18/05</u>	<u>3/27/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 073-24005-00-00
 County: GREENWOOD
N/2 NE SE Sec. 19 Twp. 22 S. R. 10 East West
2310 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: BROWNING Well #: 22
 Field Name: BROWNING
 Producing Formation: BARTLESVILLE
 Elevation: Ground: 1414 Kelly Bushing: 1419
 Total Depth: 2355 Plug Back Total Depth: 2349
 Amount of Surface Pipe Set and Cemented at 204 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Air II NCR 7-25-08
 (Data must be collected from the Reserve Pit)
 Chloride content <1000 ppm Fluid volume 20 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William H Browning
 Title: Operator Date: 5-19-2005
 Subscribed and sworn to before me this 19th day of May
2005
 Notary Public: Sheryl L. Thornton
 Date Commission Expires: December 04, 2005

KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

SHERYL L. THORNTON
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 12-04-05

Operator Name: EDGEWOOD LAND AND CATTLE CO. Lease Name: BROWNING Well #: 22
 Sec. 19 Twp. 22 S. R. 10 East West County: GREENWOOD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: GAMMA/NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum BARTLESVILLE 2270
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8		204	CLASS A	120	3% CALC. 2 SKS.. GEL
PRODUCTION	7 7/8	5 1/2	17	2355	60/40 POZ MIX	120	
					THICK SET	50	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	30'	REG. CEMENT	55 SKS.	CA CL 3%

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
13	PERFORATED FROM 2312-2318	600 GAL. HCL 15%	
9	PERFORATED FROM 2324-2328	50 LBS. CITRIC ACID	
		13700 LBS. 12/20 SAND	
		2500 LBS. 8/12 SAND	

TUBING RECORD		Size <u>2 1/2</u>	Set At _____	Packer At _____	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5		150		42.0

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2872
 LOCATION Eureka
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-13-05	2523	Browning # 22	19	22	10E	Greenwood
CUSTOMER Edgewood Land & Co. LLC						
MAILING ADDRESS Box 53						
CITY Elmdale		STATE KS	ZIP CODE			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			444	Alan		
			439	Anthony		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 206 CASING SIZE & WEIGHT 9 5/8 40
 CASING DEPTH 204 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15'
 DISPLACEMENT 12.5 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 1/2" casing. Break circulation. Mix 120 sks Regular Cement w/ 3% CaCl2 2% Gel 1/2" FH-500. Lost circulation during the job. Got circulation back. Displace with 12 1/2 bbls water. No cement return to surface. Set shut casing in. Job complete. 2nd time. Cement done. 10' down.

RECEIVED

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	580.00	580.00
5406	25	MILEAGE	24.5	612.5
1104	120 sks	Regular Class A Cement	9.50	1140.00
1102	310 lbs	CaCl2 3%	.60	186.00
1107	2 sks	5% Gel	42.00	84.00
1119	2 sks	Gel	13.00	26.00
54070	5.64 Tons	25 ml bulk Frack	290	126.96
				2204.15
		6.3%	SALES TAX	90.47
			ESTIMATED TOTAL	2294.62

AUTHORIZATION Call by Rig 6 TITLE _____ DATE 3-13-05
 Signature: [Handwritten Signature]

196164

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3538
 LOCATION Eureka
 FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-14-05	2523	Browning # 22	19	22	10 E	Greenwood
CUSTOMER			TRUCK #			
Edgewood Land + Cattle Co.			DRIVER			
MAILING ADDRESS			TRUCK #			
Box 53			DRIVER			
CITY			STATE			
Elmdale			KS			
ZIP CODE			MIX PSI			
			RATE			

JOB TYPE Top out side HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 8 7/8
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: safety meeting, 2.5 hrs up to 1" tubing wash down to 55', top cement
mix 55 sks Regum cement w/ 3% caciz 1/4 flake, full out 1" tubing
hole was full. Job complete, Temp down.

RECEIVED
 MAY 20 2005

KCC WICHTA

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5604	2.5 hrs	PUMP CHARGE	140.00	350.00
		MILEAGE	N/C	—
1104	55 sks	Regum cement	7.50	522.50
1102	150 #	caciz = 3%	.60	90.00
5407A		TOW Mileage	M/L	75.00
			<u>Sub Total</u>	<u>1037.50</u>
			<u>6.3%</u>	<u>SALES TAX</u>
			<u>ESTIMATED</u>	<u>TOTAL</u>
				<u>1076.09</u>

AUTHORIZATION Paul Schroeder TITLE _____ DATE 196/169

TERMS

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- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
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- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3539
 LOCATION Elmer KA
 FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-18-00	7523	Gronwing # 22	19	22	10	Greenwood
CUSTOMER			TRUCK #			
Edgewood Lanes + Cable Co.			444	ALAN		
MAILING ADDRESS			439	JUSTIN		
Box 53			442	ANTHONY		
CITY		STATE	ZIP CODE			
Elmdale		KS				

JOB TYPE heavy string HOLE SIZE 7 7/8 HOLE DEPTH 2355 CASING SIZE & WEIGHT 5 1/2 19.5 #
 CASING DEPTH 2352 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2-12.4 # SLURRY VOL 32 bbl WATER gal/sk 7.8 CEMENT LEFT in CASING 0
 DISPLACEMENT _____ DISPLACEMENT PSI 600 MIX PSI 700 RATE _____

REMARKS: Safety meeting, Rig up to 5 1/2 casing, up flg casing w/
 1400 PST, clean hole w/ met pump for 30 min to clean hole.
 Rig up to cement, Pump 10 bbl Pre Flush, Mix 150 SK's 60/40
 Premix 4% gel at 13.2" TAIL w/ 50 SK's thick set at 13.4"
 SHUT Down Release 5 1/2 flg, distance w/ 25 3/4 bbl water.
 Final pump out was 600" bump flg to 1100" check float
 float held. Job complete, Tool down. Note's rotate casing during
 cement procedure w/ good circulation at all times during job.

THANK YOU

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	750.00	750.00
5406	25	MILEAGE	2.45	61.25
1131	150 SK's	60/40 Premix (hard cement)	7.00	1170.00
1118	5 SK's	gel 4%	13.00	65.00
1126 A	50 SK's	Thick set cement (TAIL IN cement)	12.70	635.00
1111 A	1 SK 30#	metasilicate (Pre Flush)	1.50 #	75.00
5407 A	9.2 Tons	25 miles	.90	207.00
4466	1	5 1/2 TOP Rubber Flg	117.00	47.00
4157	1	5 1/2 AFU Float Shoe	176.00	176.00
4130	4	5 1/2 Centralizers	29.00	116.00
4310	4	5 1/2 Cable wires	40.00	160.00
5611	1	Rental on 5 1/2 Retaining Swivel	50.00	50.00
Sub Total				3567.25
			6.5%	231.87
			SALES TAX	123.18
			ESTIMATED TOTAL	3660.30

AUTHORIZATION Bob Schroeder TITLE 196196 DATE _____

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