

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32693
Name: Hawkins Oil, LLC
Address: 427 S. Boston, Suite 915
City/State/Zip: Tulsa, OK 74103-4114
Purchaser: _____
Operator Contact Person: James F. Hawkins, Jr.
Phone: (918) 382-7743
Contractor: Name: Phillips Well Service
License: 5870
Wellsite Geologist: Paul Ramondetta

API No. 15 - 015-21,126-00-01
County: Butler
_____ SE Sec. 25 Twp. 25 S. R. 4 East West
165 feet from (S) / N (circle one) Line of Section
330 feet from (E) / W (circle one) Line of Section

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
 Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Walker Well #: 1-A
Field Name: El Dorado
Producing Formation: Admire
Elevation: Ground: 1411 Kelly Bushing: _____
Total Depth: 2488' Plug Back Total Depth: 800'
Amount of Surface Pipe Set and Cemented at 200' Feet
Multiple Stage Cementing Collar Used? ____ Yes No
If yes, show depth set NA Feet

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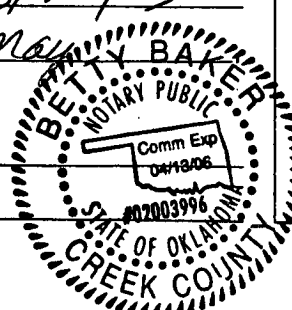
If Workover/Re-entry: Old Well Info as follows:
Operator: Hawkins Oil, LLC
Well Name: Walker 1-A
Original Comp. Date: 11/15/78 Original Total Depth: 2488'
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
 Plug Back 800' Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
4-23-05 _____ 5-11-05
Spud Date or Date Reached TD Completion Date or Recompletion Date

If Alternate II completion, cement circulated from 200'
feet depth to surface w/ 140 sx cmt.
WO-1 NCR 7-25-08
Drilling Fluid Management Plan No Drilling Fluids
(Data must be collected from the Reserve Pit) used.
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 5/20/05
Subscribed and sworn to before me this 20th day of May
192005
Notary Public: Betty J. Baker
Date Commission Expires: 04-13-06



KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: Hawkins Oil, LLC Lease Name: Walker Well #: 1-A

Sec. 25 Twp. 25 S. R. 4 East West County: _____

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7-7/8"	4-1/2"	7.5	800'	Class H	70	2% gell

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	701' to 723'		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)

Walker 1-A Workover

04/23/05: MIRU Phillips Well Service. GIH with 4-7/8" bit, 3 drill collars and 2400' of 2-3/8" tubing. Found T.D. at 2491'. SDFN.

04/26/05: Began drilling deep. Hit iron – drilled up or pushed to side. First 18', no sample return. Drilled hard with a lot of pipe scale. Simpson sand return at 2509' and drilled 2 to 10 minutes per foot. Collected 5' samples. Seeber and Ramondetta both checked samples and agreed it was Simpson sand. T.D. well at 2535'. Circulated hole clean. COOH with tubing, drill collars and bit. New bit was worn out. SDFN.

04/27/05: MIRU Sullivan Logging. Logged well from new T.D. to surface. Admire potential noted at 703 to 723. RDMO Sullivan Logging.

05/05/05: MIRU Braden Plugging Company. Set plug in Simpson sand; shot of 5½" and recovered 1120' of 5½" casing. Ran 812' of 4½" with float shoe. 2 cement baskets and 2 centralizers placed on the first and third joints – baskets were placed on the first two joints.

05/11/05: MIRU United Cement . Circulate hole clean. Cemented 4½" casing with 60 sacks Class A cement; 2% calcium chloride & 2% gell. Plug set and held at 809' ground level. RDMO United Cementing.

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