

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM ORIGINAL
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Ft. Scott

Operator: License # 33397
Name: Running Foxes Petroleum Inc.
Address: 14550 E Easter Ave., Ste. 1000
City/State/Zip: Centennial, CO 80112
Purchaser: _____
Operator Contact Person: Steven Tedesco
Phone: (303) 277-7016
Contractor: Name: McGowan Drilling
License: 5786
Wellsite Geologist: None

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD

____ Plug Back ____ Plug Back Total Depth

____ Commingled Docket No. _____

____ Dual Completion Docket No. _____

____ Other (SWD or Enhr.?) Docket No. _____

<u>1/17/05</u>	<u>1/19/05</u>	<u>3/14/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-23035-00-00

County: Bourbon

____ C ____ NW ____ Sec. 5 Twp. 25 S. R. 24 East West

660 feet from S (N) (circle one) Line of Section

660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Mix Well #: 4-5

Field Name: _____

Producing Formation: Riverton, Dry Wood, Rowe

Elevation: Ground: 960 Kelly Bushing: 960

Total Depth: 1160 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 490

feet depth to surface w/ 74 sx cmt.

Drilling Fluid Management Plan A11 NCR 7-25-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: RECEIVED

Operator Name: _____

Lease Name: _____ License No. 2005

Quarter _____ Sec. _____ Twp. CONSERVATION DIVISION East West

County: _____ Docket No.: WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

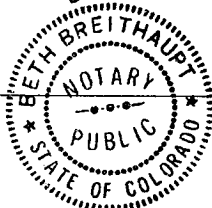
Signature: C. Knight

Title: Agent Date: 5/20/05

Subscribed and sworn to before me this 20th day of May

2005

Notary Public: Beth Breithaupt



KCC Office Use ONLY

YES Letter of Confidentiality Received
If Denied, Yes Date: 5-26-05
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-8-05	6960	Mix # 4-5	5	25	24	BB.
CUSTOMER Running's Foxes Petroleum			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 14550 E Easter Ave. Ste 1000			372	F. Mader		
CITY	STATE	ZIP CODE	368	R. Arb		
Centennial	CO	80112	221	Victor - Thayer		
			144	R. Fisher		

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 492' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 490' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14# SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2" Rubber Plug
 DISPLACEMENT 7.8 BBL DISPLACEMENT PSI 300# MIX PSI 200# RATE 4.3 PM

REMARKS: Establish Circulation. Mix + Pump 2 SKS Premium Gel
 Flush. Mix + Pump 2 SKS OWC cement w/ 10#/sk Kolseal & 1/2#/sk
 Flo. Seal. Flush pump clean - Displace plug to casing TD w/
 7.8 BBL Fresh H2O. Pressure to 400# Release pressure
 to set float valve.

Fred Mader

McGowan Drilling.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <i>Cement Pump</i>		710.00
5406	75	MILEAGE		176.25
5407A	3.8457	Ton mileage		245.69
5502C	10 hrs	80 vac.		546.00
5404	6 hrs	Misc Equipment		360.00
1126	74 sk	OWC Cement		876.90
1110A	16 sk	Kol Seal		252.00
1107	2 sk	Flo Seal		80.00
4156	1	4 1/2 Flapper Float Shoe.		115.00
4404	1	4 1/2" Rubber Plug.		35.00
1113	2	premium gel		24.80
				87.18
			6.3%	5.51
			SALES TAX	
			ESTIMATED TOTAL	3482.45

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 26 2005
 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION _____ TITLE 195504 DATE 3508.00