KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM OF I GINAL WELL HISTORY - DESCRIPTION OF WELL & DAKE I GINAL

Ft. Scott

WELL HISTORY - DESCR	AIPTION OF WELL & BEASE. O'I W' V WILL
Operator: License # 33397	API No. 15 - 15-011-23035-00-00
Name: Running Foxes Petroleum Inc.	County: Bourbon
Address: 14550 E Easter Ave., Ste. 1000	
City/State/Zip: Centennial, CO 80112	660 feet from S (N) circle one) Line of Section
Purchaser:	660 feet from E W (circle one) Line of Section
Operator Contact Person: Steven Tedesco	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 277-7016	(circle one) NE SE (NW) SW
Contractor: Name: McGowan Drilling	Lease Name: Mix Well #: 4-5
License: 5786	Field Name:
Wellsite Geologist: None	Producing Formation: Riverton, Dry Wood, Rowe
Designate Type of Completion:	Elevation: Ground: 960 Kelly Bushing: 960
New Well Re-Entry Workover	Total Depth: 1160 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 490
Operator:	feet depth to surface w/ 74 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan Alt II NCR 7-25-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No	Dewatering method used
Dual Completion	Location of fluid disposal if hauled offsite RECEIVED
Other (SWD or Enhr.?) Docket No	
	Lease Name: License Ro. 2005
1/17/05 1/19/05 3/14/05 Spud Date or Recompletion Date 1/19/05 Completion Date or Recompletion Date	Quarter Sec Twp. CONSERVATION DIVISION East West County: Docket NO. HTA, KS
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge. Signature:	KCC Office Use ONLY
Title:	Letter of Confidentiality Received
Subscribed and sworn to before me this John May	If Denied, Yes Date: 5 - 26 - 65
20.05.	Wireline Log Received
Notary Public: Steak Sheesawall W NOT ARY	Geologist Report Received ———— UIC Distribution
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4- G

Operator Name: Running, Foxes Petroleum Inc.				Lease Name: Mix			Well #: 4-5				
Sec. 5 Twp. 25 3 S R 24			West	County: Bourbon							
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shut- s if gas to s	in pressures, s surface test, a	whether long with	shut-in pre	essure react	ned static	level, hydro	static pressur	es, botton	n hole
Drill Stem Tests Take		☐ Ye	s 🗸 No		 ✓L	og Forr	mation (To	op), Depth a	nd Datum	s	ample
Samples Sent to Ge	ological Survey	☐ Ye	s 🗹 No	Name		е		Тор		C	atum
Cores Taken Electric Log Run (Submit Copy)		☐ Ye ☐ Ye	s 🔽 No		Dryw	е	426 443				
List All E. Logs Run:					Rive	rton			472		
		· · · · · · · · · · · · · · · · · · ·	CASING It all strings set-c	onductor,	surface, inte	ermediate, pro	duction, et	ic.	T		
Purpose of String Size Hole Drilled			Casing (In O.D.)		/eight s. / Ft.	Setting Depth		Type of Cement	# Sacks Used		nd Percent Iditives
Surface 12.25		8-5/8				20	Cla	iss A	5	None	
Production	6.25	4-1/2					OV	۷L	74		
			ADDITIONAL	CEMEN	TING / SOI	IEEZE BECO	OPD				
Purpose: Depth Top Bottom		Туре	of Cement	#Sacks Used			J. 1.D	Type and Pe	ercent Additives	3	
Protect Casing Plug Back TD Plug Off Zone											
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						Acid,		Shot, Cement and Kind of Ma	Squeeze Reco terial Used)	rd	Depth
4	Drywood, 426'-429'										
4	Rowe, 443'-447'	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,									
4	Riverton, 472'-47	6'						A CONTRACTOR OF THE CONTRACTOR			
	Set bridge plug (D 464'									
<u> </u>	Size 3/8" rd Production, SWD or E	Set At 488	Producing Meth	Packe	r At	Liner Run	Yes	s No			
	,		J		Flowin	g 📝 Pu	umping	Gas Lift	Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas 20	Mcf	Wate	er	Bbls.	G	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	COMPLETIO	N			Production	Interval				
Vented Sold (If vented, Sold	Used on Lease ubmit ACO-18.)		Open Hole Other (Speci	ify)	erf. [][Dually Comp.	c	ommingled			

CEMENT											
DAYE ***	CUSTOMER#	WELL	NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY				
2-8-05	6960	mix	# 4-5	5	25	24	BB.				
CUSTOMER	<u>. </u>	~ .					1 TA 1 TA 1				
Run		xes Perfi	oleum	TRUCK#	DRIVER	TRUCK#	DRIVER				
MAILING ADDRE	σ			372	F. Mader						
145:	SO E Ea	ster Ave.	SE 1000	368	R. Arb						
CITY		STATE	ZIP CODE	221.	Victor - TI	layer					
Centen	n: al	Co	80112	144	R. Fisher						
JOB TYPE Long String HOLE SIZE 63/4 HOLE DEPTH 492 CASING SIZE & WEIGHT 42											
CASING DEPTH 490 d DRILL PIPE TUBING OTHER											
SLURRY WEIGHT 14 SLURRY VOL WATER gallsk CEMENT LEFT in CASING 4/2" Rubban Hug											
DISPLACEMENT 7.8 884 DISPLACEMENT PSI 300# MIX PSI 200# RATE 43 PM											
REMARKS: Establish Circulation. Mixx Pump 25Ks Premium Gel											
Flogh. Mix + Pump \$2 SKS OWC Coment w/ 10#/sk Kolstal & 1/2 Ksk											
Flo. Seal. Flush pump clean - Displace plug to casing TD W/											
7.8 BBL Fresh H20. Prossure to 400# Release prossure											
to 5	Sex Floo	* valu	16.			7	-				
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Mc Gour Dvilling.											
		7									
ACCOUNT CODE	QUANITY	or UNITS	DESCRIPTION o	f SERVICES or PR	ODUCT	UNIT PRICE	TOTAL				
5401		1.	PUMP CHARGE Con	unt Pun	ip	et û e e e e	71000				
5406		'5	MILEAGE		/		176.25				
5407A	3,8	4 5 7	Ton miles	40			245.69				

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ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Comen't Pump		71000
5406	75	MILEAGE		176.25
5407A	3.84 5 7	Ton mileage		245.69
5502 C-	,10. 7krs	80 Vac. RECEIVED		546.00
5404	6 hrs	misc Equipment MANSAS CORPORATION COM	MISSION	360,00
	·	MAY 2 6 200		
1126	74 sk	OWC Coment	· ·	876,90
11104	16 sk	1401 Seal CONSERVATION DIVISION WICHITAKS	JN .	252,00
1107	25K	Flo Seal		80 00
4156	· • • • • • • • • • • • • • • • • • • •	4'z Flapper Float Shoe.		11500
4404	to a subject to the s	4/2" Rubber Plug,		3500
1113	2 1 2 1 3 1 3 1	Premium gel	ang tag tag tag tag tag tag tag tag tag ta	2480
	to the second of			
				0
				87.10
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6,3% SALES TAX	AUTHORIZTION				TITLE	\ (a 40	504		ESTIMA TOTA DATE		
		100					6.	3%	٠.	SALES	TAX	
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