

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 3532
 Name: CMX, Inc.
 Address: 1551 N. Waterfront Parkway, Suite 150
 City/State/Zip: Wichita, KS 67206
 Purchaser: OneOK
 Operator Contact Person: Douglas H. McGinness II
 Phone: (316) 269-9052
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Alan Vratil
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Bowers Drilling Co., Inc.
 Well Name: #1 Axline "B"
 Original Comp. Date: 12/22/66 Original Total Depth: 4470
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 10/15/04 10/16/04 12/10/04 - 3/1/05
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date Recompletion Date

API No. 15 - 007-30281-00-01
 County: Barber
C SE NW Sec. 8 Twp. 31 S. R. 11 East West
1980 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Chain "OWWO" Well #: 1-8
 Field Name: ILS
 Producing Formation: Mississippi
 Elevation: Ground: 1725 Kelly Bushing: 1736
 Total Depth: 4470 Plug Back Total Depth: 4453
 Amount of Surface Pipe Set and Cemented at 290 (existing) Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
WO-1
Drilling Fluid Management Plan NCR 7-25-08
 (Data must be collected from the Reserve Pit) A1+1
 Chloride content _____ ppm Fluid volume 140 bbls
 Dewatering method used haul off
 Location of fluid disposal if hauled offsite:
 Operator Name: Bemco
 Lease Name: Mac License No.: 32613
 Quarter _____ Sec. 7 Twp. 32 S. R. 11 East West
 County: Barber Docket No.: CD-78217

RECEIVED
MAY 25 2005
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: President Date: 5/24/05
 Subscribed and sworn to before me this 24th day of May
 20 05.
 Notary Public: Donna L. May-Murray
 Date Commission Expires: 2/7/08

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DONNA L. MAY-MURRAY
 Notary Public - State of Kansas
 My Appt. Expires 2/7/08

Operator Name: CMX, Inc. Lease Name: Chain "OWWO" Well #: 1-8
 Sec. 8 Twp. 31 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Cement bond log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Elgin</td> <td>3498</td> <td>-1768</td> </tr> <tr> <td>Elgin Snd</td> <td>3540</td> <td>-1810</td> </tr> <tr> <td>Heebner</td> <td>3562</td> <td>-1922</td> </tr> <tr> <td>Douglas Snd</td> <td>3769</td> <td>-2039</td> </tr> <tr> <td>Lansing</td> <td>3847</td> <td>-2117</td> </tr> <tr> <td>Mississippi</td> <td>4396</td> <td>-2666</td> </tr> </table>	Name	Top	Datum	Elgin	3498	-1768	Elgin Snd	3540	-1810	Heebner	3562	-1922	Douglas Snd	3769	-2039	Lansing	3847	-2117	Mississippi	4396	-2666
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
existing surface				290'			
Production	7-7/8"	4-1/2"	10.5#	4469'	Class H	200	10% slat 10% gyp

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4398'-4418'	1000 gals 15% MCA w/80 ball sealers	
		4800 bbls slick water frac and 55200 # 20/40 brown sand	
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED MAY 25 2005 KCC WICHITA </div>			
TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Size	Set At	Packer At	
2-3/8"	4402'		
Date of First, Resumerd Production, SWD or Enhr. March 3, 2005		Producing Method Flowing <input type="checkbox"/> <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
	10	140	15
Gas-Oil Ratio		Gravity	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____