

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7281  
Name: Alan Vonfeldt  
Address: 128 Eves Drive  
City/State/Zip: Russell, Kansas 67665  
Purchaser: NCRA  
Operator Contact Person: Alan Vonfeldt  
Phone: (785) 483-0252  
Contractor: Name: Royal Drilling, Inc.  
License: 33905  
Wellsite Geologist: Brad Hutchinson

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7/9/2007	7/14/2007	8/1/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23445-0000  
County: Russell  
W/2 SW - SE - SW Sec. 3 Twp. 14 S. R. 14  East  West  
330 feet from S / N (circle one) Line of Section  
3830 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Boxberger H Well #: 15  
Field Name: Russell

Producing Formation: Lansing Kansas City  
Elevation: Ground: 1822' Kelly Bushing: 1827'  
Total Depth: 3241' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 807 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AHINH 7-18-08  
(Data must be collected from the Reserve Pit)  
Chloride content 40000 ppm Fluid volume 380 bbls  
Dewatering method used Allow to dry and backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No. SEP 07 2007  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Vonfeldt  
Title: Owner Date: 9/5/2007  
Subscribed and sworn to before me this 5<sup>th</sup> day of September  
20 07  
Notary Public: Cheryl M. Payne  
Date Commission Expires: August 30, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

NOTARY PUBLIC - State of Kansas  
CHERYL M. PAYNE  
My Appt. Exp. 8-30-11

Operator Name: Alan Vonfeldt Lease Name: Boxberger H Well #: 15  
 Sec. 3 Twp. 14 S. R. 14  East  West County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron Cement Bond Log</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>819'</td> <td>+1011</td> </tr> <tr> <td>Topeka</td> <td>2691'</td> <td>-864</td> </tr> <tr> <td>Heebner</td> <td>2916'</td> <td>-1089</td> </tr> <tr> <td>Toronto</td> <td>2936'</td> <td>-1109</td> </tr> <tr> <td>Lansing</td> <td>2974'</td> <td>-1147</td> </tr> <tr> <td>Base Kansas City</td> <td>3226'</td> <td>-1399</td> </tr> <tr> <td>Gorham Sand</td> <td>3239'</td> <td>-1412</td> </tr> </table>	Name	Top	Datum	Anhydrite	819'	+1011	Topeka	2691'	-864	Heebner	2916'	-1089	Toronto	2936'	-1109	Lansing	2974'	-1147	Base Kansas City	3226'	-1399	Gorham Sand	3239'	-1412
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	807'	Common	375	3% CC, 2% Gel.
Production	7 7/8"	5 1/2"	14#	3239'	Common	175	10% Salt with 500 gal. WFR/2 Flush

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

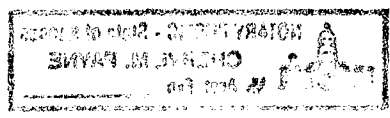
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2978 - 2982	3000 gallon 20% CRA Acid	

TUBING RECORD	Size 2 1/2"	Set At 3200'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9/1/2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf	Water Bbls. 300	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



# ALLIED CEMENTING CO., INC.

21941

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>7-14-07</u>	SEC <u>3</u>	TWP. <u>14</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30</u>	JOB FINISH <u>1:30</u>
LEASE <u>Boxberger</u>	WELL # <u>H-15</u>	LOCATION <u>Russell I-70 EXIT</u>			COUNTY <u>Russell</u>	STATE <u>KANSAS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>1/2 S 3/4 W 1/4 N INTO</u>					

CONTRACTOR Royal Dalg. Rig #1  
 TYPE OF JOB PRODUCTION STORING  
 HOLE SIZE 7 7/8 T.D. 3241  
 CASING SIZE 5 1/2 14# DEPTH 3239  
 TUBING SIZE used/new DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT 78 3/4 / BBL

OWNER  
 CEMENT AMOUNT ORDERED 175 SK 10% SALT  
500 GAL WFR-2 FIRST  
 COMMON @  
 POZMIX @  
 GEL @  
 CHLORIDE @  
 ASC @  
 HANDLING @  
 MILEAGE 2 Ton Mile @

EQUIPMENT

PUMP TRUCK CEMENTER GLENN  
 # 398 HELPER GARY  
 BULK TRUCK DRIVER Rocky  
 # 345  
 BULK TRUCK DRIVER  
 #

REMARKS:

Open Packer Shoe @ 1000 #  
LAND LATCH DOWN plug @ 1500 #  
"Held"  
10 SK @ mouse hole  
15 SK @ Rattle  
THANK'S

CHARGE TO: ALAN VONFELDT Oil Co.  
 STREET  
 CITY STATE ZIP

SERVICE

DEPTH OF JOB  
 PUMP TRUCK CHARGE  
 EXTRA FOOTAGE @  
 MILEAGE 2 @  
 MANIFOLD @

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 07 2007

CONSERVATION DIVISION  
WICHITA, KS

TOTAL

PLUG & FLOAT EQUIPMENT

Packer Shoe @  
3 - CENTRALIZERS @  
3 - BASKETS @  
LATCH DOWN PLUG ASSY @

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment  
 and furnish cementor and helpers to assist owner on

# ALLIED CEMENTING CO., INC.

33233

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE 7-10-07	SEC 3	TWP. 14	RANGE 14	CALLED OUT	ON LOCATION	JOB START 8:30pm	JOB FINISH 9:30pm
LEASE Boxberg H	WELL # 15	LOCATION Russell			COUNTY Russell	STATE KS	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Royal  
 TYPE OF JOB Long Surface  
 HOLE SIZE \_\_\_\_\_ T.D. 807  
 CASING SIZE 8 1/8 237 DEPTH 807  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 50 1/4 BL  
 EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Craig  
 # 409 HELPER Herman  
 BULK TRUCK \_\_\_\_\_  
 # 378 DRIVER Chuck  
 BULK TRUCK \_\_\_\_\_  
 # 410 DRIVER Doug

REMARKS:

Cement Circulated 25' 2 1/2" BL

Thanks

CHARGE TO: Alan VanCelt  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 375 cum 39 bbl 296 gal  
 COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
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 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 SEP 07 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

PLUG & FLOAT EQUIPMENT

1 8 1/8 Solid Rubber Plug  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper to assist owner or