

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32278
 Name: Tengasco, Inc.
 Address: PO Box 458
 City/State/Zip: Hays, KS 67601
 Purchaser: N/A
 Operator Contact Person: Gary Wagner
 Phone: (785) 625-6374
 Contractor: Name: Anderson Drilling
 License: 33237
 Wellsite Geologist: Marc Downing
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>08-09-07</u>	<u>08-16-07</u>	<u>08-17-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23632-0000
 County: Rooks
N2 SE SW - Sec. 28 Twp. 8 S. R. 19 East West
1200 feet from W / N (circle one) Line of Section
1900 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Veverka Well #: 1
 Field Name: Webster
 Producing Formation: _____
 Elevation: Ground: 2036' Kelly Bushing: 2041'
 Total Depth: 3497' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 264' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan PANH 7-18-08
 (Data must be collected from the Reserve Pit)
 Chloride content 26100 ppm Fluid volume 180 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Gary Wagner*
 Title: Production Manager Date: 9-4-07
 Subscribed and sworn to before me this 4th day of Sept.
20 07
 Notary Public: *Linda K. Pfannenstiel*
 Date Commission Expires: 2/15/08

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**

SEP 06 2007

**LINDA K. PFANNENSTIEL
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 2/15/08**

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Tengasco, Inc. Lease Name: Veverka Well #: 1
 Sec. 28 Twp. 8 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron Density, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:70%;">Name</th> <th style="width:15%;">Top</th> <th style="width:15%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1474'</td> <td>+567'</td> </tr> <tr> <td>Topeka</td> <td>2994'</td> <td>-953'</td> </tr> <tr> <td>Heebner</td> <td>3200'</td> <td>-1159'</td> </tr> <tr> <td>Toronto</td> <td>3225'</td> <td>-1184'</td> </tr> <tr> <td>LKC</td> <td>3240'</td> <td>-1199'</td> </tr> <tr> <td>BLKC</td> <td>3456'</td> <td>-1415'</td> </tr> <tr> <td>Arbuckle</td> <td>3482'</td> <td>-1441'</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1474'	+567'	Topeka	2994'	-953'	Heebner	3200'	-1159'	Toronto	3225'	-1184'	LKC	3240'	-1199'	BLKC	3456'	-1415'	Arbuckle	3482'	-1441'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	264'	Com	180	3%CC, 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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RECEIVED
KANSAS CORPORATION COMMISSION
SEP 06 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

33338

F

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>8-10-07</u>	SEC. <u>28</u>	TWP. <u>8S</u>	RANGE <u>19W</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00 a.m.</u>	JOB FINISH <u>5:30 a.m.</u>
LEASE <u>VEVERKA</u> WELL # <u>1</u>			LOCATION <u>Zurich 6N R/R</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>1W 1/2N Einto</u>				

CONTRACTOR A+A #1

TYPE OF JOB Surface Job

HOLE SIZE _____ T.D. 266

CASING SIZE 8 5/8 23H DEPTH 263

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 1.5 3/4 BL

OWNER _____

CEMENT AMOUNT ORDERED 180 cam 30/0cc
20/0cc

EQUIPMENT

PUMP TRUCK CEMENTER Craig
409 HELPER Adrian

BULK TRUCK DRIVER Doag
_____ DRIVER _____

COMMON	<u>180</u>	@	<u>11.10</u>	<u>1998</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>6</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>190</u>	@	<u>1.90</u>	<u>361</u>
MILEAGE	<u>.09/sk/mile</u>			<u>1026</u>
TOTAL				<u>3728.20</u>

REMARKS:

Cement Circulated!

Thanks!

CHARGE TO: Tengasco Inc

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>60</u>	@	<u>6.00</u>	<u>360</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1175.00</u>

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

33153

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>8-16-07</u>	SEC. <u>28</u>	TWP. <u>8</u>	RANGE <u>19</u>	CALLED OUT <u>7:00 PM</u>	ON LOCATION	JOB START	JOB FINISH <u>1:00 AM</u>
LEASE <u>Neerks</u>	WELL # <u>1</u>	LOCATION <u>ZURICH 6 NW 1/4</u>			COUNTY <u>ROCK</u>	STATE <u>KN</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>AOA DR/G</u>	OWNER
TYPE OF JOB <u>Plug</u>	
HOLE SIZE <u>7 7/8</u>	T.D.
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT	
AMOUNT ORDERED	<u>190 lb 6 1/4 6% gel</u>
	<u>1/2 # FLO</u>

COMMON	<u>114</u>	@	<u>11.10</u>	<u>1265.40</u>
POZMIX	<u>76</u>	@	<u>6.20</u>	<u>471.20</u>
GEL	<u>10</u>	@	<u>16.65</u>	<u>166.50</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal 48 lbs</u>		@	<u>2.00</u>	<u>96.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>202</u>	@	<u>1.90</u>	<u>383.80</u>
MILEAGE	<u>SK/mi/09</u>			<u>518.00</u>
TOTAL				<u>3201.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Glen</u>
# <u>398</u>	HELPER <u>Bill</u>
BULK TRUCK	
# <u>378</u>	DRIVER <u>Doug</u>
BULK TRUCK	
#	DRIVER

REMARKS:

1st plug c 3497' w/ 25cbu
2nd plug c 1490' w/ 25cbu
3rd plug c 850' w/ 100cbu
4th plug c 320' w/ 40cbu
10cbu c 40'
15th R.H.

CHARGE TO: Tengasco
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>955.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>45</u>	@ <u>6.00</u> <u>270.00</u>
MANIFOLD	@
	@
	@
TOTAL <u>1225.00</u>	

PLUG & FLOAT EQUIPMENT

<u>1-8 1/2 wood</u>	@	<u>35.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>35.00</u>

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