

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5123
Name: Pickrell Drilling Co. Inc.
Address: 100 S. Main, Suite 505
City/State/Zip: Wichita, Kansas 67202-3738
Purchaser: N/A
Operator Contact Person: Larry J. Richardson
Phone: (316) 262-8427
Contractor: Name: Company Tools
License: 5123
Wellsite Geologist: Jerry Smith

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8-17-07 8-26-07 8-27-07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-135-24,683-01-00
County: Ness
& 20' N/2 S/2 NE Sec. 11 Twp. 17S S. R. 26 East West
1570' feet from S (N) (circle one) Line of Section
1340' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Dumler Unit Well #: 14
Field Name: Dumler

Producing Formation: None
Elevation: Ground: 2502 Kelly Bushing: 2507
Total Depth: 4475' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 263' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 263'
feet depth to surface w/ 180sx sx cmt.

Drilling Fluid Management Plan PA NH 7-18-08
(Data must be collected from the Reserve Pit)
Chloride content 3000 ppm Fluid volume 400 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: N/A
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: C.W. Sebits - President Date: 9-06-07

Subscribed and sworn to before me this 6th day of September,
20 07.

Notary Public: [Signature]
Date Commission Expires: 6-6-10

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **SEP 06 2007**

NOTARY PUBLIC - State of Kansas
VERDELLA LEWIS
My Appt. Exp. 6-6-10

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Pickrell Drilling Co. Inc. Lease Name: Dumler Unit Well #: 14
 Sec. 11 Twp. 17S S. R. 26 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard Compensated Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anydrite</td> <td>1869 (+ 638)</td> <td></td> </tr> <tr> <td>B/Anhydrite</td> <td>1899 (+ 608)</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3784 (-1277)</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3828 (-1321)</td> <td></td> </tr> <tr> <td>Stark</td> <td>4078 (-1571)</td> <td></td> </tr> <tr> <td>Pawnee</td> <td>4249(-1742)</td> <td></td> </tr> <tr> <td>Fort Scott</td> <td>4322 (-1825)</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>4413 (-1906)</td> <td></td> </tr> </table>	Name	Top	Datum	Anydrite	1869 (+ 638)		B/Anhydrite	1899 (+ 608)		Heebner	3784 (-1277)		Lansing	3828 (-1321)		Stark	4078 (-1571)		Pawnee	4249(-1742)		Fort Scott	4322 (-1825)		Mississippi	4413 (-1906)	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	24	263'KB	common	180sx	2% gel, 3% CC
P&A well					60-40 poz	205sx	6% gel w/1/4#FC/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
N/A		RECEIVED KANSAS CORPORATION COMMISSION SEP 05 2007 CONSERVATION DIVISION WICHITA, KS
TUBING RECORD <input type="checkbox"/> Size <input type="checkbox"/> Set At <input type="checkbox"/> Packer At <input type="checkbox"/> Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

30432

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>8-27-07</u>	SEC <u>11</u>	TWP <u>17</u>	RANGE <u>26</u>	CALLED OUT <u>8:30 PM</u>	ON LOCATION <u>12:00 AM</u>	JOB START <u>2:00 AM</u>	JOB FINISH <u>3:00 AM</u>
LEASE <u>Dunks unit</u>	WELL # <u>14</u>	LOCATION <u>Utica, 1/2 E, 3S, W/S</u>			COUNTY <u>NESS</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Pickrell #10
 TYPE OF JOB Rotary plug
 HOLE SIZE 7 7/8" V.D. 4478'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH 1890'
 TOOL _____ DEPTH _____
 PRES. MAX 200# PSI MINIMUM 0
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT Fresh water + Mud

OWNER Pickrell Drilling
 CEMENT
 AMOUNT ORDERED 205 SK 60/40 6% Gel
4# Flo-seal

EQUIPMENT
 PUMP TRUCK CEMENTER Rick H.
 # 120 HELPER David J.
 BULK TRUCK
 # 341 DRIVER Wayne B.
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>125</u> <u>ML</u>	@	<u>11.10</u>	<u>1365.30</u>
POZMIX	<u>82</u> <u>ML</u>	@	<u>6.20</u>	<u>508.40</u>
GEL	<u>11</u> <u>ML</u>	@	<u>16.65</u>	<u>183.15</u>
CHLORIDE		@		
ASC		@		
<u>FLO SEAL</u>	<u>51</u> <u>#</u>	@	<u>2.00</u>	<u>102.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>218</u> <u>ML</u>	@	<u>1.90</u>	<u>414.20</u>
MILEAGE	<u>218</u> <u>ML</u>	@	<u>2.8</u>	<u>549.36</u>
TOTAL				<u>3122.41</u>

REMARKS:

1890' - 50 SK
1170' - 80 SK
270 - 40 SK
60' - 20 SK
Rathole - 15 SK
205 SK 60/40 6% Gel 4# Flo-seal
Cement did Circulate.

CHARGE TO: Pickcell Drilling
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>1890'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>28</u>	@	<u>6.00</u> <u>168.00</u>
MANIFOLD		@	
		@	
		@	

RECEIVED
 KANSAS CORPORATION COMMISSION
 TOTAL 985.00

SEP 06 2007

PLUG & FLOAT EQUIPMENT
 CONSERVATION DIVISION
 WICHITA, KS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment

	@	
	@	
	@	
	@	
	@	

ALLIED CEMENTING CO., INC.

30266

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend
~~Atterbury~~

DATE <u>9-18-07</u>	SEC. <u>11</u>	TWP. <u>12s</u>	RANGE <u>26w</u>	CALLED OUT <u>10 PM</u>	ON LOCATION <u>12 AM</u>	JOB START <u>12 AM</u>	JOB END <u>5 PM</u>	
LEASE <u>Dumler</u>		WELL # <u>14</u>	LOCATION <u>Utica 1E 35 W/S</u>			COUNTY <u>Nuss</u>	STATE <u>K.S.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)								

CONTRACTOR Pickrell Rig 10

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 268 ft

CASING SIZE 8 3/8 DEPTH 268 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 ft

PERFS. _____

DISPLACEMENT 16 bbl

OWNER _____

CEMENT AMOUNT ORDERED 180 AK Common
36 cc 2 gel

COMMON	<u>180 AK</u>	@	<u>11.10</u>	<u>1998.00</u>
POZMIX		@		
GEL	<u>4 bbl</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>6 bbl</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		

EQUIPMENT

PUMP TRUCK # 224 CEMENTER Mike M.
HELPER Jim W.

BULK TRUCK # 342 DRIVER Marlyn S.

BULK TRUCK # _____ DRIVER _____

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 06 2007

CONSERVATION DIVISION
WICHITA, KS

HANDLING	<u>190 AK</u>	@	<u>1.90</u>	<u>361.00</u>
MILEAGE	<u>190 AK @ 78</u>			<u>4788.00</u>
TOTAL				<u>3184.00</u>

REMARKS:

circulate hole with Rig
mud pump
Mix Cement + Release
the Plug Displace Plug
Down with water

Cement did circulate
to surface

SERVICE

DEPTH OF JOB	<u>268 ft</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>28</u>	@	<u>6.00</u>	<u>168.00</u>
MANIFOLD		@		
<u>HEAD RENTAL</u>		@	<u>100.00</u>	<u>100.00</u>
TOTAL				<u>1083.00</u>

CHARGE TO: Pickrell Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 1/2 wooden Plug</u>		@	<u>60.00</u>	<u>60.00</u>
		@		
		@		
		@		

Thank you

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment