

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1989
Form Must Be Typed

Operator: License # #32334
 Name: Chesapeake Operating, Inc.
 Address: P. O. Box 18496
 City/State/Zip: Oklahoma City, OK 73154-0496
 Purchaser: _____
 Operator Contact Person: Doug Howeth, Aletha Dewbre-King
 Phone: (405) 879-9375; (405) 767-4775
 Contractor: Name: _____
 License: _____
 Wellsite Geologist: _____
 Designate Type of Completion:
 _____ New Well _____ Re-Entry XX Workover
 _____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
XX Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Santa Fe Energy Co.
 Well Name: Sante Fe 1-14
 Original Comp. Date: 10/1981 Original Total Depth: 5,199'
 _____ Deepening XX Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____
8/18/2007 8/23/2007
 Spud Date or Date Reached TD Completion Date or Recompletion Date

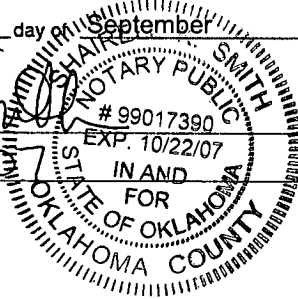
API No. 15 - 15-129-20544-00-01
 County: Morton
C SE NE Sec. 14 Twp. 33 S. R. 43 East West
1980 feet from S (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Santa Fe Well #: 1-14
 Field Name: North Winter
 Producing Formation: Cherokee
 Elevation: Ground: 3579' Kelly Bushing: 3588'
 Total Depth: 5200' Plug Back Total Depth: 4510'
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan WONH 7-18-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Doug Howeth by Aletha Dewbre-King
 Title: Associate Asset Manager Date: September 4, 2007
 Subscribed and sworn to before me this 4th day of September,
2007.
 Notary Public: Sharell Smith
 Date Commission Expires: 10/22/07



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received **RECEIVED**
 _____ UIC Distribution **KANSAS CORPORATION COMMISSION**

SEP 05 2007

CONSERVATION DIVISION
WICHITA, KS

