## KANSAS CORPORATION OIL & GAS CONSERVAT

## **WELL COMPLETI** WELL HISTORY - DESCRIPTION

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N COMMISSION / I	6/1/	Form ACO-1 September 1999 n Must Be Typed
ON FORM		ir must be typeu
N OF WELL & LEASE	- 1 / /	* /

Operator: License # _#32334	API No. 15 - 15-129-20544-00-0\				
Name: Chesapeake Operating, Inc.	County: Morton				
Address: P. O. Box 18496	C SE NE Sec. 14 Twp. 33 S. R. 43 East X West				
City/State/Zip: Oklahoma City, OK 73154-0496	1980 teet from S (Naircle one) Line of Section				
Purchaser:	660 teet from E/W (circle one) Line of Section				
Operator Contact Person: Doug Howeth, Aletha Dewbre-King	Foolages Calculated from Nearest Outside Section Corner:				
Phone: (405) 879-9375: (405) 767-4775	(circle one) NE SE NW SW				
Contractor: Name:	Lease Name: Santa Fe Well #: 1-14				
License:	Field Name: North Winter				
Wellsite Geologist:	Producing Formation: Cherokee				
Designate Type of Completion:	Elevation: Ground: 3579' Kelly Bushing: 3588'				
YY	Total Depth: 5200' Plug Back Total Depth: 4510'				
·	1				
Oil SWD Temp. Abd SIGW Temp. Abd SIGW	Amount of Surface Pipe Set and Cemented atFeet				
Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used?  Yes No				
	If yes, show depth setFeet				
If Workover/Re-entry: Old Well Info as follows:  Operator: Santa Fe Energy Co.	If Alternate II completion, cement circulated from				
Well Name: Sante Fe 1-14	feet depth tosx cmt.				
Original Comp. Date: 10/1981 Original Total Depth: 5,199'	Drilling Fluid Management Plan NON47-18-08				
	(Data must be collected from the Reserve Pit)				
Deepening XX Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid valume bbls				
Plug BackPlug Back Total Depth	Dewatering method used				
Commingled Docket No.	Location of fluid disposal if hauled offsite:				
Dual Completion Docket No	Onesetes Names				
Other (SWD or Enhr.?) Docket No.	Operator Name:				
8/18/2007 8/23/2007	Lease Name: License No.:				
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West				
Recompletion Date Recompletion Date	County: Docket No.:				
INSTRUCTIONS: An original and two copies of this form shall be filed with	the Kanasa Canasatian Canasiasian 100 C Madata Ray 2070 MC Live				
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING				
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements				
Signature: Deug Heweth by Alotha De	KCC Office Use ONLY				
Titte: Associate Asset Manager Date: September 4, 200	D7 Letter of Confidentiality Received				
Subscribed and sworn to before me this 4th day & September	If Denied, Yes Date:				
All All Marine	Wireline Log Received				
20 <u>07</u> .	Geologist Report Received RECEIVED				
Notary Public: #99017390	WIG DISTribution KANSAS CORPORATION COMMISSION				
Date Commission Expires: 10 22 67 10/22/07	SEP 0 5 2007				
FOR JOY	SEP 0.5 2007				
FOR OF OKLAHOWAN	CONSERVATION DIVISION WICHITA, KS				

Operator Name: Che	sapeake Opera	iting, Inc.	Lease	Name:_	Santa Fe		Well #:	1-14	·····	
Sec. 14 Twp. 3	3 S. R. 43	☐ East 🛚 West	Count	<sub>y:</sub> <u>Mort</u>	on					
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing very, and flow rates	and shut-in pressures, if gas to surface test,	, whether si along with t	hut-in pre	ssure reached :	static level, hydro	static pressure	es, bottom	hole	
Drill Stem Tests Taken You (Attach Additional Sheets)		Yes No	es 🗌 No 💮 🗍 L		.og Formation (Top), Depth a		and Datum Sar		ample	
Samples Sent to Geological Survey		Yes No	Name		9		Тор	D	atum	
Cores Taken		Yes No								
Electric Log Run (Submit Copy)		Yes No								
List All E. Logs Run:										
		CASING	RECORD	☐ Ne	ww Used					
		Report all strings set-		_		on, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei Lbs.	lght /Ft.	Settling Depth	Type of Cement	# Sacks Used		nd Percent ditives	
							-			
<u> </u>		ADDITIONA	L CEMENTI	NG / SQL	JEEZE RECORD			<u> </u>		
Perforate IOP BOTTOM Protect Casing Plug Back TD		Type of Cement			Used Type and Percent Additive		ercent Additives			
Plug Off Zone				·· <del>V a /· la via vaca a a terra</del>					***************************************	
Shots Per Foot	PERFORATIO Specify F	PERFORATION RECORD - Bridge Plugs Sel/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4	4146' - 4150' - Cherokee				1M gal 15% HCL					
	4,510	0' - CIBP w/ 2 sx	BP w/ 2 sx cmt							
TUBING RECORD	Size	Set At	Packer /	At	Liner Run	T				
Date of Siret Description	None	he Dendusion 14	thod		<u> </u>	Yes No				
None	rroduction, SWU of En	hr. Producing Me		Flowing	Pumpin	g 🔲 Gas Lift	Othe	et (Explain)		
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf	Wate	er Bl	vis. G	as-Oil Ratio	***************************************	Gravity	
Disposition of Gas	METHOD OF CO	OMPLETION								
Vented Sold (If vented, Sub	Used on Lease mit ACO-18.)	Open Hole	_	ı. 🔲 C	Dually Comp.	Commingled				