

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 8061
 Name: Oil Producers Inc. of Kansas
 Address: 1710 Waterfront Parkway
 City/State/Zip: Wichita, KS 67206
 Purchaser: Coffeyville Resources, LLC
 Operator Contact Person: Lori Zehr
 Phone: (316) 681-0231
 Contractor: Name: Comanche Well Service, LLC
 License: 31839
 Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: Oil Producers Inc. of Kansas

Well Name: Emerson #3-30
 Original Comp. Date: 9/5/2006 Original Total Depth: 5180'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/9/2007</u>	<u>1/11/2007</u>
Spud Date or Recompletion Date	Completion Date or Recompletion Date

API No. 15 - 097-21597-00-001
 County: Kiowa
se ne se Sec. 30 Twp. 30 S. R. 18 East West
1650' feet from S N (circle one) Line of Section
330' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Emerson Well #: 3-30
 Field Name: Alford

Producing Formation: Cherokee
 Elevation: Ground: 2188' Kelly Bushing: 2193'
 Total Depth: 5180' Plug Back Total Depth: 5147'
 Amount of Surface Pipe Set and Cemented at 710 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan WD NH 7-18-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: TB
 Title: Vice President Date: September 19, 2007
 Subscribed and sworn to before me this 19th day of September, 2007.
 Notary Public: Lori A. Zehr
 Date Commission Expires: May 5, 2010

LORIA ZEHR
 Notary Public - State of Kansas
 My Appt. Expires 5/5/10

KCC Office Use ONLY

N Letter of Confidentiality Attached
 If Denied, Yes Date: _____

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____ Wireline Log Received
 ____ Geologist Report Received
 ____ UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Oil Producers Inc. of Kansas Lease Name: Emerson Well #: 3-30
 Sec. 30 Twp. 30 S. R. 18 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Used existing logs.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:20%;">Log Name</th> <th style="width:60%;">Formation (Top), Depth and Datum</th> <th style="width:20%;">Sample Datum</th> </tr> <tr> <td> </td> <td> </td> <td> </td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum			
Log Name	Formation (Top), Depth and Datum	Sample Datum					

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		See attached		
		well data sheet.		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See attached well data sheet.		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
		2 3/8"	5010'	N/A		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
1/12/2007			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	5.01	N/A	N/A				

Disposition of Gas: Vented Sold Used on Lease *(If vented, Summit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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WICHITA, KS

WELL- EMERSON #3

SPCC PLAN – YES

LAT./LONG. – N37° 23.824', W99° 19.218'

DRIVING DIRECTIONS –

LAND OWNER INFO –

LEGAL- 1650' FSL AND 330' FEL, SEC. 30-30s-18w IN KIOWA CO. KS.

API#- 15-097-21,597

GROUND ELEV.- 2188'

K.B.- 5' ABOVE G.L. @ 2193'

SURFACE CSN- 8 5/8" , 24# @ 710' WITH 315 SX

RTD- 5180'

LTD- 5181'

PRODUCTION CSN- 4 1/2" , 10.5# @ 5179'

PRODUCTION CSN CEMENT- 150 SX AA-2

DV TOOL- NONE

TWO STAGE CEMENT- NONE

TOP OF CEMENT- 4376' W/FAIR SCATTERED CEMENT

PBTD- 5147' (ELI 8/29/06), WITH CIBP OVER MISS @ 5022'

CIBP- 5022' SET OVER MISS PERFS.

<u>PERFORATIONS</u> -	MISSISSIPPI	5061'-5068'	2/FT	8/29/06	PLUG OVER
	MISSISSIPPI	5043'-5047'	2/FT	8/29/06	PLUG OVER
	CHEROKEE	4990'-4995'	4/FT	1/9/06	

COMPLETION DATE- 9/06

TUBING IN HOLE- 15' MA, SN, 154 JTS. 2 3/8" TBG (4993.11')

PACKER@- NONE

TBG ANCHOR @ NONE

TUBING SET @- 5010.21' (SET 12' OFF BOTTOM 1/10/07)

AVERAGE TBG JT- 32.42'

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PUMP RAN- 2" X 1 ½" X 14' RWB HOLLOW ROD PUMP WITH 6' GAS ANCHOR

RODS RAN- PUMP, 2', 198 – ¾" RODS, 8', 6', 4', P.R.

PUMP SET @- 4995.21'

PUMPING UNIT- KINCAID 114, SN – 11482101, RATIO 30:1

PRIME MOVER- ARROW C-66

GAS SEPARATOR- NONE

LINE HEATER- NONE

GUN BBL- 10' X 15' 200 BBL FIBERGLASS

HEATER TREATER- NONE

FWKO- NONE

STOCK TANKS- 12' X 12 ½' 250 BBL STEEL

WATER TANKS- 12' X 10' 200 BBL FIBERGLASS

S.W. PUMP- NONE

METER RUN- NONE

GAS PIPELINE- NONE

WATER DIPOSAL- HAUL

- 9/06 INITIAL COMPLETION
 RUN CBL, FIND TTL DEPTH 5147', FIND TOC – 4376' WITH FAIR CEMENT BONDING.
 PERFORATE MISS INTERVALS AS SHOWN
 TEST MISS NATURAL @ NO FLUID OR GAS
 ACIDIZE MISS W/1000 GALS 15% DSFE 3.5 BPM – 100#
 TEST MISS AFTER ACID @ 4 BTFPH, 21% OIL AND 12 MCFPD.
 SET PLUG OVER LOWER MISS INTERVAL @ 5058'.
 ACIDIZE UPPER MISS INTERVAL W/1000 GALS 15% 4 BPM – VAC.
 TEST UPPER MISS INTERVAL AFTER ACID @ 8 BTFPH 5% OIL, AND 4 MCFPD.
 DRILL OUT CIBP @ 5058'.
 PUT WELL IN SERVICE COMINGLING BOTH MISS INTERVALS.
- 1/07 WELL PRODUCING 1 BOPD AND 40 BWPD.
 SET CIBP OVER MISS PERFS @ 5022'.
 PERFORATE CHEROKEE-B 4990'-4995' WITH 4 SHOTS/FT.
 ACIDIZE CHEROKEE-B WITH 1000 GALS 15% DSFE @ 3 BPM – 480# TO 350#
 TEST CHEROKEE-B AFTER ACID @ 2.9 BTFPH, 99% OIL, 11 MCFPD.
 SBHP = 490#
- 10/06 SHOT FL HIT PERF. RAN DYNO PUMP LOOKS GOOD SHOWING PARTIALLY PUMPED OFF.
- 1/07 RAN DYNO SHOWING PARTIALLY PUMPED OFF. SHOT FL NO FL IN HOLE.

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