

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Kevin Wiles, Sr.
Phone: (620) 275-2963
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Jason Alm
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>2-2-07</u> | <u>2-18-07</u> | <u>9-10-07</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 077-21,573-000D
County: Harper
SW SW NE Sec. 1 Twp. 31 S. R. 8 East West
2240 FNL feet from S / N (circle one) Line of Section
2210 FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: MARVEL Well #: 2
Field Name: Wildcat
Producing Formation: ARBUCLE
Elevation: Ground: 1625' Kelly Bushing: 1637'
Total Depth: 5070' Plug Back Total Depth: 5070'
Amount of Surface Pipe Set and Cemented at 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan SWD NH 7-18-08
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 320 bbls
Dewatering method used Hauled Off Site
Location of fluid disposal if hauled offsite:
Operator Name: Messinger Pet.
Lease Name: Nicholas SWD License No.: 4706
Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Compliance Coordinator Date: 9-19-07

Subscribed and sworn to before me this 19th day of September

20 07

Notary Public: Erica Kuhlmeier

Date Commission Expires: 09/20/09

ERICA KUHLMIEIER
Notary Public - State of Kansas
My Appt. Expires 09/20/09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received 09/20/07
 UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: MARVEL Well #: 2
 Sec. 1 Twp. 31 S. R. 8 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|--|---|----------------------------------|---------------------------------|------|-----|-------|---------|-------|--------|---------|-------|--------|-------------|-------|--------|-----|-------|-------|-------------|-------|-------|-------|-------|-------|---------|-------|-------|----------|-------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log; Dual Compensated Porosity Log; Microresistivity Log, Borehole Compensated Sonic Log; | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>3382'</td> <td>-1748'</td> </tr> <tr> <td>Lansing</td> <td>3622'</td> <td>-1975'</td> </tr> <tr> <td>Kansas City</td> <td>3872'</td> <td>-2236'</td> </tr> <tr> <td>BKC</td> <td>4124'</td> <td>-2487</td> </tr> <tr> <td>Mississippi</td> <td>4403'</td> <td>-2766</td> </tr> <tr> <td>Viola</td> <td>4756'</td> <td>-3119</td> </tr> <tr> <td>Simpson</td> <td>4780'</td> <td>-3143</td> </tr> <tr> <td>Arbuckle</td> <td>4920'</td> <td>-3442</td> </tr> </table> | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | Name | Top | Datum | Heebner | 3382' | -1748' | Lansing | 3622' | -1975' | Kansas City | 3872' | -2236' | BKC | 4124' | -2487 | Mississippi | 4403' | -2766 | Viola | 4756' | -3119 | Simpson | 4780' | -3143 | Arbuckle | 4920' | -3442 |
| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3382' | -1748' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3622' | -1975' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Kansas City | 3872' | -2236' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BKC | 4124' | -2487 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Mississippi | 4403' | -2766 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Viola | 4756' | -3119 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Simpson | 4780' | -3143 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Arbuckle | 4920' | -3442 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface Pipe | 14-1/2" | 10-3/4" | 32# | 219' | 60/40 Poz | 250 sx | 3% cc 2% Get |
| Production Pipe | 9-7/8" | 7" | 23# | 4970' | AA2 | 200 sx | 10% Salt |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input checked="" type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2 | 4403' to 4410' | 500 Gals. 15% MCA | Same |
| | ARB OH 4970' to 5070' | 4500 #'s Foamed Gel | Same |
| | | Sand Nitrogen | |
| | | 1500 Gals 20% NE | |
| | 2-3/8" with Steel tbg Cs 4488' | | |

| | | | |
|-----------------------|-------------|-----------|---|
| TUBING RECORD | Size Set At | Packer At | Liner Run |
| Dual 2-3/8" seal-tite | 4925' | 4930' | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| | |
|---|---|
| Date of First, Resumerd Production, SWD or Enhr. SI | Producing Method |
| | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | N/A | N/A | N/A | | |

Disposition of Gas: METHOD OF COMPLETION: Production Interval:

Vented Sold Used on Lease *(If vented, Submit ACO-18.)* Open Hole Perf. Dually Comp. Commingled Other (Specify)

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 KANSAS CORPORATION COMMISSION
SEP 20 2007
 CONSERVATION DIVISION
 WICHITA, KS

STIVERY - 70 TO CLARK - 26 - SW UNIT



FIELD ORDER 15997

Subject to Correction

| | | | | |
|----------------------------|------------------------------------|---|------------------------|---------------------------------|
| Date 2-18-07 | Customer ID | Lease MARVEL | Well # 2 | Legal 1-31-8 |
| AMERICAN WARRIOR | | County HARPER | State KS | Station PLATT, KS |
| C H A R G E | Depth | Formation | Shoe Joint 44' | |
| | Casing 7" | Casing Depth 4791' | TD 5185 | Job Type ABANDONING - NU |
| | Customer Representative JOE | | Treater WORSLEY | |
| AFE Number | PO Number | Materials Received by X <i>[Signature]</i> | | |

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT |
|--------------|--------------|-----------|---|------------|--------|
| P | D205 | 200x | AMZ CEMENT | | |
| P | D203 | 25x | 60/40 POL | | |
| P | C195 | 151 lb. | FLA-322 | | |
| P | C221 | 1040 lb. | SACT | | |
| P | C244 | 57 lb. | CFR | | |
| P | C312 | 141 lb. | GAS BLOK | | |
| P | C321 | 997 lb. | GILSONITE | | |
| P | C304 | 1000 gal. | SUPERPUSH II | | |
| P | F275 | 1 EA. | 7" PACKER SHOES | | |
| P | F182 | 1 EA. | 7" LATCH DOWN PLUG | | |
| P | F102 | 8 EA. | 7" CENTRALIZER | | |
| P | F122 | 3 EA. | 7" BASKET | | |
| P | E100 | 90 mile | TRUCK MILEAGE | | |
| P | E101 | 45 mile | PICKUP MILEAGE | | |
| P | E104 | 473 TM | BULK DELIVERY | | |
| P | E107 | 225x | CEMENT SERVICE CHARGES | | |
| P | R210 | 1 EA. | RUNT CHARGES | | |
| P | R701 | 1 EA. | CEMENT HEAD | | |

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KANSAS CORPORATION COMMISSION
SEP 20 2007
CONSERVATION DIVISION
WICHITA, KS

[Signature]



TREATMENT REPORT

Customer: AMERICAN WARRIOR Lease No. _____ Date: 2-18-07
 Lease: MARVEL Well # 2
 Field Order #: 15777 Station: PRATT, KS Casing: 7" Depth: 4991 County: HARPER State: KS
 Type Job: LOW STRENGTH - NW Formation: TD-5185 Legal Description: 1-31-8

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------|--------------|------------------|----|------------|------------|------------------|-------|--------------------------------------|
| Casing Size | Tubing Size | Shots/Ft | | Acid | | RATE | PRESS | ISIP |
| <u>7"</u> | | | | | | | | |
| Depth | Depth | From | To | Pre Pad | Max | | | RECEIVED |
| <u>4991</u> | | | | | | | | KANSAS CORPORATION COMMISSION |
| Volume | Volume | From | To | Pad | Min | | | 10 Min. |
| | | | | | | | | SEP 20 2007 |
| Max Press | Max Press | From | To | Frac | Avg | | | 15 Min. |
| | | | | | | | | |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | | CONSERVATION DIVISION |
| | | | | | | | | WICHITA, KS |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | | Total Load |
| <u>4997</u> | | | | | | | | |

Customer Representative: _____ Station Manager: SCOTTY Treater: GORDLEY

| Service Units | 129 | 226 | 303 | 571 | | | | | |
|---------------|-----------|-------------|---------------|-----|--|--|--|--|--|
| Driver Names | <u>KG</u> | <u>ROSE</u> | <u>McGRAN</u> | | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|--------------|----------|---|
| <u>0730</u> | | | | | <u>ON LOCATION</u> |
| | | | | | <u>RUN 4991 7" CSG. 118-JTS.</u> |
| | | | | | <u>PACKER SHOE, LATCH BAFFLE 15' COLLAR</u> |
| | | | | | <u>CENTI-2-6-8-10-12-16-18-24</u> |
| | | | | | <u>BASKET-3-8-16</u> |
| <u>1530</u> | <u>1500</u> | | | | <u>DROP BAR-SET PRR SHOE AT 4991</u> |
| <u>1700</u> | <u>200</u> | | <u>5</u> | <u>5</u> | <u>PUMP 5 bbl. H₂O</u> |
| | <u>200</u> | | <u>24</u> | <u>5</u> | <u>PUMP 24 bbl. SUPERFLUSH</u> |
| | <u>200</u> | | <u>5</u> | <u>5</u> | <u>PUMP 5 bbl H₂O</u> |
| | <u>200</u> | | <u>51</u> | <u>5</u> | <u>MIX 200 SK. AAZ .3% CFR,</u> |
| | | | | | <u>.8% FLA-322, 10% SACT, .75%</u> |
| | | | | | <u>GAS BUCK, 5" x GIBSONITE</u> |
| | | | | | <u>STOP- WASH LINE - DROP PLUG</u> |
| | <u>0</u> | | <u>0</u> | <u>7</u> | <u>START DISP.</u> |
| | <u>200</u> | | <u>155</u> | <u>7</u> | <u>LIFT CEMENT</u> |
| | <u>500</u> | | <u>185</u> | <u>4</u> | <u>SLOW RATE</u> |
| <u>1745</u> | <u>1500</u> | | <u>195</u> | <u>3</u> | <u>PLUG DOWN - HOLD</u> |
| | | | | | <u>PLUG RH & MH - 25 SK 60/40 POZ</u> |
| <u>1830</u> | | | | | <u>JOB COMPLETE - THANKS - KEVIN</u> |