

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Operator: License # 31021  
Name: Castelli Exploration, Inc.  
Address: 6908 N.W. 112th St.  
City/State/Zip: Oklahoma City, OK 73162  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Thomas P. Castelli  
Phone: (405) 722-5511  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Jason Alm

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>6/19/07</u>	<u>6/25/07</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25650-0000  
County: Ellis  
E/2 SW NW SW Sec. 14 Twp. 15 S. R. 18  East  West  
1650 FSL feet from S / N (circle one) Line of Section  
495 FWL feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Graf Well #: 11  
Field Name: Leiker

Producing Formation: N/A  
Elevation: Ground: 1992 Kelly Bushing: \_\_\_\_\_  
Total Depth: 3630 Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 1157 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA NH 7-18-08  
(Data must be collected from the Reserve Pit)  
Chloride content 44000 ppm Fluid volume 400 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas P. Castelli  
Title: President Date: 9/12/07  
Subscribed and sworn to before me this 12<sup>th</sup> day of September  
20 07

Notary Public: Tisha L. Braun  
Date Commission Expires: 6/23/08  
TISHA L. BRAUN  
Canadian County  
Notary Public in and for  
State of Oklahoma  
Commission # 04005632 Expires 6/23/08

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
KANSAS CORPORATION COMMISSION  
JUC Distribution

**SEP 14 2007**

Operator Name: Castelli Exploration, Inc. Lease Name: Graf Well #: 11  
 Sec. 14 Twp. 15 S. R. 18  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction, Compensated Neutron Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2946'</td> <td>-949</td> </tr> <tr> <td>Heebner</td> <td>3228'</td> <td>-1231</td> </tr> <tr> <td>Toronto</td> <td>3247'</td> <td>-1250</td> </tr> <tr> <td>Lansing</td> <td>3275'</td> <td>-1278</td> </tr> <tr> <td>Arbuckle</td> <td>3573'</td> <td>-1576</td> </tr> </table>	Name	Top	Datum	Topeka	2946'	-949	Heebner	3228'	-1231	Toronto	3247'	-1250	Lansing	3275'	-1278	Arbuckle	3573'	-1576
Name	Top	Datum																	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1157'	common	450	3% cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3630	60/40 poz	185	6% gel 1/4# sx floccell

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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**RECEIVED**  
KANSAS CORPORATION COMMISSION

**SEP 14 2007**

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D. # [redacted]

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1642

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
6-14-07	14	15	18				
Lease	Well No.		Location		County	State	
Contractor	Owner			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job	T.D.			Charge To			
Hole Size	Depth			Street			
Csg.	Depth			City			
Tbg. Size	Depth			State			
Drill Pipe	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Tool	Shoe Joint						
Cement Left in Csg.	Minimum						
Press Max.	Displace						
Meas Line	Perf.			<b>CEMENT</b>			

<b>EQUIPMENT</b>			Amount Ordered	
Pumptrk 1	No.	Cementor	Consisting of	
Bulktrk 2	No.	Driver	Common	119.10
Bulktrk	No.	Driver	Poz. Mix	

<b>JOB SERVICES &amp; REMARKS</b>			Gel.	153
Pumptrk Charge		1050	Chloride	658
Mileage			Hulls	
Footage			Salt	
Total			Flowseal	

Remarks: Cemented well

Handling	892.10
Mileage	1437.00
Sub Total	
Total	

Floating Equipment & Plugs	102.00
Squeeze Manifold	125.00

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 14 2007

CONSERVATION DIVISION  
WICHITA, KS

Signature: [Handwritten Signature]

Tax	317.36
Discount	(943.00)
Total Charge	858.78

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1544

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease	Well No.		Location		County	State	
Contractor				Owner			
Type Job	Hole Size			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Csg.	Depth			Charge To			
Tbg. Size	Depth			Street			
Drill Pipe	Depth			City		State	
Tool	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.	Shoe Joint						
Press Max.	Minimum						
Meas Line	Displace						
Perf.				<b>CEMENT</b>			

EQUIPMENT			Amount Ordered	
Pumptrk	No.	Cementer	185	16140
		Helper		
Bulktrk	No.	Driver	111 @ 11.92	1,221.00
Bulktrk	No.	Driver	74 @ 6.05	447.70
		Driver	9 @ 17.00	153.00
JOB SERVICES & REMARKS			Chloride	
Pumptrk Charge	Arb plug	1025.00	Hulls	
Mileage	10 @ 6.00	60.00	Salt	
Footage			Flowseal	46 # @ 2.00 = 92.00
Total			1055.00	

Remarks:

1 Pumptrk @ 750.00  
2 Bulktrk @ 1200.00  
3 Mileage @ 500 @ 10.00 = 5000.00  
4 38 Russell  
5 1000 TRUCK CHARGE

Handling	194 @ 1.70	365.60
Mileage	84 per c.l. per mile	589.76
Sub Total		1055.00
Total		45.00
Floating Equipment & Plugs		45.00
Squeeze Manifold		
Rotating Head		

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**SEP 14 2007**  
CONSERVATION DIVISION  
WICHITA, KS

Tax	212.11
Discount	(400.00)
Total Charge	3814.17

Signature: *Andy D...*