

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33770
Name: ARES Energy, Ltd.
Address: 303 W. Wall St., Suite 900
City/State/Zip: Midland, TX 79701
Purchaser: Seminole Gas Co.
Operator Contact Person: Robert L. Dimit
Phone: (432) 685-1960
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Samuel Gary, Jr. & Associates, Inc.

Well Name: Jellison 10-2

Original Comp. Date: 8-23-00 Original Total Depth: 5400'

____ Deepening Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth

____ Commingled Docket No. _____

____ Dual Completion Docket No. _____

____ Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-------------------|---|
| <u>05/23/2000</u> | <u>06/02/2000</u> | <u>05/02/2007</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 033-21092-00001
County: Comanche

NE SW NW NE Sec. 10 Twp. 33 S. R. 19 East West
820 feet from S N (circle one) Line of Section
2,280 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Jellison Well #: 10-2

Field Name: Colter West

Producing Formation: Mississippian

Elevation: Ground: 1,991' Kelly Bushing: 2,004'

Total Depth: 5,400' Plug Back Total Depth: 5,354'

Amount of Surface Pipe Set and Cemented at 645 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan W/O NH 7-18-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

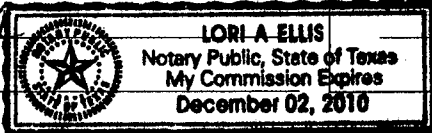
Signature: Robert L. Dimit

Title: Managing Partner Date: 09/10/2007

Subscribed and sworn to before me this 10th day of September

20 07
Notary Public: Lori A. Ellis

Date Commission Expires: 12-2-10



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes No Date: 9-18-07

____ Wireline Log Received

____ Geologist Report Received SEP 13 2007

____ UIC Distribution

CONSERVATION DIVISION
WICHITA, KS

Operator Name: ARES Energy, Ltd. Lease Name: Jellison Well #: 10-2
 Sec. 10 Twp. 33 S. R. 19 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | |
|---|---|---------|-----|-------|-----------------|--------|---------|---------|--------|---------|----------------|--------|---------|---------------|--------|---------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Density - Neutron, Sonic Log, Microlog | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>B/Heebner Shale</td> <td>4,294'</td> <td>-2,290'</td> </tr> <tr> <td>Lansing</td> <td>4,481'</td> <td>-2,477'</td> </tr> <tr> <td>Cherokee Shale</td> <td>5,129'</td> <td>-3,125'</td> </tr> <tr> <td>Mississippian</td> <td>5,218'</td> <td>-3,214'</td> </tr> </table> | Name | Top | Datum | B/Heebner Shale | 4,294' | -2,290' | Lansing | 4,481' | -2,477' | Cherokee Shale | 5,129' | -3,125' | Mississippian | 5,218' | -3,214' |
| Name | Top | Datum | | | | | | | | | | | | | | |
| B/Heebner Shale | 4,294' | -2,290' | | | | | | | | | | | | | | |
| Lansing | 4,481' | -2,477' | | | | | | | | | | | | | | |
| Cherokee Shale | 5,129' | -3,125' | | | | | | | | | | | | | | |
| Mississippian | 5,218' | -3,214' | | | | | | | | | | | | | | |

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Conductor | 30" | 20" | | 45' | Ready Mix | 10 | |
| Surface | 12-1/4" | 8-5/8" | 25 | 640' | ALW | 225/100 | 3% CC, 1/4# Floseal |
| Production | 7-7/8" | 5-1/2" | 15.5 | 5,397' | SMD | 125 | 2% CC, 1/4# Floseal |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|---------------|
| 4 JSPF | 5,324'-30' | 500 gals 15% NEFE | 5,324'-5,330' |
| | | | |
| | | | |
| | | | |

| | |
|--|--|
| TUBING RECORD Size <u>2-3/8"</u> Set At <u>5,337'</u> Packer At <u>5,311'</u> | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| RECEIVED KANSAS CORPORATION COMMISSION SEP 13 2007 | |
| Date of First, Resumerd Production, SWD or Enhr. <u>05/02/2007</u> | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other |
| Estimated Production Per 24 Hours | Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity |
| 0 55 0 | 0 55 0 |

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 5,092'-5,248'
(If vented, Submit ACO-18.) Other (Specify) _____