

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33325
Name: Petroleum Development Corporation
Address: 120 Genesis Blvd., Charles Pointe, PO Box 26
City/State/Zip: Bridgeport WV 26330
Purchaser: N/A
Operator Contact Person: Larry Robbins
Phone: (303) 860-5800
Contractor: Name: Western Well Drilling, LLC
License: 33669
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/24/06</u>	<u>10/26/06</u>	<u>D&A 10/27/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20737-0000
County: Cheyenne
SE NW NW Sec. 15 Twp. 2 S. R. 42 East West
736 feet from S / (circle one) Line of Section
1170 feet from E / (circle one) Line of Section

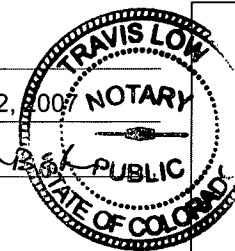
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gann Well #: 11-15
Field Name: Cherry Creek Niobrara Gas Area
Producing Formation: N/A
Elevation: Ground: 3740' Kelly Bushing: 3745'
Total Depth: 1830' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 7 jts @ 316' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA-NH 7-18-08
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 50 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Agent Date: September 12, 2007
Subscribed and sworn to before me this 12 day of September
20 07.
Notary Public: [Signature]
Date Commission Expires: 7-5-09



KCC Office Use ONLY

Letter of Confidentiality Received N
If Denied, Yes Date: _____
Wireline Log Received V
Geologist Report Received V
UIC Distribution _____

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 13 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Petroleum Development Corporation Lease Name: Gann Well #: 11-15
 Sec. 15 Twp. 2 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DIL/CDL/CNL/GR

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Niobrara 1660'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17#/ft	316'	Class "A"	110	2% gel + 3%CaCl2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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 CONSERVATION DIVISION
 WICHITA, KS

ALLIEL CEMENTING CO., INC.

20515

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Callay

DATE <u>10-27-06</u>	SEC. <u>15</u>	TWP. <u>23</u>	RANGE <u>424</u>	CALLED OUT	ON LOCATION <u>12:30 PM</u>	JOB START <u>12:45</u>	JOB FINISH <u>1:30</u>
LEASE <u>Gann</u>	WELL # <u>11-15</u>	LOCATION <u>St Francis 2W-5N-50E</u>	COUNTY <u>Cherokee</u>	STATE <u>Ks</u>			
OLD OR NEW (Circle one)				<u>31-31-49-12</u>			

CONTRACTOR Western Well Dr
 TYPE OF JOB PTA
 HOLE SIZE 1 1/4 T.D.
 CASING SIZE DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE 2 1/4 DEPTH 1165'
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER
 CEMENT
 AMOUNT ORDERED 100 sacks 40/100/500
6% Gel, 10% Filler & Seal

COMMON	<u>60</u>	<u>40</u>	@	<u>12.20</u>	<u>732.00</u>
POZMIX	<u>40</u>	<u>50</u>	@	<u>6.10</u>	<u>244.00</u>
GEL	<u>5</u>	<u>50</u>	@	<u>11.60</u>	<u>58.00</u>
CHLORIDE			@		
ASC			@		
<u>Filler-Seal</u>	<u>25</u>	<u>40</u>	@	<u>2.00</u>	<u>50.00</u>
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>106</u>	<u>76</u>	@	<u>1.90</u>	<u>201.80</u>
MILEAGE	<u>98</u>	<u>90</u>	@	<u>4.70</u>	<u>460.60</u>
TOTAL					<u>2,214.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt
 # 422 HELPER Wayne
 BULK TRUCK
 # 315 DRIVER Kelly
 BULK TRUCK
 # DRIVER

REMARKS:

45 sacks @ 1165'
45 sacks @ 380'
10 sacks @ 40'
 Thank You

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE 815.00
 EXTRA FOOTAGE @
 MILEAGE 100 miles @ 1.00 100.00
 MANIFOLD @

CHARGE TO: Petroleum Development Corp
 STREET
 CITY STATE ZIP

RECEIVED
 KANSAS CORPORATION COMMISSION
 TOTAL 1415.00

SEP 13 2007

PLUG & FLOAT EQUIPMENT
 CONSERVATION DIVISION
 WICHITA, KS

@
 @
 @
 @
 @
 TOTAL

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE 3,629.60
 DISCOUNT -367.20 IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME

ALLIED CEMENTING CO., INC.

28011

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Calley

DATE <i>10-24-06</i>	SEC. <i>15</i>	TWP. <i>23</i>	RANGE <i>42W</i>	CALLED OUT	ON LOCATION <i>3:20 PM</i>	JOB START <i>3:30 PM</i>	JOB FINISH <i>3:45 PM</i>
LEASE <i>Canon</i>	WELL # <i>11-15</i>	LOCATION <i>St Francis 24-54-50-3N</i>	COUNTY <i>Cherokee</i>	STATE <i>Kan</i>	OLD OR NEW (Circle one) <i>312-23-101</i>		

CONTRACTOR *Western Well Dr*
 TYPE OF JOB *Surface*
 HOLE SIZE *9 5/8* T.D. *317'*
 CASING SIZE *7"* DEPTH *317'*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT *12.6 BBL*

EQUIPMENT

PUMP TRUCK CEMENTER *Walt*
 # *102* HELPER *Kelly*
 BULK TRUCK
 # *315* DRIVER *Mike*
 BULK TRUCK
 # DRIVER

REMARKS:

Cement Did Cure

Thank You

CHARGE TO: *Western Well Dr*
 STREET
 CITY STATE ZIP

OWNER *Petroleum Development Corp*

CEMENT AMOUNT ORDERED *110 900 com*
3 1/2 cc - 2 1/2 cc

COMMON	<i>110 900</i>	@	<i>17.25</i>	<i>1,902.50</i>
POZMIX		@		
GEL	<i>2 5/8</i>	@	<i>11.00</i>	<i>33.00</i>
CHLORIDE	<i>4 5/8</i>	@	<i>44.00</i>	<i>176.00</i>
ASC		@		
HANDLING	<i>116 900</i>	@	<i>1.25</i>	<i>220.00</i>
MILEAGE	<i>46 pm - 46/100</i>			<i>1,000.00</i>
TOTAL				<i>3,738.50</i>

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<i>375.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>100 miles</i>	@	<i>1,000.00</i>
MANIFOLD		@	
TOTAL <i>1,475.00</i>			

PLUG & FLOAT EQUIPMENT

<i>1 - Centralizer</i>	@	<i>54.00</i>
	@	
	@	
	@	
	@	
TOTAL <i>54.00</i>		

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TAX
 TOTAL CHARGE *4,295.50*
 DISCOUNT *429.50* IF PAID IN 30 DAYS
3,866.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *[Signature]*

PRINTED NAME