

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33325
Name: Petroleum Development Corporation
Address: 120 Genesis Blvd., Charles Pointe, PO Box 26
City/State/Zip: Bridgeport WV 26330
Purchaser: N/A
Operator Contact Person: Larry Robbins
Phone: (303) 860-5800
Contractor: Name: Western Well Drilling, LLC
License: 33669
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/21/06</u>	<u>10/23/06</u>	<u>D&A 10/23/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20707-0000
County: Cheyenne
SW SW NW Sec. 15 Twp. 2 S. R. 42 East West
2570 feet from S / (circle one) Line of Section
380 feet from E / (circle one) Line of Section

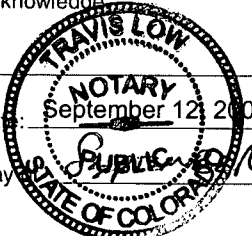
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gann Well #: 12-15
Field Name: Cherry Creek Niobrara Gas Area
Producing Formation: N/A
Elevation: Ground: 3744' Kelly Bushing: 3749'
Total Depth: 1850' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 7 jts @ 318' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH 7-18-08
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 50 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Agent Date: September 12, 2007
Subscribed and sworn to before me this 12 day of September,
20 07
Notary Public: [Signature] My Commission Expires July 5, 2009
Date Commission Expires: 7-5-09



KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **SEP 13 2007**
CONSERVATION DIVISION

Operator Name: Petroleum Development Corporation Lease Name: Gann Well #: 12-15
 Sec. 15 Twp. 2 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL/CDL/CNL/GR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 1694'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17#/ft	318'	Class "A"	110	2% gel + 3%CaCl2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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RECEIVED
 KANSAS CORPORATION COMMISSION
SEP 13 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC. 25375

Federal Tax I.D.

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

All Times Central
Oakdale KS

DATE <u>10.23.06</u>	SEC. <u>15</u>	TWP. <u>2</u>	RANGE <u>42</u>	CALLED OUT	ON LOCATION <u>4:30pm</u>	JOB START <u>5:15pm</u>	JOB FINISH <u>6:45pm</u>
LEASE <u>GANN</u>	WELL.# <u>12-15</u>	LOCATION <u>St Francis W - Hwy 27</u>		COUNTY <u>Cherokee</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		N. Rd W - W. Rd #3 65 W.W					

CONTRACTOR Western Well Dng OWNER same
 TYPE OF JOB PTA
 HOLE SIZE 6 1/4 T.D. 1845'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE 2 7/8 DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

CEMENT
 AMOUNT ORDERED 100 SKS 60/40 POS
69 bags

COMMON	<u>60</u>	@	<u>12.30</u>	<u>732.00</u>
POZMIX	<u>40</u>	@	<u>6.10</u>	<u>244.00</u>
GEL	<u>5</u>	@	<u>16.53</u>	<u>83.35</u>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>105</u>	@	<u>1.90</u>	<u>199.50</u>
MILEAGE	<u>29.5 km</u>			<u>945.00</u>
TOTAL				<u>3203.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy
 # 102 HELPER Jared
 BULK TRUCK
 # 399 DRIVER M. Ke
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

45 SKS @ 1720'
45 SKS @ 380'
10 SKS @ Top 40'
Job complete @ 6:45pm (CT)
Thanks Fuzzy + crew

SERVICE

DEPTH OF JOB	<u>1720'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>100</u>	@	<u>6.00</u> <u>600.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1415.00</u>			

CHARGE TO: Petroleum Development Corp
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

PRINTED NAME RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 13 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 25373

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley, KS

All Times Central

DATE 10-21-06	SEC. 15	TWP. 25	RANGE 42W	CALLED OUT	ON LOCATION 5:00pm	JOB START 6:00am	JOB FINISH 6:30pm
LEASE GANN		WELL # 12-15		LOCATION St. Francis w. Hwy 27		COUNTY Cherokee	STATE KS
OLD OR <u>NEW</u> (Circle one)				w. Rd W - w. Rd 3 - 125 w in			

CONTRACTOR Western Well Dlg
 TYPE OF JOB Surface
 HOLE SIZE _____ T.D. _____
 CASING SIZE 7" 17# DEPTH 313'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 10'
 PERFS. _____
 DISPLACEMENT 12.7 BBLs

OWNER Same
 CEMENT
 AMOUNT ORDERED 110 Com 3% cc
2.9% gel

COMMON	<u>110</u>	@ <u>12.30</u>	<u>1342.00</u>
POZMIX		@	
GEL	<u>2</u>	@ <u>16.65</u>	<u>33.30</u>
CHLORIDE	<u>4</u>	@ <u>46.50</u>	<u>186.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>116</u>	@ <u>1.90</u>	<u>220.40</u>
MILEAGE	<u>09 x 5/4 x mile</u>		<u>1044.00</u>
TOTAL			<u>2826.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy
 # 102 HELPER Jarrod
 BULK TRUCK
 # 377 DRIVER Mike
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

cement did circulate
Job complete @ 6:20pm (CT)
Thanks Fuzzy + crew

SERVICE

DEPTH OF JOB	<u>313'</u>	
PUMP TRUCK CHARGE		<u>815.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>100</u>	@ <u>6.00</u> <u>600.00</u>
MANIFOLD	@	
<small>KANSAS CORPORATION COMMISSION</small>	@	
	@	

SEP 13 2007

CONSERVATION DIVISION
WICHITA, KS

TOTAL 1415.00

PLUG & FLOAT EQUIPMENT

<u>1.7" Centralizer</u>	@	<u>54.00</u>
	@	
	@	
	@	
	@	

TOTAL 54.00
4295.00

TAX _____
 TOTAL CHARGE 3865.00
 DISCOUNT 429.51 IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

PRINTED NAME