

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30102
Name: Robert Christenson dba C & S Oil
Address: PO Box 41
City/State/Zip: Neosho Falls, KS 66758
Purchaser: N/A
Operator Contact Person: Robert Christenson
Phone: (620) 365-0919
Contractor: Name: Nicholas L Brown
License: 32642
Wellsite Geologist: none

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

6/18/2007 6/21/2007 7/09/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27131-00-00
County: Woodson
SW SE SW SE Sec. 24 Twp. 23 S. R. 16 ☒ East ☐ West
165 feet from (S) N (circle one) Line of Section
1815 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW
Lease Name: Saferite-60 Well #: 9-B
Field Name: Neosho Falls-Leroy

Producing Formation: none - lost hole
Elevation: Ground: 961' Kelly Bushing: none
Total Depth: 715' Plug Back Total Depth: surface
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA Act II NH 7-18-08
(Data must be collected from the Reserve Pit)

Chloride content fresh water ppm Fluid volume _____ bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson

Title: Owner Date: 9-10-07

Subscribed and sworn to before me this 10th day of September,
2007.

Notary Public: Patricia J. Schuster

Date Commission Expires: December 31st, 2009



KCC Office Use ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Received	
<input type="checkbox"/> If Denied, Yes <input type="checkbox"/> No Date: _____	
<input type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	

RECEIVED
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SEP 17 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Robert Chriestenson dba C & S Oil Lease Name: Saferite-60 Well #: 9-B
 Sec. 24 Twp. 23 S. R. 16 ☒ East ☐ West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"	7"	17#	40'	portland	30	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION	

SEP 17 2007

 CONSERVATION DIVISION
 WICHITA, KS

NICHOLAS L. BROWN #32642
2481 110th
IOLA, KANSAS 66749

DRILL LOG
C & S OIL

SAFERITE-60 #9-B
API #15-207-27131-00-00
SEC. 24, T23S, R16E
WOODSON CO. KS

0-16	DIRT & CLAY
16-40	LIME
40-90	SHALE
90-152	LIME
152-250	SHALE
250-266	LIME
266-278	SHALE
278-286	LIME
286-290	SHALE
290-360	LIME
360-364	BLACK SHALE
364-380	SHALE
380-386	LIME
386-410	SHALE
410-488	LIME
488-492	BLACK SHALE
492-514	LIME
514-516	BLACK SHALE
516-544	LIME
544-600	SHALE
600-656	LIME
656-674	SHALE
674-679	LIME
679-698	SHALE
698-701	BLACK SHALE
701-715	LIME

6/18/2007 Drilled 12" hole and set
40' of 7" surface casing,
with 30 sx Portland Cement.
6/20/07/2007 Started drilling 5 5/8" hole.
6/21/2007 Drill bit twisted off at T.D. 715'
hole was lost.

T.D. 715'
Drill bit twisted off and hole was lost.

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CONSERVATION DIVISION
WICHITA, KS

FED ID#
MC ID# 156212
Shop # 620 437-2661
Cellular # 620 437-7582
Office # 316 685-5908
Office Fax # 316-685-5926
Shop Address: 3613A Y Road
Madison, KS 66860

Hurricane Truck Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement and Acid
Service Ticket
T 1935

DATE 7-9-07

COUNTY Woodson CITY _____

CHARGE TO Ron & Bob Oil CO.

ADDRESS P.O. Box 41 CITY Neosho Falls ST Ks. ZIP 66758

LEASE & WELL NO. Safe Rite-60 #9-B

CONTRACTOR _____

KIND OF JOB P.T.A.

SEC. _____

TWP. _____

RNG. _____

DIR. TO LOC. Plug Hole That was Abandoned Middle of June

OLD NEW

Quantity	MATERIAL USED	Serv. Charge
		<u>500.00</u>
<u>55 SKs</u>	<u>Regular - class A cement</u>	<u>590.15</u>
<u>200 lbs</u>	<u>Gel</u>	<u>36.00</u>
<u>2 Hrs</u>	<u>Water Truck - #97</u>	<u>150.00</u>
	BULK CHARGE	
<u>2.68 Tons</u>	BULK TRK. MILES	<u>100.00</u>
<u>0</u>	PUMP TRK. MILES <u>Truck Infield > 2nd Job of 2</u>	<u>N/C</u>
	PLUGS	
		<u>6.3% SALES TAX</u>
		<u>39.45</u>
		TOTAL <u>1415.60</u>

T.D. 650'

CSG. SET AT _____ VOLUME _____

SIZE HOLE 5 5/8"

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE Plug with 1" Pipe

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED _____

REMARKS: Rig up to 1" Pipe set at 650', Break circulation - Spot 10 SKs. Reg cement 1/42 G-L on Bottom. Pull 1" Pipe up to 300', Rig up to 1" Pipe, Break circulation with fresh water, Mix cement till we had good return to surface - shut down - Pull 1" Pipe out of hole, fill hole backup with cement.

Job complete - Tree down

EQUIPMENT USED

NAME ✓ UNIT NO. _____

NAME ✓ UNIT NO. _____

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KANSAS CORPORATION COMMISSION
UNIT NO. _____

Dan Kimbrell #185

Bryan #186, J. Bert #97 SEP 17 2007

Brad Butler

witnessed by Ron

CEMENTER OR TREATER

OWNER'S REP.

CONSERVATION DIVISION
WICHITA, KS