

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33539
 Name: Cherokee Wells, LLC
 Address: P.O. Box 296, Fredonia, KS 66736
 City/State/Zip: Fredonia, KS 66736
 Purchaser: Southeastern Kansas Pipeline
 Operator Contact Person: Tracy Miller
 Phone: (620) 378-3650
 Contractor: Name: Well Refined Drilling Co
 License: 33072
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 5/17/07 5/21/07
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 205-27186-0000
 County: Wilson
 NE NE Sec. 19 Twp. 27 S. R. 15 East West
4480 feet from S N (circle one) Line of Section
500 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Shay Well #: A-1
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: N/A
 Elevation: Ground: Unknown Kelly Bushing: _____
 Total Depth: 1430' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 42' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from bottom casing
 feet depth to surface w/ 155 _____ sx cmt.
Drilling Fluid Management Plan AH II NH 7-18-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Dybargle
 Title: Administrative Assistant Date: 9/20/07
 Subscribed and sworn to before me this 20 day of September
20 07
 Notary Public: Tracy Miller
 Date Commission Expires: _____

TRACY MILLER
 Notary Public - State of Kansas
 My Appt. Expires 12/11/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
SEP 26 2007

Operator Name: Cherokee Wells, LLC Lease Name: Shay Well #: A-1
 Sec. 19 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Driller Log Enclosed

List All E. Logs Run:

**High Resolution Compensated Density Neutron Log
 Dual Induction Log**

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	42'	Portland	10	
Longstring	6.75"	4.5"		1420'	Thickset	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
N/A	N/A	N/A	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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CONSERVATION DIVISION
 WICHITA, KS

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	3								
API #:	15-205-27186-0000								
Operator:	Cherokee Wells, LLC								
	4916 Camp Bowie Blvd								
	Fort Worth, TX 76107								
Gas Tests									
Well #:	A-1	Lease Name:	Shay	Depth	Inches	Orifice	flow - MCF		
Location:	4480	ft. from S	Line						
	500	ft. from E	Line	See Page 3					
Spud Date:	5/17/2007								
Date Completed:	5/21/2007			TD:	1430				
Driller:	Mike Reid								
Casing Record	Surface		Production						
Hole Size	12 1/4"		6 3/4"						
Casing Size	8 5/8"								
Weight	26#								
Setting Depth	42								
Cement Type	Portland								
Sacks	10								
Feet of Casing									
Geologist:	Jim Cole								



S19	T27	R15E
Location:		NE,NE
County:		Wilson

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	406		add water	627	629	shale
1	2	clay	442	459	sand	629	648	sand
2	47	sand	459	462	shale	648	653	lime
47	90	shale	462	473	sand	653	654	shale
90	97	sand	473	474	coal	654	669	lime
97	120	shale	474	475	shale	669	670	shale
120	124	sandy shale	475	478	sand	670	673	lime
124	169	shale	478	479	coal	673	675	shale
169	175	lime	479	483	sand	675	677	Hushpuckney blk shale
175	181	sand	483	490	shale	677	682	lime
181	186	lime	490	495	lime	682	684	shale
186	188	shale	495	528	shale	684	685	sand
188	225	lime - wet	528	530	sandy shale	685	712	lime
225	302	shale	530	534	shale	712	718	shale
302	328	lime	534	617	lime	718	719.5	Southmound blk shale
328	364	shale	617	620	shale	719.5	736	shale
364	368	lime	620	622	Stark blk shale	736	737	lime
368	381	shale	622	624	lime	737	739	shale
381	442	lime - wet	624	627	sandy shale	739	740	lime

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CONSERVATION DIVISION
WICHITA, KS

Operator: Cherokee Wells LLC			Lease Name: Shay			Well # A-1		shale
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	sandy shale
740	746	shale	996	1014	lime	1188	1190	oil show
746	760	sandy shale	1014	1009	oil odor	1194	1201	shale
760	771	shale	1014	1016	Summit blk shale	1201	1203	Scammon blk shale
771	772	sand	1016	1017	coal	1203	1207	shale
772	788	sandy shale	1017	1019	shale	1207	1208	Tebo coal
788	789.5	Tulsa blk shale	1019	1023	lime	1208	1212	shale
789.5	793	shale	1023	1027	shale	1212	1224	sand
793	799	lime	1027	1029	Mulky blk shale	1224	1225	shale
799	808	shale	1029	1030	coal	1225	1227	Blue Jacket blk shale
808	811	lime	1030	1032	shale	1227	1233	shale
811	826	shale	1032	1035	sandy shale	1233	1236	Weir blk shale
826	838	Altamont lime	1035	1038	shale	1236	1302	shale
838	845	shale	1038	1041	lime	1302	1310	sand
845	846	sandy shale			oil odor	1310	1313	shale
846	858	Weiser sand	1041	1067	sand	1313	1315	sand
858	875	shale	1042	1060	oil show	1315	1316	Rowe coal
875	877	sand	1067	1075	sandy shale	1316	1325	sand
877	884	sandy shale	1075	1087	shale	1325	1333	shale
884	889	sand	1087	1090	sandy shale	1333	1334	Drywood coal
889	893	sandy shale	1090	1095	shale	1334	1354	shale
893	911	sand - more water	1095	1096	Bevier coal	1354	1356	Riverton coal
911	912	sandy shale	1096	1107	shale	1356	1364	shale
912	921	sand	1107	1109	Vergegris lime	1364	1390	Mississippi chat
921	923	shale	1109	1111	Crowberg blk shale	1390	1430	Mississippi lime
923	936	sand	1111	1112	coal	1430		Total Depth
936	937	Mulberry coal	1112	1122	shale			
937	940	shale	1122	1126	Cattleman sand			
940	957	Pink lime			oil odor			
957	960	shale	1126	1150	shale			
960	961	lime	1150	1151	Flemming coal			
961	965	shale - oil odor	1151	1169	shale			
965	967	Lexington blk shale	1169	1170	Mineral coal			
967	993	shale	1170	1182	shale			
993	996	Oswego lime	1182	1194	sand			
		oil odor	1182		oil odor			

Notes: CW-071

07LE-052107-R3-024-Shay A-1-CWLLC-CW-071

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17378
 LOCATION EWING
 FOREMAN RICK LINDSEY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-22-07	2890	Shay #1				Wilson
CUSTOMER Domestic Energy Partners			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4916 Camp Bowie, Ste 200			463	Kyle		
CITY FORT WORTH			502	Shannon		
STATE TX						
ZIP CODE 76107						

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1430' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1420 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13 1/2" SLURRY VOL 42 bbl WATER gal/sk 8.0 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 22 1/2 bbl DISPLACEMENT PSI 600 RATE PSI 1100 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2 casing. Break circulation w/ 35 bbl fresh water. Pump 4 sec gel-flush, 20 bbl fresh water spacer. 13 bbl dye water. Mixed 155 sec thickset cement w/ 5" Kel-seal. 13.4" washout pump & lines, shut down, release plug. Displace w/ 20 bbl fresh water. Final pump pressure 600 PSI. Bump plug to 1100 PSI. wait 2 mins. release pressure, float held. Good cement returns to surface. 7 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	155 sacs	thickset cement	15.40	2387.00
110A	725"	Kel-seal 5" x 1/2"	.38	275.50
1118A	200"	gel-flush	.15	30.00
5407	8.5	ten-mileage bulk truck	n/c	285.00
4404	1	4 1/2" tp rubber plug	40.00	40.00
4129	1	4 1/2" centralizer	36.00	36.00
4156	1	4 1/2" flapper valve float shoe	208.00	208.00
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SEP 26 2007				
CONSERVATION DIVISION WARRANTY P.S.			SALES TAX	187.21
ESTIMATED TOTAL				4441.21

AUTHORIZATION called by Mike

TITLE _____

DATE _____

2126021