

AUG 13 2007

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33306  
 Name: BLAKE EXPLORATION  
 Address: BOX 150  
 City/State/Zip: BOGUE KANSAS 67625  
 Purchaser: SEMCRUDE  
 Operator Contact Person: MIKE DAVIGNON  
 Phone: (785) 421-2921  
 Contractor: Name: Murfin Drig.  
 License: 30306  
 Wellsite Geologist: Mike Davignon  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

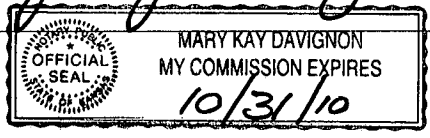
10/31/03	11/06/03	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 05125260000  
 County: ELLIS  
E2 - W2 W2 - E2 Sec. 2 Twp. 11 S. R. 220  East  West  
2500 feet from S / (N) (circle one) Line of Section  
2100 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: KELLER HEIRS Well #: 1  
 Field Name: \_\_\_\_\_  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 2076 Kelly Bushing: 2081  
 Total Depth: 3700 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 220' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
 Drilling Fluid Management Plan PA NH 7-16-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: V.P. Date: 08/08/07  
 Subscribed and sworn to before me this 8 day of August  
20 07  
 Notary Public: Mary Kay Davignon  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: BLAKE EXPLORATION Lease Name: KELLER HEIRS Well #: 1  
 Sec. 2 Twp. 11 S. R. 21  East  West County: ELLIS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
ANHYDRITE	1467	
HEEBNER	3285	
LANSING	3324	
ARBUCKLE	3641	

R/A GUARD BY LOG-TECH

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	220'	COM	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION	
		<b>AUG 13 2007</b>	
		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Entr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 14792

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>10-6-03</u>	SEC. <u>2</u>	TWP <u>11s</u>	RANGE <u>20w</u>	CALLED OUT	ON LOCATION <u>1:40 AM</u>	JOB START <u>2:15 AM</u>	JOB FINISH <u>6:00 AM</u>
LEASE <u>Keller Heits</u>		WELL # <u>1</u>	LOCATION <u>ELLIS 14N 2 1/2 E 1/2 S W/S</u>			COUNTY <u>ELLIS</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Murfing Drig # 8

TYPE OF JOB PTA

HOLE SIZE 7 1/8 T.D. 3700'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH 36 20'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER Same

CEMENT AMOUNT ORDERED  
215 sks 60/40 Poz 60 Gel 1/4" Flo Seal

**EQUIPMENT**

PUMP TRUCK CEMENTER Dean

# 373-281 HELPER Andrew

BULK TRUCK

# 218 DRIVER Lohnie

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>129.5 sks</u>	@ <u>8.35</u>	<u>1077.15</u>
POZMIX	<u>86 sks</u>	@ <u>3.80</u>	<u>326.80</u>
GEL	<u>11 sks</u>	@ <u>10.00</u>	<u>110.00</u>
CHLORIDE		@	
<u>Flo Seal</u>	<u>549</u>	@ <u>1.40</u>	<u>75.60</u>
		@	
		@	
		@	
		@	
HANDLING	<u>215 sks</u>	@ <u>1.15</u>	<u>247.25</u>
MILEAGE	<u>547 sk/mile</u>		<u>483.75</u>
			<u>2320.55</u>
			<u>2244.80</u>

**REMARKS:**

1st Plug 3620' w/253sks

2d Plug 1470' w/253sks

3rd Plug 650' w/100sks

4th Plug 270' w/40sks

5th Plug 40' w/10sks + Plug

15 sks in Rat Hole

Thank you

**SERVICE**

DEPTH OF JOB	<u>3620'</u>	
PUMP TRUCK CHARGE		<u>630.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>4.5 Mile</u>	@ <u>3.50</u> <u>157.50</u>
PLUG	<u>8 3/8 Dry Hole</u>	@ <u>23.00</u>
	@	
	@	

CHARGE TO: Blake Exploration L.L.C.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 810.50

**FLOAT EQUIPMENT RECEIVED**

KANSAS CORPORATION COMMISSION

@ \_\_\_\_\_

@ AUG 13 2007

@ \_\_\_\_\_

@ CONSERVATION DIVISION

@ WICHITA, KS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Louis McRenna

LOUIS McRenna  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

15554

Federal Tax I.D. / [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT  
Russell

DATE <u>10/3/03</u>	SEC <u>2</u>	TWP <u>11</u>	RANGE <u>20</u>	CALLED OUT <u>6:00 AM</u>	ON LOCATION <u>2:00 PM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>7:00 PM</u>
LEASE <u>Blake</u>	WELL # <u>1</u>	LOCATION <u>Palmer - 23E 3510W</u>			COUNTY <u>Wichita</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR MURPHY

TYPE OF JOB SURFACE

HOLE SIZE 17 1/2 T.D. 220

CASING SIZE 17 1/2 DEPTH 220

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15

PERFS \_\_\_\_\_

DISPLACEMENT 13 bbls

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED \_\_\_\_\_

11.5 Com 9-7

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Bill

# 205 HELPER Glenn

BULK TRUCK \_\_\_\_\_

# 212 DRIVER Scott

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Runs 1/2 of 220 - 215

Rem of 1000 - 32

from 13 bbls of water

rem of 1000

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

PLUG \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO Blake Exploration Inc

STREET Box 150

CITY Bequa STATE Ks ZIP 67625

RECEIVED  
KANSAS CORPORATION CO

FLOAT EQUIPMENT **AUG 13 2003**

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

CONSERVATION DIVIS  
WICHITA KS

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30-DAYS

SIGNATURE Louis McQuinn

Louis McQuinn  
PRINTED NAME