

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31385
Name: MG Oil, Inc.
Address: P. O. Box 162
City/State/Zip: Russell, Kansas 67665
Purchaser: NCRA
Operator Contact Person: Marion Counts
Phone: (785) 483-4357
Contractor: Name: Royal Drilling, Inc.
License: 33905
Wellsite Geologist: Randy Killian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-05-07	3-11-07	3-27-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25609-60-00
County: Ellis
22 NW SW Sec. 28 Twp. 12 S. R. 17 East West
1680 feet from (S) N (circle one) Line of Section
470 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Geibler "A" Well #: 1
Field Name: Schmeidler

Producing Formation: Arbuckle
Elevation: Ground: 2135' Kelly Bushing: 2140'
Total Depth: 3733' Plug Back Total Depth: 3711'
Amount of Surface Pipe Set and Cemented at 1359 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1359'
feet depth to Surface w/ 300 sx cm.

Drilling Fluid Management Plan AIT IWH 7-16-08
(Data must be collected from the Reserve Pit)
Chloride content 3500 ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: President Date: 9/21/07
Subscribed and sworn to before me this 21 day of August
20 07
Notary Public: [Handwritten Signature]
Date Commission Expires: August 14, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

KATHLEEN NEWTON
Notary Public - State of Kansas
My Appt. Expires 8-14-11

AUG 27 2007
CONSERVATION DIVISION
WICHITA KS

Operator Name: MG Oil, Inc. Lease Name: Geibler "A" Well #: 1
 Sec. 28 Twp. 12 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Micro, Neutron/Density Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 70%;">Name</td> <td style="width: 15%;">Top</td> <td style="width: 15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1355'</td> <td>(+785)</td> </tr> <tr> <td>Topeka</td> <td>3155'</td> <td>(-975)</td> </tr> <tr> <td>Heebner</td> <td>3350'</td> <td>(-1210)</td> </tr> <tr> <td>Toronto</td> <td>3372'</td> <td>(-1232)</td> </tr> <tr> <td>Lansing/Kansas City</td> <td>3395'</td> <td>(-1255)</td> </tr> <tr> <td>Base of LKC</td> <td>3628'</td> <td>(-1488)</td> </tr> <tr> <td>Arbuckle</td> <td>3654'</td> <td>(-1514)</td> </tr> </table>	Name	Top	Datum	Anhydrite	1355'	(+785)	Topeka	3155'	(-975)	Heebner	3350'	(-1210)	Toronto	3372'	(-1232)	Lansing/Kansas City	3395'	(-1255)	Base of LKC	3628'	(-1488)	Arbuckle	3654'	(-1514)
Name	Top	Datum																							
Anhydrite	1355'	(+785)																							
Topeka	3155'	(-975)																							
Heebner	3350'	(-1210)																							
Toronto	3372'	(-1232)																							
Lansing/Kansas City	3395'	(-1255)																							
Base of LKC	3628'	(-1488)																							
Arbuckle	3654'	(-1514)																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	1359'	Poz Mix-Common	450	
Production	7 7/8"	5 1/2"	14#	3730'	Common	150'	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4/sh/ft	3666' to 3670'	100 gal. 15% Mud Acid	

TUBING RECORD	Size 2 7/8"	Set At 3675'	Packer At -	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	----------------	-----------------	----------------	--

Date of First, Resumerd Production, SWD or Enhr. 4-5-07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls. 30	Gas Mcf	Water Bbls. 130	Gas-Oil Ratio	Gravity
-----------------------------------	-----------------	---------	--------------------	---------------	---------

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval 3666' to 3670'
--	--	---------------------------------------

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 27 2007

CONSERVATION DIVISION
WICHITA, KS

Invoice

Specializing in Pipe Threading & Repair

<p>Remit To: Midwestern Pipe Works Inc.</p> <p>Shop (785)625-4670 Gary Geist 625-3017</p> <p>P.O. Box 1199 North Hwy. 183 Hays, Kansas 67601</p>	<p>Company Transports And Storage Available</p>	<p>INVOICE NO.</p> <p>CREDIT MEMO</p> <p><small>PLEASE REFER TO THIS NUMBER IN ALL CORRESPONDENCE</small></p>
---	---	--

CUSTOMER ORDER NO.	ORDER DATE	SALESMAN	PAYMENT TERMS	INVOICE DATE	PAYMENT DATE
		Gary	NET 30	3/15/2007	4/15/2007

<p>S O L D T O</p> <p>MG Oil, Inc. P.O. Box 162 Russell, Kansas 67665-0162</p>	<p>S H I P T O</p> <p style="text-align: center;">Giebler A # 1</p>
--	---

DATE SHIPPED	SHIPPING NO.	ROUTING	F.O.B.	PPD	ADD	COL	WEIGHT
		Truck	Our Yard				

QUANTITY	DESCRIPTION	UNIT PRICE	PER	AMOUNT
-62.80 ft	5 1/2 14# Returned	\$7.55		(\$474.14)
-40.40 ft	8 5/8 Surface Pipe	\$12.65		(\$511.06)
<p><i>Pd 3/30 07</i> <i>Ch #6846</i></p> <p>Sub Total</p>				(\$985.20)
<p>Sales Tax 5.30%</p>				(\$52.22)
<p>Total Balance Due</p>				(\$1,037.42) <i>credit</i>
<p>Interest will be charged on late payments at 18% per annum or at the prevailing legal limit.</p>				

CONDITIONS OF SALE UNTIL PAID IN FULL. TITLE TO SAID GOODS SHALL REMAIN WITH MIDWESTERN PIPEWORKS, INC. SHOULD THE VENDEE MAKE A DEFAULT IN PAYMENT OR REMOVE ANY OF SAID GOODS OR MORTGAGE OR PART WITH POSSESSION OF SAME WITHOUT CONSENT OF MIDWESTERN PIPEWORKS, INC., THE COMPANY SHALL HAVE RIGHT WITHOUT NOTICE TO RESUME POSSESSION WITHOUT FURTHER PROCEEDINGS, AND COMPANY MAY WITHOUT NOTICE DECLARE THE AGREEMENT TERMINATED AND MAY RETAIN THE CONSIDERATION RECEIVED BY IT THEREUNDER AS LIQUIDATING DAMAGES AND RENTALS OF SAID GOODS.

"Limited Service and/or used Casing and Tubing sold 'as is' with all defects and there are absolutely no guarantees, either expressed or implied, and all warranties of merchantability of fitness for a particular purpose are disclaimed.

RECEIVED
KANSAS CORPORATION COMMISSION

THANK YOU
WE SINCERELY APPRECIATE YOUR BUSINESS

AUG 27 2007

CONSERVATION DIVISION
WICHITA, KS

Invoice

Specializing in Pipe Threading & Repair

Company Transports
And Storage
Available

INVOICE NO.

12648

PLEASE REFER TO
THIS NUMBER IN
ALL CORRESPONDENCE

Remit To: Midwestern Pipe Works Inc.

Shop (785)625-4670
Gary Geist 625-3017

P.O. Box 1199
North Hwy. 183
Hays, Kansas 67601

CUSTOMER ORDER NO.	ORDER DATE	SALESMAN	PAYMENT TERMS	INVOICE DATE	PAYMENT DATE
		Gary	NET 30	3/5/2007	4/5/2007

S
O
L
D
T
O

MG Oil
P.O. Box 162
Russell, Kansas 67665-0162

S
H
I
P
T
O

Giebler A #1

DATE SHIPPED	SHIPPING NO.	ROUTING	F.O.B.	PPD	ADD	COL	WEIGHT
		Truck	Our Yard				

QUANTITY	DESCRIPTION	UNIT PRICE	PER	AMOUNT
1412.95 ft	8 5/8 23# R-3 New Limited Service Surface Pipe - Drifted 7.875 full length - Mill Tested	\$12.65		\$17,873.82
<p><i>3-30-07</i> <i>OK #16826</i></p>				
Sub Total				\$17,873.82
Sales Tax 5.30%				\$947.32
Total Balance Due				\$18,821.14
Interest will be charged on late payments at 18% per annum or at the prevailing legal limit.				

CONDITIONS OF SALE UNTIL PAID IN FULL, TITLE TO SAID GOODS SHALL REMAIN WITH MIDWESTERN PIPEWORKS, INC. SHOULD THE VENDEE MAKE A DEFAULT IN PAYMENT OR REMOVE ANY OF SAID GOODS OR MORTGAGE OR PART WITH POSSESSION OF SAME WITHOUT CONSENT OF MIDWESTERN PIPEWORKS, INC., THE COMPANY SHALL HAVE RIGHT WITHOUT NOTICE TO RESUME POSSESSION WITHOUT FURTHER PROCEEDINGS, AND COMPANY MAY WITHOUT NOTICE DECLARE THE AGREEMENT TERMINATED AND MAY RETAIN THE CONSIDERATION RECEIVED BY IT THEREUNDER AS LIQUIDATING DAMAGES AND RENTALS OF SAID GOODS.

"Limited Service and/or used Casing and Tubing sold 'as is' with all defects and there are absolutely no guarantees, either expressed or implied, and all warranties of merchantability of fitness for a particular purpose are disclaimed.

RECEIVED
KANSAS CORPORATION COMMISSION

THANK YOU
WE SINCERELY APPRECIATE YOUR BUSINESS

AUG 27 2007

CONSERVATION DIVISION
WICHITA KS

Invoice

Specializing in Pipe Threading & Repair

Company Transports
And Storage
Available

INVOICE NO.

12682

PLEASE REFER TO
THIS NUMBER IN
ALL CORRESPONDENCE

Remit To: Midwestern Pipe Works Inc.

Shop (785)625-4670
Gary Geist 625-3017

P.O. Box 1199
North Hwy. 183
Hays, Kansas 67601

CUSTOMER ORDER NO.	ORDER DATE	SALESMAN	PAYMENT TERMS	INVOICE DATE	PAYMENT DATE
		Gary	NET 30	3/12/2007	4/12/2007

S
O
L
D
T
O
MG Oil, Inc.
P.O. Box 162
Russell, Kansas 67665-0162

S
H
I
P
T
O
Giebler # 1

DATE SHIPPED	SHIPPING NO.	ROUTING	F.O.B.	PPD	ADD	COL	WEIGHT
		Truck	Our Yard				

QUANTITY	DESCRIPTION	UNIT PRICE	PER	AMOUNT
3821.55 ft	5 1/2 14# R-3 New Limited Service Casing - Drifted 4.887 full length - Tested 4000 psi	\$7.55		\$28,852.70
1.00	5 1/2 x 8 5/8 Braden Head & Access.	\$756.24		\$756.24
<div style="display: flex; align-items: center;"> <div style="margin-right: 20px;"> <p style="font-size: 2em; font-family: cursive;">PQ 3-30-07 Ch. H. H. H.</p> </div> <div> <p>Sub Total</p> <p>Sales Tax 5.30%</p> <p>Total Balance Due</p> </div> </div>				<p>\$29,608.95</p> <p>\$1,569.28</p> <p>\$31,178.23</p>
Interest will be charged on late payments at 18% per annum or at the prevailing legal limit.				

CONDITIONS OF SALE UNTIL PAID IN FULL, TITLE TO SAID GOODS SHALL REMAIN WITH MIDWESTERN PIPEWORKS, INC. SHOULD THE VENDEE MAKE A DEFAULT IN PAYMENT OR REMOVE ANY OF SAID GOODS OR MORTGAGE OR PART WITH POSSESSION OF SAME WITHOUT CONSENT OF MIDWESTERN PIPEWORKS, INC., THE COMPANY SHALL HAVE RIGHT WITHOUT NOTICE TO RESUME POSSESSION WITHOUT FURTHER PROCEEDINGS, AND COMPANY MAY WITHOUT NOTICE DECLARE THE AGREEMENT TERMINATED AND MAY RETAIN THE CONSIDERATION RECEIVED BY IT THEREUNDER AS LIQUIDATING DAMAGES AND RENTALS OF SAID GOODS.

"Limited Service and/or used Casing and Tubing sold 'as is' with all defects and there are absolutely no guarantees, either expressed or implied, and all warranties of merchantability of fitness for a particular purpose are disclaimed.

THANK YOU
WE SINCERELY APPRECIATE YOUR BUSINESS

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 27 2007

CONSERVATION DIVISION
WICHITA, KS

Allied Cementing Co., Inc
 P.O. Box 31
 Russell, KS 67665

 * I N V O I C E *

Invoice Number: 106856

Invoice Date: 03/09/07

Sold M. G. Oil
 To: P. O. Box 162
 Russell, KS
 67665-0162

Cust I.D.....: MGOil
 P.O. Number..: Giebler A-1
 P.O. Date....: 03/09/07

Due Date.: 04/08/07
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	330.00	SKS	10.6500	3514.50	T
Pozmix	120.00	SKS	5.8000	696.00	T
Gel	10.00	SKS	16.6500	166.50	T
Chloride	14.00	SKS	46.6000	652.40	T
Handling	474.00	SKS	1.9000	900.60	E
Mileage	25.00	MILE	42.6600	1066.50	E
474 sks @.09 per sk per mi					
Surface	1.00	JOB	955.0000	955.00	E
Mileage pmp trk	25.00	MILE	6.0000	150.00	E
Rubber Plug	1.00	EACH	100.0000	100.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of 820.15
 ONLY if paid within 30 days from Invoice Date

Subtotal: 8201.50
 Tax.....: 271.86
 Payments: 0.00
 Total....: 8473.36

- 820.15
7653.21

PD
3-30-07
Ch #6889

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 27 2007
 CONSERVATION DIVISION
 WICHITA

ALLIED CEMENTING CO., INC.

33191

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>3-6-07</u>	SEC. <u>28</u>	TWP. <u>12</u>	RANGE <u>17</u>	CALLED OUT <u>8:15 PM</u>	ON LOCATION <u>9:30 PM</u>	JOB START	JOB FINISH <u>12:00 PM</u>
LEASE <u>Geiblen</u>	WELL # <u>A-1</u>	LOCATION <u>Catharine 4N</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Vonfeldt Dalg

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 1360

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 85, 29 bbls

OWNER _____

CEMENT AMOUNT ORDERED

150 M Com 3-2

300 M 6 1/4 3-2

COMMON	<u>330</u>	@	<u>10 65</u>	<u>3514 50</u>
POZMIX	<u>120</u>	@	<u>5 80</u>	<u>696 00</u>
GEL	<u>10</u>	@	<u>16 65</u>	<u>166 50</u>
CHLORIDE	<u>14</u>	@	<u>46 00</u>	<u>652 40</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>474</u>	@	<u>1 90</u>	<u>900 60</u>
MILEAGE	<u>9 1/2</u>	@	<u>11 50</u>	<u>1066 50</u>
TOTAL				<u>6996 50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bill

386 HELPER Paul

BULK TRUCK

396 DRIVER Doug

BULK TRUCK

410 DRIVER Bob

REMARKS:

SURFACE set c 1354

Cemt. w/ 150 M Com Follow w/

300 M 6 1/4

Pump plug w/ 85, 29 bbls of water

Cemt did Circ

CHARGE TO: M.G. Oil Inc.

STREET P.O. Box 162

CITY Russell STATE Ks ZIP 67665

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 955 00

EXTRA FOOTAGE _____ @ _____

MILEAGE 25 @ 6 00 150 00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

RECEIVED

KANSAS CORPORATION COMMISSION

AUG 27 2007

TOTAL 1105 00

CONSERVATION DIVISION
PLUG & FLOAT EQUIPMENT

1-8 1/2 Rubber @ _____ 100 00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 106900

Invoice Date: 03/19/07

Sold M. G. Oil
To: P. O. Box 162
Russell, KS
67665-0162

Cust I.D.....: MGOil
P.O. Number...: Giebler #1
P.O. Date.....: 03/19/07

Due Date.: 04/18/07
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	175.00	SKS	10.6500	1863.75	T
Salt	17.00	SKS	19.2000	326.40	T
WFR-2	500.00	GAL	1.0000	500.00	T
Handling	192.00	SKS	1.9000	364.80	E
Mielage	30.00	MILE	17.2800	518.40	E
192 sks @.09 per sk per mi					
Prod. String	1.00	JOB	1610.0000	1610.00	E
Mileage pmp trk	30.00	MIL	6.0000	180.00	E
Guide Shoe	1.00	EACH	160.0000	160.00	T
AFU Insert	1.00	EACH	250.0000	250.00	T
Centralizers	5.00	EACH	50.0000	250.00	T
Rubber Plug	1.00	EACH	65.0000	65.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 608.83
ONLY if paid within 30 days from Invoice Date

Subtotal: 6088.35
Tax.....: 181.00
Payments: 0.00
Total....: 6269.35

- 608.83
5660.52

OR
3-30-07
CH #6889

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 27 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

33091

Federal Tax I.D. # 57-0000

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>3-12-07</u>	SEC. <u>28</u>	TWP. <u>12S</u>	RANGE <u>17W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30 pm.</u>	JOB FINISH <u>4:00 pm.</u>
LEASE <u>Geibler</u>	WELL # <u>1</u>	LOCATION <u>Puggy Secs 3rd Einto</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Royal Drilling
 TYPE OF JOB Production String
 HOLE SIZE _____ T.D. 3732'
 CASING SIZE 5 1/2 14R DEPTH 3731.35'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 19.47
 CEMENT LEFT IN CSG. 19.47
 PERFS. _____
 DISPLACEMENT 90 1/2 Bl

OWNER _____
 CEMENT 175
 AMOUNT ORDERED 135 com 10% Salt
500 gal WFR-2

EQUIPMENT
 PUMP TRUCK CEMENTER Craig
 # 409 HELPER Adrian
 BULK TRUCK _____
 # _____ DRIVER _____
 BULK TRUCK _____
 # _____ DRIVER _____

COMMON	<u>175</u>	@	<u>1065</u>	<u>186375</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
Salt	<u>17</u>	@	<u>1920</u>	<u>32640</u>
WFR-2	<u>500 gal</u>	@	<u>100</u>	<u>50000</u>
HANDLING	<u>192</u>	@	<u>190</u>	<u>36480</u>
MILEAGE	<u>94/SK</u>	MILE		<u>51840</u>
TOTAL				<u>357335</u>

REMARKS:

Plug Rest Hole - 155c
Plug Mouse Hole 105c
Insert Plug held. Released Dry.

Thanks!

CHARGE TO: MG Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>161000</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>30</u>	@	<u>600</u>	<u>18000</u>
MANIFOLD		@		

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 27 2007

TOTAL 179000

CONSERVATION DIVISION
MICHIGAN, KS

PLUG & FLOAT EQUIPMENT

1 5 1/2 Guide Shoe				<u>16000</u>
1 AFU Insert		@		<u>25000</u>
5 Centralizers		@	<u>5000</u>	<u>25000</u>
1 Solid Rubber Plug		@		<u>10000</u>

Fayed
2-13-07