

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 03553  
 Name: Citation Oil & Gas Corp.  
 Address: P O Box 690688  
 City/State/Zip: Houston, Texas 77269  
 Purchaser: Citation Crude Marketing Inc.  
 Operator Contact Person: Sharon Ward  
 Phone: (281) 517-7309  
 Contractor: Name: Excell Services Inc.  
 License: 8273  
 Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>5/18/07</u>	<u>5/21/07</u>	<u>7/10/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25627-0000  
 County: Ellis  
NE SE NE Sec. 1 Twp. 13 S. R. 16  East  West  
3445 feet from S / N (circle one) Line of Section  
140 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Wieland Unit Well #: 4-21  
 Field Name: Fairport

Producing Formation: Topeka, Lansing Kansas City, Arbuckle  
 Elevation: Ground: 1849' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 3360' Plug Back Total Depth: 3222'  
 Amount of Surface Pipe Set and Cemented at 911' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** EOR NH 7-16-08  
 (Data must be collected from the Reserve Pit)

Chloride content 6080 ppm Fluid volume +/- 600 bbls  
 Dewatering method used Allow to dry and backfill

Location of fluid disposal if hauled offsite:  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

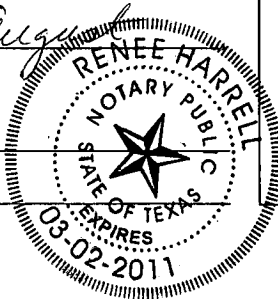
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sharon Ward  
 Title: Permitting Manager Date: 8/1/2007

Subscribed and sworn to before me this 1st day of August  
 2007.

Notary Public: Renee Harrell  
 Date Commission Expires: 3-2-11



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

Logs + Copies to UIC **AUG 03 2007**

Operator Name: Citation Oil & Gas Corp. Lease Name: Wieland Unit Well #: 4-21  
 Sec. 1 Twp. 13 S. R. 16  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Computer Processes Interpretation, CBL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>898</td> <td></td> </tr> <tr> <td>Stone Corral Base</td> <td>939</td> <td></td> </tr> <tr> <td>Topeka</td> <td>2713</td> <td></td> </tr> <tr> <td>Heebner</td> <td>2933</td> <td></td> </tr> <tr> <td>Toronto</td> <td>2953</td> <td></td> </tr> <tr> <td>Lansing-Kansas City</td> <td>2986</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>3261</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>3277</td> <td></td> </tr> </table>	Name	Top	Datum	Stone Corral	898		Stone Corral Base	939		Topeka	2713		Heebner	2933		Toronto	2953		Lansing-Kansas City	2986		Marmaton	3261		Arbuckle	3277	
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Stone Corral	898																											
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	24	911	Common	500	3% CC,2%gel
Production	7.875	5.5"	15.5	3336	ASC	200	10%salt,2%gel,
							1/2#floseal,500 gel WFR2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3064-3238	1650 gals 15% NEFE w/70 regular balls w/18 bbls PW	3170-3238
		1350 gals 15% NEFE w/55 regular balls w/18 bbls PW	3142-3153
		2000 gals 15% NEFE w/ 85 regular balls w/18 bbls PW	3064-3085

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	3027	3027'		
Date of First, Resumerd Production, SWD or Enhr. <b>Shut in pending inj permit approval</b>			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

<b>API NUMBER</b>	15051256270000
<b>WELL NUMBER</b>	4-21
<b>ELEV_KB</b>	1855
<b>ELEV_GR</b>	
<b>TD</b>	3360
<b>Section</b>	1
<b>Township</b>	13S
<b>Range</b>	16W
<b>Spot NS Footage</b>	3445
<b>Spot NS Dir</b>	FSL
<b>Spot EW Footage</b>	140
<b>Spot EW Dir</b>	FEL
<b>State</b>	KS
<b>County</b>	ELLIS
<b>FORMATION TOPS</b>	

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STONE CORRAL	898
STONE CORRAL BASE	939
TOPEKA	2713
HEEBNER	2933
TORONTO	2953
LANSING-KANSAS CITY	2986
MARMATON	3261
ARBUCKLE	3277

RECEIVED  
KANSAS CORPORATION COMMISSION

**AUG 03 2007**

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

22071

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>5/22/01</u>	SEC. <u>1</u>	TWP. <u>13</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>5:35 am</u>
LEASE <u>Wichita</u>	WELL # <u>4-21</u>	LOCATION <u>Gosham 1w 2 N</u>			COUNTY <u>Ellis</u>	STATE <u>Ks.</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>New 5 in.</u>				

CONTRACTOR Excell Drilling

TYPE OF JOB Production String

HOLE SIZE 2 7/8 T.D. 5360

CASING SIZE 5 1/2 DEPTH 3286.09

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 7256

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 77 1/2 bbl

**EQUIPMENT**

PUMP TRUCK CEMENTER Shane

# 356 HELPER Abot

BULK TRUCK

# 378 DRIVER Doug

BULK TRUCK

# DRIVER

**REMARKS:**

Rat Hole 15 sks

Mouse Hole 10 sks

Float @ 3258

Control Mfg @ 1200 ps

Float Held 1

CHARGE TO: Citation

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE E. Plam

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 200 AJC 10% Salt

27.6 gal 1/2" Fluorol

500 Gal WFR-2

COMMON @ \_\_\_\_\_

POZMIX @ \_\_\_\_\_

GEL @ \_\_\_\_\_

CHLORIDE @ \_\_\_\_\_

ASC @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING @ \_\_\_\_\_

MILEAGE \_\_\_\_\_

TOTAL \_\_\_\_\_

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE @ \_\_\_\_\_

MANIFOLD @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

Float Shoe @ \_\_\_\_\_

Float Collar @ \_\_\_\_\_

2 Baskets @ \_\_\_\_\_

12 Contractors @ \_\_\_\_\_

Rubber Mfg @ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
KANSAS CORPORATION COMMISSION

PRINTED NAME \_\_\_\_\_

**AUG 03 2007**

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

21400

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>5-19-07</u>	SEC. <u>1</u>	TWP. <u>13</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>1:20 p.m.</u>	JOB FINISH <u>2:30 p.m.</u>
LEASE <u>Well land</u>	WELL # <u>4-21</u>	LOCATION <u>1/2 Sec 16, Twp 13, R. 16, S. 10</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Ford

TYPE OF JOB Long Surface

HOLE SIZE \_\_\_\_\_ T.D. 916

CASING SIZE 3 1/8 24" DEPTH 911

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 95'

CEMENT LEFT IN CSG. 95

PERFS. \_\_\_\_\_

DISPLACEMENT 51.886

EQUIPMENT

PUMP TRUCK CEMENTER Coag

# 409 HELPER Hogan

BULK TRUCK

# 302 DRIVER J. H.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Cement Circulated!  
Insert held! Plug 80' psi.  
Released Drj.

Thanks!

CHARGE TO: Citation Oil & Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE E. J. Cannon

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 500 Cum 3% CC 2% G. L.

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

1 8/8 NF Insert

10 Anvils @ \_\_\_\_\_

3 Cement Clamps @ \_\_\_\_\_

1 S. L. Rubber Plug @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
KANSAS CORPORATION COMMISSION  
PRINTED NAME

AUG 03 2007