

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5210
Name: Lebsack Oil Production, Inc.
Address: Box 489
City/State/Zip: Hays, KS 67601
Purchaser: Plains
Operator Contact Person: Wayne Lebsack
Phone: (620) 938-2396
Contractor: Name: H-2 Drilling Co.
License: 33793
Wellsite Geologist: Wayne Lebsack
Designate Type of Completion:
..... New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
..... Gas ENHR SIGW
..... Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
..... Deepening Re-perf. Conv. to Enhr./SWD
..... Plug Back Plug Back Total Depth
..... Commingled Docket No. _____
..... Dual Completion Docket No. _____
..... Other (SWD or Enhr.?) Docket No. _____
Mar. 17, 2007 &
Jan. 19, 2007 Jan. 26, 2007 July 20, 2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 055-21929-00-00
County: Finney
E/2 - E/2 NW/4 Sec. 17 Twp. 22 S. R. 33 East West
1320 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Garden City Co. Well #: 4-8272
Field Name: Damme
Producing Formation: Mississippi
Elevation: Ground: 2891 Kelly Bushing: 2902
Total Depth: 4800 Plug Back Total Depth: 4781
Amount of Surface Pipe Set and Cemented at 8 5/8 @ 414 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1100'
feet depth to 880' w/ _____ sx cmt.
& 840' to the surface w/ _____

Drilling Fluid Management Plan API II NH 7-16-08
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume est. 300 bbls
Dewatering method used Skipped free water
Location of fluid disposal if hauled offsite:
Operator Name: Lebsack Oil Production, Inc.
Lease Name: Bidwell License No.: 5210
Quarter SW Sec. 13 Twp. 23 S. R. 34 East West
County: Finney Docket No.: D-26,490
Note: Road and weather conditions prevented removal of all free water.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne Lebsack
Title: Pres. Date: July 26, 2007
Subscribed and sworn to before me this 1 day of August,
20 07.
Notary Public: Stacey Dreiling
Date Commission Expires: _____

STACEY DREILING
Notary Public - State of Kansas
My Appt. Expires 7-13-2010

KCC Office Use ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Received	RECEIVED KANSAS CORPORATION COMMISSION
<input checked="" type="checkbox"/> If Denied, Yes <input type="checkbox"/> Date: _____	AUG 9 2007
<input type="checkbox"/> Wireline Log Received	CONSERVATION DIVISION WICHITA, KS
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	

Operator Name: Lebsack Oil Production, Inc. Lease Name: Garden City Co. Well #: 4-8272
 Sec. 17 Twp. 22 S. R. 33 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction & Compensated Density/ Neutron Bond Log.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Mississippi</td> <td>4714</td> <td>-1812</td> </tr> <tr> <td>Lansing</td> <td>3857</td> <td>-906</td> </tr> <tr> <td>Morrow</td> <td>4655</td> <td>-1753</td> </tr> </table>	Name	Top	Datum	Mississippi	4714	-1812	Lansing	3857	-906	Morrow	4655	-1753
Name	Top	Datum											
Mississippi	4714	-1812											
Lansing	3857	-906											
Morrow	4655	-1753											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface pipe	12 1/4	8 5/8'	23	414'	Common	275	2% Gel
Production	7 7/8	5 1/2'	14	4782'	ASC	150	2% Gel 10% Salt 5# Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1160' - 880'	Common & Lite	300	6% Gel - Flo Seal
	Alternate II 880 to Surface	Common & P02	240	6% Gel - Flo Seal - Salt

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	4724-32		1000 gal. 15%, FE/NE	Depth 4724-32

TUBING RECORD	Size 2 7/8	Set At 4753	Packer At -	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	7	0	0	-	

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
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ALLIED CEMENTING CO., INC.

25108

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY, KS

DATE 1-27-07	SEC. 17	TWP. 22	RANGE 33	CALLED OUT	ON LOCATION	JOB START 3:45 AM	JOB FINISH 4:45 PM
LEASE Garden City	WELL# 4-2372	LOCATION Tennis Rd & E3 4W			COUNTY Twinny	STATE KS	
OLD OR <u>NEW</u> (Circle one)			15. "2W. "12 5. IN				

CONTRACTOR Hg Drilling #1
 TYPE OF JOB Production string
 HOLE SIZE 5 1/2 T.D. 4800'
 CASING SIZE 5 1/2 DEPTH 4810'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 14 1/2
 CEMENT LEFT IN CSG. 14 1/2
 PERFS. _____
 DISPLACEMENT 117.01 BBLs

OWNER same

CEMENT
 AMOUNT ORDERED 150 ASC 5th also
10 9/16 salt, 2 9/16 salt
500 gal WTR-II

COMMON	@		
POZMIX	@		
GEL	@	<u>3</u>	<u>16.55</u> <u>49.65</u>
CHLORIDE	@		
ASC	@	<u>150</u>	<u>14.20</u> <u>2130.00</u>
WTR-II	@	<u>500 gal</u>	<u>1.00</u> <u>500.00</u>
Gilsonite	@	<u>750</u>	<u>.70</u> <u>525.00</u>
SALT 8 cut	@	<u>8 cut</u>	<u>19.20</u> <u>153.60</u>
HANDLING	@	<u>200</u>	<u>1.70</u> <u>370.00</u>
MILEAGE	@	<u>.09 x 35 mile</u>	<u>1350.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Todd
 # 102 HELPER Jared
 BULK TRUCK
 # 377 DRIVER Darin
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Mix down 500 gal WTR-II
 in 4 10 SK in MH
 mix 155K in RW
 mix 125K down casing
 wash out pump & lines
 Dipolar plugs do insert
 list press 1400 & hand press 1700
 Plug held Job complete
 4:45 pm

CHARGE TO: Lehnker Oil Production Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL _____

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1750.00</u>
EXTRA FOOTAGE	@	
MILEAGE	@	<u>6.00</u> <u>450.00</u>
MANIFOLD & Hand	@	<u>100.00</u>
Thanks Todd & crew	@	
TOTAL		<u>2300.00</u>

PLUG & FLOAT EQUIPMENT

1- ATU Insert	@	<u>250.00</u>
1- Guide shoe	@	<u>160.00</u>
5- Centralizers	@	<u>50.00</u> <u>250.00</u>
1- 5 1/2 Plug	@	<u>65.00</u>

RECEIVED
 KANSAS CORPORATION COMMISSION

TOTAL 775.00

AUG 06 2007

TAX _____
 CONSERVATION DIVISION
 WICHITA, KS
 TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

Wayne Russell
 PRINTED NAME

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ALLIED CEMENTING CO., INC. 25240

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
DARLEY

DATE <u>1-18-07</u>	SEC <u>27</u>	TWP. <u>22S</u>	RANGE <u>37W</u>	CALLED OUT	ON LOCATION <u>7:30 AM</u>	JOB START <u>12:00 PM</u>	JOB FINISH <u>12:30 AM</u>
<u>GARDEN CITY</u> LEASE	WEI.# <u>4-8272</u>	LOCATION <u>TENNESSEE HWY SW-15-2E-S-2W</u>		COUNTY <u>FINNEY</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR H-2 DRUG.

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 413'

CASING SIZE 8 5/8" DEPTH 411'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 25 1/2 BBL

OWNER SAME

CEMENT AMOUNT ORDERED 275 SKS COMBEC 286EL

COMMON	<u>275 SKS</u>	@	<u>12.20</u>	<u>3355</u>
POZMIX		@		
GEL	<u>5 SKS</u>	@	<u>16.65</u>	<u>83.25</u>
CHLORIDE	<u>10 SKS</u>	@	<u>46.60</u>	<u>466.00</u>
ASC		@		
HANDLING	<u>290 SKS</u>	@	<u>1.90</u>	<u>551.00</u>
MILEAGE	<u>94 PER SK MILE</u>			<u>1957.50</u>
TOTAL				<u>6412.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

422 HELPER WAYNE

BULK TRUCK

399 DRIVER M/VEN

BULK TRUCK

DRIVER

REMARKS:

CEMENT did circ.

SERVICE

DEPTH OF JOB	<u>411'</u>		
PUMP TRUCK CHARGE			<u>815</u>
EXTRA FCKYTAG	<u>111'</u>	@	<u>2.65</u>
MILEAGE	<u>79</u>	@	<u>6.2</u>
MANIFOLD		@	
<u>HEAD RENTAL</u>		@	<u>100</u>

TOTAL 1437.15

CHARGE TO: LEDSACK OIL PRODUCTION, INC

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 SURFACE Plug</u>		@	<u>60</u>
		@	
		@	
		@	
		@	

TOTAL 60

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Gary Fisher

Gary Fisher
PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 06 2007

CONSERVATION DIVISION
WICHITA, KS