

ORIGINAL

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KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 10 2007

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
CONSERVATION DIVISION
WELL HISTORY - DESCRIPTION OF WELL & LEASE WICHITA, KS

Operator: License # 30931
Name: Daystar Petroleum, Inc.
Address: PO Box 360
City/State/Zip: Valley Center, KS 67147
Purchaser: NCRA
Operator Contact Person: Charles Schmidt
Phone: (316) 755-3523
Contractor: Name: WW Drilling, LLC
License: 33575

Wellsite Geologist: Roger Martin
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/10/07</u>	<u>1/19/07</u>	<u>2/7/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21632-00-00
County: Gove
App. E/2 Sec. 33 Twp. 15 S. R. 26 East West
2646 feet from S (circle one) Line of Section
1219 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Babcock Unit Well #: 1-33
Field Name: Wildcat
Producing Formation: Lansing
Elevation: Ground: 2555 Kelly Bushing: 2560
Total Depth: 4600 Plug Back Total Depth: 4536
Amount of Surface Pipe Set and Cemented at 203 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1989 Feet
If Alternate II completion, cement circulated from 1989
feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan Alt II NH 7-16-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 7/31/07
Subscribed and sworn to before me this 31 day of July
20 07
Notary Public: [Signature]
Date Commission Expires: Sept 15, 2007

Notary Public - State of Kansas
MARSHA BREITENSTEIN
My Appointment Expires 2007

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

Operator Name: Daystar Petroleum, Inc. Lease Name: Babcock Unit Well #: 1-33
 Sec. 33 Twp. 15 S. R. 26 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Neutron-Density Dual Induction Microlog Sonic Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION AUG 10 2007 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	203	Common	150	3cc, 2 gel
Production	7 7/8"	5 1/2"	14#	4587	EA2	150	5# Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	4054-58'	1250 gallons acid	4054
4	4018-22'	750 gallons acid	4018

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>4102'</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>3/14/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>50</u>	Gas Mcf <u>0</u>	Water Bbls. <u>4</u>	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<u>4018-22'</u> <u>4054-58'</u>

FORMATION TOPS	LOG	SAMPLES	CHRONOLOGY
Stone Corral Anhy. B/S.C. Anhydrite	1985 (+575) 2016 (+544)	1985 (+575) 2017 (+543)	1-9-07 MIRT 01-10-07 Spud 12 1/4" hole @ 12:45 PM. Ran 5 jts 8 5/8" csg set @ 203' plug dwn @ 7:15 PM 1-10-07 Dr'd out @ 3:15 AM 1-11-07
Heebner SH	3809 (-1249)	3806 (-1246)	1-11-07 Drlg 7 7/8" hole @ 425' @ ~ 7:00 AM
Toronto	3828 (-1268)	3827 (-1267)	
LANSING	3848 (-1288)	3848 (-1288)	
KC-Hzn	4017 (-1457)	4015 (-1455)	
Jzn	4040 (-1480)	4039 (-1479)	1-12-07 Drlg @ 2360'
Jzn	4077 (-1517)	4075 (-1515)	1-13-07 Drlg @ 3090'
Stark SH	4094 (-1534)	4093 (-1533)	1-14-07 Drlg @ 3750'
Hushpuckney SH	4120 (-1560)	4122 (-1562)	1-15-07 DST #1 @ 4019'
B/KC	4147 (-1587)	4150 (-1590)	1-16-07 DST #2 @ 4060'
FT. Scott	4356 (-1796)	4353 (-1793)	1-17-07 CES @ 4128'
CHEROKEE	4380 (-1820)	4378 (-1818)	1-18-07 DST #4 @ 4410'
EROS. MISS. Δ	4443 (-1883)	4442 (-1882)	1-19-07 DST #5 @ 4482'
Solid MISS. (WARS.)	4460 (-1900)	4457 (-1897)	1-20-07 TIH @ RTD: 4600'
MISS. WARS. DOLO. Ø	4470 (-1910)	4470 (-1910)	after E-logs LTD: 4602'
OSAGE	4534 (-1974)	4534 (-1974)	CTCH to run & cement csg. 1-21-07 Ran 5 1/2" 1A# prod. csg set @ 4587' plug dwn @ 12:30 AM 1-21-07
TOTAL DEPTH	4602 (2042)	4600 (2040)	Deviation surveys: 1/4° @ 205' 3/4° @ 4060' 3/4° @ 4482'
			Pipe strap: 0.64' Long to board @ 4060'
			Displaced @ ~ 3300' (-700665)

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DST #1 3999' - 4019' (LANSING "H")

15-45-60-120

IFP: 5-60 ISIP: 930

FFP: 60-93 FSIP: 913

Recovered: 516' GIP

124' G&OCM (14% gas 22% oil 64% mud)

102' CO (38 gravity @ 60°)

226' Total Fluid

DST #2 4027' - 4060' (LANSING "I")

15-45-60-120

IFP: 6-16 ISIP: 851

FFP: 20-32 FSIP: 878

Recovered: 125' GIP

25' G&HOCM (6% gas 22% oil 72% mud)

DST #3 4062' - 4097' (LANSING "J")

15-45-45-90

IFP: 2-8 ISIP: 932

FFP: 8-11 FSIP: 952

Recovered:

5' SltOCM (1% oil 99% mud)

DST #4 4334' - 4410' (FT. SCOTT/CHEROKEE)

15-45-30-60

IFP: 9-15 ISIP: 730

FFP: 15-21 FSIP: 563

Recovered:

10' SltOSDM (Less than 1% oil 99% mud)

DST #5 4398' - 4482' (MISSISSIPPIAN)

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1" Blow on 1st open, died on 2nd open, flushed tool, surge & died.

REFERENCE WELLS

SAMPLE TOPS			SOURCE	SLAWSON	SOURCE
FORMATION	DEPTH	SUBSEA	#1 BABCOCK	#1 BABCOCK E	#5 BABCOCK
Anhydrite	1985	(+ 575)	- 4	+ 2	- 2
B/Anhydrite	2017	(+ 543)	- 1	+ 4	+ 2
Heebner	3806	(- 1246)	+ 1	+ 14	+ 9
Lansing	3848	(- 1288)	+ 1	+ 12	+ 9
Stark	4093	(- 1533)	- 3	+ 10	+ 10
Hushpuckney	4122	(- 1562)	- 2	+ 12	+ 9
BKC	4150	(- 1590)	- 3	+ 9	+ 9
Ft. Scott	4353	(- 1793)	- 2	+ 11	+ 16
Cherokee	4378	(- 1818)	- 1	+ 11	+ 17
Mississppian	4442	(- 1882)	- 7	+ 10	+ 41

ALLIED CEMENTING CO., INC.

Federal Tax ID # _____

26265

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Massachusetts

DATE <u>1-10-07</u>	SEC. <u>33</u>	TWP. <u>15</u>	RANGE <u>26</u>	CALLED OUT <u>2:00pm</u>	ON LOCATION <u>6:45pm</u>	JOB START <u>6:45pm</u>	JOB FINISH <u>7:15pm</u>
LEASE <u>Balena</u>		WELL# <u>1-33</u>	LOCATION <u>Utica 3w 4N 1 1/4 E</u>		COUNTY <u>Howe</u>	STATE <u>KS</u>	
O.L.D OR <u>NEW</u> (Circle one)			<u>1/20</u>				

CONTRACTOR W-W Dalg #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 204

CASING SIZE 8 5/8 DEPTH 203

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 12

OWNER _____

CEMENT AMOUNT ORDERED 150 Cam 3 1/2 cc 2 1/2 gal

COMMON	<u>150 1/4</u>	@	<u>10.65</u>	<u>1597.50</u>
POZMIX		@		
GEL	<u>3 1/4</u>	@	<u>16.15</u>	<u>49.95</u>
CHLORIDE	<u>5 1/4</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
HANDLING	<u>150 1/4</u>	@	<u>1.90</u>	<u>285.00</u>
MILEAGE	<u>33 09</u>	@	<u>15.8</u>	<u>469.26</u>
TOTAL				<u>2649.71</u>

EQUIPMENT

PUMP TRUCK CEMENTER Miss

224 HELPER J. K. Johnson

BULK TRUCK

2100 DRIVER Steve

BULK TRUCK

_____ DRIVER _____

REMARKS:

New 23'

case 8 5/8 casing req pump

mix cement pump perusal 12 gal

can't drill case

SERVICE

DEPTH OF JOB 203

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @ _____

MILEAGE 33 @ 6.00 198.00

MANIFOLD @ _____

TOTAL 1013.00

CHARGE TO: Mull & Sons

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 7/8 Tap Wood @ 60.00 60.00

TOTAL 60.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

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PRINTED NAME Mary Miller



CHARGE TO: Daystar Petroleum
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
 No 11365
 PAGE 1 OF 2

1. SERVICE LOCATIONS <u>Hays KS</u>	WELL/PROJECT NO. <u>#1-33</u>	LEASE <u>Babcock</u>	COUNTY/PARISH <u>Govt</u>	STATE <u>KS</u>	CITY	DATE <u>1-20-07</u>	OWNER <u>Same</u>
2. <u>Ness City, KS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Ww #2</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement long string</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			U/M		U/M		
575		1			MILEAGE #103	40	mi			4.00	160.00
578		1			Pump Charge (long string)	1	ea	4600	'	1250.00	1250.00
280		1			Flocheck 21	1000	gal			2.75	2750.00
221		1			KCL	4	gal			26.00	104.00
407		1			Insert Float Shoe w/fill	1	ea	5 1/2	"	310.00	310.00
406		1			L D Plug & Baffle	1	ea			235.00	235.00
402		1			Centralizers	13	ea			80.00	1040.00
403		1			Baskets	2	ea			280.00	560.00
404		1			Port Cellar	1	ea			2300.00	2300.00
413		1			Rot Wall Scratches	2.5	ea			35.00	87.50
419		1			Rotating Head	1	ea			250.00	250.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 1-20-07 TIME SIGNED 0050 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	9834.00
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	3205.66
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	13039.66
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Govt TAX 7.05%	785.12
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	13,824.78
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Nick Korbe APPROVAL [Signature] Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 11365

CUSTOMER Daystar Petroleum WELL #1-33 Babcock DATE 1-20-07 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	U/M	QTY	U/M		
325		2				Standard Cement	150	SKS			11.50	1725.00
284		2				Calseal	7	SKS			30.00	210.00
283		2				Salt	750	#			.20	150.00
285		2				CFR-1	70	#			4.00	280.00
276		2				Flocele	38	#			1.25	47.50
-77		2				Gilsonite	750	#			.40	300.00
581		2				SERVICE CHARGE					1.10	165.00
583		2				MILEAGE CHARGE					1.00	328.16
						TOTAL WEIGHT	16408					
						LOADED MILES	40					
						TON MILES			328.16			

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CONTINUATION TOTAL 3205.68

JOB LOG

SWIFT Services, Inc.

DATE 1-20-07 PAGE NO. 7

CUSTOMER Daystar Petroleum WELL NO. #1-33 LEASE Babcock JOB TYPE Cement Long string TICKET NO. 11365

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1515							on loc W/FE
	1700							Trks on loc RTD 4600' 5 1/2" x 14" x 4587' x 42' Cent. 1, 2, 3, 11, 13, 14, 15, 16, 12, 61, 62, 67, 64 Basket 3, 62 Port Collar 62 @ 1989' Reto wall scratchers 13/4, 85
	1830							Start F/E
	2230							Break circ
	2330	2	3					Plug RH 15 sks EA-2
	2335	4	0			200		start Pc flush 5 bbl water 100 gal Flocheck 21 5 bbl water
	2343	5	34/0			200		start cement 135 sks EA-2
	2350		33					End Cement Wash P/L Drop Plug
	0002	6.5	0			200		start Displacement 2% KCL in 1st 90681
	0015	4	83			300		catch Cement
	0022		111			750/1200		Land Plug Release Pressure Fleet Held

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Thank you

Nick, Josh & Brett

JOB LOG

SWIFT Services, Inc.

DATE 7-31-07 PAGE NO. 7

CUSTOMER Haystack Pet WELL NO. 1-33 LEASE Babcock JOB TYPE CMR Port Collar TICKET NO. 11378

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	12:45					1000	1000	on Loc. Set up truck Press. tubing & Casing 1,000 psc held
		3				200		Open Port Collar Inj. rate 3 BPM 200 psc
	12:50							Start mixing 225 sks smor.
	13:15							17 th Pumped established circulation 160 sks mixed
								Cement Circulated to surface
	13:20							Displ 6 ^{ssi} Close Port Collar
						1000	1000	Press. to 1,000 psc held
								run 2 JTs.
	13:35							Reverse out short way Hole Clean
								Pull tool out of hole wash and rack up truck
								JTs Complete

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Handwritten signature

Handwritten signature: Ryan, Ryan, Shuman, Jeff