

\* Recd in final. Dept  
3/03/09 from UIC.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3895  
Name: Bobcat Oilfield Services, Inc.  
Address: 30805 Cold Water Rd.  
City/State/Zip: Louisburg, KS. 66053  
Purchaser: Pacer  
Operator Contact Person: Bob Eberhart  
Phone: (913) 837-2823  
Contractor Name: Jackson Production Co.  
License: 4339

API No. 15 - 15-107-23990-00-00  
County: Linn  
W2 E2 - E2 - E2 Sec. 8 Twp. 20 S. R. 23  East  West  
2640 feet from (S) N (circle one) Line of Section  
550 feet from (E) W (circle one) Line of Section

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Synder Well #: Y-25  
Field Name: Cadmus LaCygne

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

Producing Formation: Mississippian  
Elevation: Ground: 952' Kelly Bushing: Don't drill deep enough  
Total Depth: 342' Plug Back Total Depth: 4'  
Amount of Surface Pipe Set and Cemented at 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 20  
feet depth to surface w/ 5 sx cmnt.


10/10/08	10/13/08	12/15/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan Alt II Nur 5-26-09  
(Data must be collected from the Reserve Pit)  
Chloride content 1500-3000 ppm Fluid volume 80 bbls  
Dewatering method used on lease  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joni Dandell  
Title: Agent Date: 2-13-09  
Subscribed and sworn to before me this 13 day of February,  
20 09.  
Notary Public: J. Helms  
Date Commission Expires: 5-21-2011

 **JESSICA M. HELMS**  
Notary Public - State of Kansas  
My Appt. Exp. 5-21-2011

(AL. AZ)  
KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date Rec'd 1 step only from UIC.  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
KANSAS CORPORATION COMMISSION  
**FEB 23 2009**

RECEIVED

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Synder Well #: Y-25  
 Sec. 8 Twp. 20 S. R. 23  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <span style="float:right">Top Datum</span> <span style="float:right">GL</span>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	8 3/4"		20	Portland	5	
Completion	5 5/8"	2 7/8"		338'	Portland	50	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	309.5-315.5	25 Perfs		

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

396413

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE			
				8-23-08			
NAME Bob Cat Oil							
ADDRESS							
CITY, STATE, ZIP							
SOLD BY		CASH	C.O.D.	CHARGE	ON ACCT.	MDSE RETD	PAID OUT
				<input checked="" type="checkbox"/>			
QUANTITY	DESCRIPTION			PRICE	AMOUNT		
1	360 Bags PORTLAND			8 <sup>11</sup>	2919 <sup>60</sup>		
2							
3	160 Bags FLYASH			5 <sup>36</sup>	857 <sup>60</sup>		
4							
5							
6					377 <sup>20</sup>		
7					237 <sup>96</sup>		
8	16 Paquets out			14-	224-		
9							
10	21 Paquets returned				(294-)		
11							
12	IN bound freight				175-		
13							
14							
15					4120 <sup>16</sup>		
16							
17							
18							
19							
20							
RECEIVED BY							

adams  
5805

KEEP THIS SLIP FOR REFERENCE

KANSAS CORPORATION COMMISSION

FEB 23 2009

RECEIVED

lease Snyder  
 Owner Bobcat Oil Field Service  
 Contractor Dale Jackson  
 Production Co.  
 OPR 4339

20' 6" Surface 8 3/4" Hole  
 cemented 5 sacks  
 338' 2 3/8" Hydrill pipe  
 no SN  
 cemented 50 sacks  
 5 5/8" Hole size  
 TO 342'

Well # ~~W-25~~  
 Y-25  
 Set Surface 10-10-08  
 Completed 10-13-08

1	Top soil		
5	6	clay	302 5
35	41	lime	303 4 1/2
7	48	shale	304 4 1/2
4	52	Black Shale	305 5
19	71	lime	306 4
2	73	shale	307 3
2	75	lime	308 2 1/2
7	82	shale	309 5
5	87	lime	310 2 1/2
153	240	shale	311 2
1	241	coal	312 2
7	248	shale	313 3
4	252	lime	314 1
27	279	shale	315 2
7	286	lime	316 5
7	293	shale	317 5 1/2
3	296	light sandy shale strong odor	318 5 1/2
1/2	305 1/2	sandy shale some oil sand	
2 1/2	308	Oil sand some shale Good Bleed	
1	309	lime	
5 1/2	314 1/2	Oil sand Good Bleed	
4 1/2	319	Shale some oil sand str.	
21	337	shale	
1	338	coal	
TD	342	shale	

Sandy shale  
 some oil sand str.  
 Poor Bleed

oil sand some shale  
 Good Bleed

lime

oil sand

Good Bleed

shale some oil sand str.

309.5 - 315

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