

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

km
my
5/04/09

Operator: License # 33741
 Name: EnerJex Kansas, Inc.
 Address: 27 Corporate Woods, Suite 350, 10975 Grandview Drive
 City/State/Zip: Overland Park, KS 66210
 Purchaser: Shell Trading U. S. Company
 Operator Contact Person: Marcia Littell
 Phone: (913) 754.7738
 Contractor: Name: Skyy Drilling
 License: 33557
 Wellsite Geologist: David Griffin
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>March 4, 2009</u>	<u>March 18, 2009</u>	<u>April 2, 2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

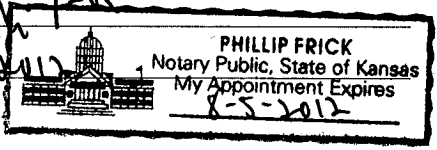
API No. 15 - 001-29888-00-00
 County: Allen
 SE SE NW SE Sec. 26 Twp. 24 S. R. 17 East West
1480 feet from S N (circle one) Line of Section
1415 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Specht Well #: 6-26
 Field Name: lola
 Producing Formation: Bartlesville
 Elevation: Ground: 1069' Kelly Bushing: _____
 Total Depth: 1253 Plug Back Total Depth: 1250'
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1250
 feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AH II nr 5-26-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
 Title: Compliance Coordinator Date: April 27, 2009
 Subscribed and sworn to before me this 27th day of April,
2009.
 Notary Public: _____
 Date Commission Expires: 8-5-2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: EnerJex Kansas, Inc. Lease Name: Specht Well #: 6-26
 Sec. 26 Twp. 24 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron, Dual Induction LL3/GR, Microlog, High Resolution Compensated Density Sidewall Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	24#	20'	Class "A"	35	2% CaCl ₂ , 2% Gel
Production	6 3/4"	4 1/2"	9.5#	1250'	O.W.C.	150	8# Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 SPF	1106-1112'	500 gal. 15% mud acid	1106-1112'

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TUBING RECORD		Size <u>2 3/8</u>	Set At <u>1164'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION Production Interval



CONSOLIDATED
OIL FIELD SERVICES, LLC

ENTERED

TICKET NUMBER 20864

LOCATION Eureka

FOREMAN Steve Neal

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-4-09	2019	Specht #6-26				Allen
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
ENTERTEX KANSAS INC			485	Alan		
MAILING ADDRESS			542	Ed		
27 Corporate Woods Suite 350						
CITY	STATE	ZIP CODE				
Overland Park	Ks	66210				

JOB TYPE Surface HOLE SIZE 11" HOLE DEPTH 82" CASING SIZE & WEIGHT 8 3/4"
 CASING DEPTH 20' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 1/2" DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 3/4" casing. Wash casing down.
Mix: 25 sks Class A Cement 2% Ccl 2 2% Gal 2% Displace with
1/2 bbls Freshwater. Shut casing in. Good cement to surface.
Job complete Rig down

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	680.00	680.00
5406	40	MILEAGE	3.45	138.00
11042	25 sks	Class A Cement	18.70	467.50
1102	65*	Ccl 2 2%	.71	46.75
1108A	65*	Gal 2%	.16	10.40
5407		Tan mileage Bulk Truck	m/c	296.00
KANSAS CORPORATION COMMISSION				
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			Sub Total	1615.05
			SALES TAX	31.07
			ESTIMATED TOTAL	1646.62

Revin 3737 009030 AUTHORIZATION Called by Ben TITLE Co. Rep DATE _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 21028
LOCATION Eureka
FOREMAN Steve Mend

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-18-09	2579	Spacht #6-26	26	245	17E	Allen
CUSTOMER			TRUCK #			
ENTEREX KANSAS INC			DRIVER			
MAILING ADDRESS			TRUCK #			
27 Corporate Wood Suite 350			DRIVER			
CITY		STATE	ZIP CODE			
Overland Park		Ks	67210			

JOB TYPE <u>Long string</u>	HOLE SIZE <u>1 3/4</u>	HOLE DEPTH <u>1258'</u>	CASING SIZE & WEIGHT <u>4 1/2 9.5*</u>
CASING DEPTH <u>1250'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>12.6#</u>	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>0</u>
DISPLACEMENT <u>20 bbls</u>	DISPLACEMENT PSI <u>600*</u>	MIX PSI <u>Bump plug 1100*</u>	RATE

REMARKS: Safety Meeting: Drop ball for packer shoe. Rig up to 4 1/2 casing. Pump 20 bbls Fresh water, set packer shoe AT 1200". Pump 18 bbls Fresh water ahead. Mix 150 sks OWC Cement w/ 8# Kal-Seal packer AT 12.6* per sk. Washout pump & lines. Release plug. Displace with 20 bbls Fresh water. Final pumping pressure was 600*. Bump plug AT 1100". Wait 7 min Release pressure plug held. Good cement Returns to surface. 12 bbls slurry to P.T. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.46	138.00
1126	150 sks	OWC Cement	16.00	2400.00
110A	1200*	Kal-Seal 8# per/sk	.39	468.00
5407A	8.25 tons	Tan Mileage Bulk Truck 40 miles	1.16	382.80
5502C	4hrs	80 bbl Vacuum Truck	94.00	376.00
1123	3000 gallons	City water	14.00	42.00
4404	1	4 1/2 Top Rubber Plug	43.00	43.00
4251	1	4 1/2 Packer Shoe	1237.00	1237.00
			Sub Total	5956.80
			SALES TAX	263.97
			ESTIMATED TOTAL	6220.77

KANSAS CORPORATION COMMISSION

APR 29 2009

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Ravin 3737

229182

AUTHORIZATION Called by Ben w/skyy Dril TITLE Tool pusher DATE _____