

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33235
Name: Chieftain Oil Co., Inc
Address 1: PO Box 124
Address 2: _____
City: Kiowa State: KS Zip: 67070 + _____
Contact Person: Ron Molz
Phone: (620) 825-4030
CONTRACTOR: License # 33789
Name: D & B Drilling, LLC
Wellsite Geologist: Arden Ratzlaff
Purchaser: West Wichita Gas Gathering
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
6-11-2008 6-23-2008 8-1-2008
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date

API No. 15 - 007-23298-0000
Spot Description: _____
SW NE SW SE Sec. 24 Twp. 32 S. R. 11 East West
970 Feet from North / South Line of Section
1685 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: McGuire Well #: 1
Field Name: _____
Producing Formation: Mississippi
Elevation: Ground: 1489 Kelly Bushing: 1501
Total Depth: 4932 Plug Back Total Depth: 4898
Amount of Surface Pipe Set and Cemented at: 320 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I nur 5-26-09
(Data must be collected from the Reserve Pit)
Chloride content: 10000 ppm Fluid volume: 1500 bbls
Dewatering method used: Haul Off
Location of fluid disposal if hauled offsite:
Operator Name: Molz Oil Co., Inc.
Lease Name: Garner SWD License No.: 6006
Quarter NE Sec. 11 Twp. 33S S. R. 10 East West
County: Barber Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: Secretary Date: 4-16-2009
Subscribed and sworn to before me this 16 day of April,
20 09.

Notary Public: Amanda Corr
Date Commission Expires: 4/11/2011
NOTARY PUBLIC - State of Kansas
AMANDA CORR
My Appt. Expires 4/11/11

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

KANSAS CORPORATION COMMISSION
APR 29 2009
RECEIVED

Operator Name: Chieftain Oil Co., Inc Lease Name: McGuire Well #: 1
 Sec. 24 Twp. 32 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Dual Induction Compensated Neutron Density Sonic Bond Geologic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3560</td> <td>-2059</td> </tr> <tr> <td>Lansing</td> <td>3747</td> <td>-2239</td> </tr> <tr> <td>Cherokee</td> <td>4388</td> <td>-2887</td> </tr> <tr> <td>Mississippian</td> <td>4452</td> <td>-2951</td> </tr> <tr> <td>Viola</td> <td>4714</td> <td>-3213</td> </tr> <tr> <td>Simpson</td> <td>4801</td> <td>-3300</td> </tr> <tr> <td>Total Depth</td> <td>4932</td> <td>-3431</td> </tr> </table>	Name	Top	Datum	Heebner	3560	-2059	Lansing	3747	-2239	Cherokee	4388	-2887	Mississippian	4452	-2951	Viola	4714	-3213	Simpson	4801	-3300	Total Depth	4932	-3431
Name	Top	Datum																							
Heebner	3560	-2059																							
Lansing	3747	-2239																							
Cherokee	4388	-2887																							
Mississippian	4452	-2951																							
Viola	4714	-3213																							
Simpson	4801	-3300																							
Total Depth	4932	-3431																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	16	13-3/8	48#	99	Common	300	2% Salt
Surface	10-3/4	8-5/8	24#	320	60/40 Poz	225	2% Salt
Production	7-7/8	5-1/2	15.5#	4930	Common	200	2% Salt Gas Block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4454-4464 4411-4417	1000 Gal 7-1/2% Acid	4411-86
2	4470-4486	1500 Gal 15% Acid	
		Frac 7200 bbls Slick Water	
		139000# Sand	

TUBING RECORD: Size: <u>2-7/8</u> Set At: <u>4525</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	RECEIVED
Date of First, Resumed Production, SWD or Enhr. <u>10-1-2008</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>5 bbls</u>	Gas Mcf <u>75 mcf</u>	Water Bbls. <u>40 bbls</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--



PAGE 1 of 2	CUST NO 1970-CHI017	INVOICE DATE 06/25/2008
INVOICE NUMBER 1970002118		

Pratt

B CHIEFTAIN OIL COMPANY
L PO BOX 124
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME McGuire
O WELL NO. 1
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-02125	301		Net 30 DAYS	07/25/2008	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 06/24/2008 to 06/24/2008					
1970-02125					
1970-18207 Cement-New Well Casing 6/24/08					
Pump Charge-Hourly		1.00	Hour	2520.000	2,520.00
Depth Charge; 4001'-5000'					
Cementing Head w/Manifold		1.00	EA	250.000	250.00
Plug Container Utilization Charge					
Cement Float Equipment		2.00	EA	290.000	580.00
Basket 5 1/2"					
Cement Float Equipment		1.00	EA	215.000	215.00
Flapper Type Insert Float Valves					
Cement Float Equipment		1.00	EA	250.000	250.00
Guide Shoe-Regular					
Cement Float Equipment		1.00	EA	105.000	105.00
Top Rubber Cement Plug					
Cement Float Equipment		7.00	EA	110.000	770.00
Turbolizer					
Mileage		225.00	DH	1.400	315.00
Blending and Mixing Service Charge					
Mileage		90.00	DH	7.000	630.00
Heavy Equipment Mileage					
Mileage		473.00	DH	1.600	756.80
Proppant and Bulk Delivery Charges					
Pickup		45.00	Hour	4.250	191.25
Unit Mileage Charge(Pickups, Vans, or Cars)					
Additives		5.00	EA	44.000	220.00 T
CC-1, KCl Substitute					
Additives		38.00	EA	4.000	152.00 T
De-foamer					
Additives		151.00	EA	7.500	1,132.50 T
FLA-322					
Additives		188.00	EA	5.150	968.20 T
Gas-Blok					
Additives		1,000.00	EA	0.670	670.00 T
Gilsonite					

ENTERED
 JUN 30 2008
 9121 BC

KANSAS CORPORATION COMMISSION
 APR 29 2009
 RECEIVED

11,964⁰⁸



Pratt

PAGE 2 of 2	CUST NO 1970-CHI017	INVOICE DATE 06/25/2008
INVOICE NUMBER 1970002118		

B CHIEFTAIN OIL COMPANY
I PO BOX 124
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME McGuire
O WELL NO. 1
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02125	301			Net 30 DAYS	07/25/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives		500.00	EA	0.860	430.00 T
Mud Flush					
Additives		1,038.00	EA	0.500	519.00 T
Salt					
Additives		500.00	EA	1.530	765.00 T
Super Flush II					
Cement		25.00	EA	11.000	275.00 T
60/40 POZ					
Cement		200.00	EA	16.600	3,320.00 T
AA2 Cement					
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor Charge					

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT	-3,650.34
		SUBTOTAL	11,559.41
		TAX	404.67
		INVOICE TOTAL	11,964.08

ASIC

Energy services, L.P.

FIELD ORDER 18207

Subject to Correction

CHARGE

6-24-08	Customer ID	Lease <i>McGuire</i>	Well # <i>1</i>	Legal <i>24-32-11</i>
		County <i>BARBER</i>	State <i>KS</i>	Station <i>Pratt</i>
		Depth <i>4930'</i>	Formation	Shoe Joint <i>23'</i>
<i>Chietton oil co.</i>		Casing <i>5 1/2</i>	Casing Depth <i>5 1/2</i>	TD
		Customer Representative	Treater <i>Robert Sullivan</i>	

AFE Number _____ PO Number _____
 Materials Received by **X** *[Signature]* DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	200 sk	AA-2 cmt.	---	3,320.00
	CP103	25 sk	60/40 P02	---	275.00
	CC105	38 lb	Do for truck	---	152.00
	CC111	1,039 lb	Salt	---	518.00
	CC115	188 lb	gas Blok	---	968.20
	CC129	151 lb	FLA 322	---	1,132.50
	CC201	1,000 lb	gilsonite	---	670.00
	C706	5 gal	CC-1	---	220.00
	CC151	500 gal	MUD Fleck	---	430.00
	CC155	500 gal	Super Flush II	---	765.00
	CF103	1 SA	Top Rubber Plug 5 1/2	---	105.00
	CF231	1 SA	Reg Guide Shoe	---	250.00
	CF1451	1 SA	Flapper Insert Float Valve	---	215.00
	CF1651	7 SA	Turbolizers	---	770.00
	CF1901	2 SA	Basket 5 1/2	---	580.00
	E101	90 mi	Heavy Equip Mileage	---	630.00
	E113	473 ton	Bulk Delivery	---	756.80
	E100	45 mi	Pickup Mileage	---	191.25
	CF240	225 sk	Blending - mixing charge	---	315.00
	S003	1 SA	General Supervision	---	175.00
	CF205	1 SA	4 hr Depth Charge	KANSAS CORPORATION COMMISSION	2520.00
P	CE504	1 SA	plug container Rental	APR 29 2009	250.00
				RECEIVED	
			<i>Discarded Price</i>		
			<i>Thank you</i>		11,559.41



ASIC Energy Services, L.P.

TREATMENT REPORT

Customer Chilton Oil Co	Lease No.	Date 6-24-09
Lease McGinnis	Well # 1	
Field Order # 18207	Station PRATH	Casing 5 1/2
		Depth 4930
Type Job ENW 5 1/2 L.S.	Formation	County BARBER
		State KS
		Legal Description 29-22-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
3 1/2				200 SK AA-2			5 Min.	
Depth 4919	Depth	From	To	Pre Pad	Max			
Volume 116.5	Volume	From	To	Pad	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4295	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager DAVE SCOTT	Treater Robert Sullivan
Service Units 19867 19959 20920 19860 19918		
Driver Names Sullivan Melson Phye		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0330	km				on Tue Satgy meeting
					RUN 122 5 1/2 IS.5 CASING
					23.73 shoe Bld 2.7. Cor. 4910, 11, 12
					14, 15.
0940					CASING ON BOTTOM
0950					Hook Up to Break Circ
1055	200		12	5	Start MUD Flush
			3		H ²⁰ Spacer
			12		M. Super Flush
			5	5	H ²⁰ Spacer
			51		MIX CMF 200SK AA-2
1115	0				Shut down AND wash pump & Liner
1118				6	Release Plug & Start Disp
	250		80	6	Lift PSI
					Slow Rate
1200	1400		117	4	Plug down
			7	2	Plug & H ²⁰ mix
					job complete
					Thank you

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ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 114477

Invoice Date: Jun 16, 2008

Page: 1

ENTERED
JUL 02 2008
9304 BCL

Bill To:
Chieftain Oil Company Inc.
P O Box 124
Kiowa, KS 67070-0124

Customer ID	Well Name/# of Customer P.O.	Payment Terms	
Chief	McGuire #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Medicine Lodge	Jun 16, 2008	7/16/08

Quantity	Item	Description	Unit Price	Amount
155.00	MAT	Class A Common	14.20	2,201.00
6.00	MAT	Chloride	52.45	314.70
161.00	SER	Handling	2.15	346.15
1.00	SER	Minimum Handling Mileage Charge	282.00	282.00
1.00	SER	Conductor	917.00	917.00
14.00	SER	Mileage Pump Truck	7.00	98.00
1.00	SER	Head Rental	113.00	113.00

KANSAS CORPORATION COMMISSION
APR 29 2009
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ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 4,430.34

ONLY IF PAID ON OR BEFORE

JUL 16 2008

Subtotal	4,271.85
Sales Tax	158.49
Total Invoice Amount	4,430.34
Payment/Credit Applied	
TOTAL	4,430.34

\$ 4003.16

ALLIED CEMENTING CO., LLC. 31112

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: *Med Tadge*

DATE <i>6-11-08</i>	SEC <i>24</i>	TWP <i>32s</i>	RANGE <i>11w</i>	CALLED OUT	ON LOCATION <i>7:00AM</i>	JOB START <i>10:30AM</i>	JOB FINISH <i>11:00AM</i>
LEASE <i>Med Tadge</i>	WELL # <i>1</i>	LOCATION <i>Med Tadge 160 + 281</i>			COUNTY <i>Barber</i>	STATE <i>Ks</i>	
OLD OR NEW (Circle one) <u>NEW</u>			<i>East to Cedar Hills Rd 1/4 W into</i>				

CONTRACTOR *D+B*

TYPE OF JOB *Conductor*

HOLE SIZE *17* T.D. *100*

CASING SIZE *1 3/8* DEPTH *99*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *00* MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT *12 bbls water*

OWNER *Cheftan*

CEMENT AMOUNT ORDERED *155 of A 38cc*

COMMON *155 A @ 14.20 2201.00*

POZMIX @

GEL @

CHLORIDE *6 @ 52.45 314.70*

ASC @

EQUIPMENT

PUMP TRUCK CEMENTER *Mike B*

352 HELPER *Mike B*

BULK TRUCK DRIVER *Adam*

381

BULK TRUCK DRIVER

KANSAS CORPORATION COMMISSION

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HANDLING *161 @ 2.15 346.15*

MILEAGE *14 @ 282.00*

min chg. TOTAL *3143.85*

REMARKS:

*Pipe on bottom + circulate pump
3 bbls fresh mix 155 of A
38cc shut down pump +
start displacement
displace 12 bbls & shut in
cement did circulate*

SERVICE

DEPTH OF JOB *99'*

PUMP TRUCK CHARGE *917.00*

EXTRA FOOTAGE @

MILEAGE *14 @ 7.00 98.00*

MANIFOLD *Head Rental @ 113.00 113.00*

CHARGE TO: *Cheftan*

STREET

CITY STATE ZIP

TOTAL *1128.00*

PLUG & FLOAT EQUIPMENT



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 114478
Invoice Date: Jun 16, 2008
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill to
Chieftain Oil Company Inc. P O Box 124 Kiowa, KS 67070-0124

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Chief	McGuire #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Medicine Lodge	Jun 16, 2008	7/16/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	14.20	2,130.00
100.00	MAT	Pozmix	7.20	720.00
4.00	MAT	Gel	18.75	75.00
8.00	MAT	Chloride	52.45	419.60
50.00	MAT	Sugar	1.15	57.50
262.00	SER	Handling	2.15	563.30
14.00	SER	Mileage Pump Truck	23.58	330.12
1.00	SER	Surface	917.00	917.00
127.00	SER	Extra Footage	0.80	101.60
14.00	SER	Mileage Pump Truck	7.00	98.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	68.00	68.00

ENTERED

JUL 02 2008

9304 BC

KANSAS CORPORATION COMMISSION

APR 29 2009

RECEIVED

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 11/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

5,811.74

ONLY IF PAID ON OR BEFORE

JUL 16, 2008

Subtotal	5,593.12
Sales Tax	218.62
Total Invoice Amount	5,811.74
Payment/Credit Applied	
TOTAL	5,811.74

take dis count

5252⁴³

ALLIED CEMENTING CO., LLC. 31099

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS.

DATE <i>6-12-08</i>	SEC. <i>24</i>	TWP. <i>32S</i>	RANGE <i>11 W</i>	CALLED OUT <i>12:30 AM</i>	ON LOCATION <i>2:00 AM</i>	JOB START <i>4:30 AM</i>	JOB FINISH <i>4:45 AM</i>
LEASE <i>McGuire</i>	WELL # <i>1</i>	LOCATION <i>281+160, 7 1/2 E, 15, 1/4 W,</i>		COUNTY <i>Barber</i>	STATE <i>KS</i>		
OLD OR NEW (Circle one) <input checked="" type="radio"/> OLD			<i>NI-TO</i>				

CONTRACTOR *D+B #1*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *327'*

CASING SIZE *8 5/8* DEPTH *323'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *300* MINIMUM *100*

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15' by Request*

PERFS.

DISPLACEMENT *19 1/2 Bbl Fresh water*

OWNER *Chieftain Oil Co., Inc.*

CEMENT AMOUNT ORDERED *250 SK 60:40:2 + 38cc 50# Sugar*

COMMON	<i>150 A</i>	@	<i>14.20</i>	<i>2130.00</i>
POZMIX	<i>100</i>	@	<i>7.20</i>	<i>720.00</i>
GEL	<i>4</i>	@	<i>18.75</i>	<i>75.00</i>
CHLORIDE	<i>8</i>	@	<i>52.45</i>	<i>419.60</i>
ASC		@		
<i>Sugar 50#</i>		@	<i>1.15</i>	<i>57.50</i>

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HANDLING	<i>262</i>	@	<i>2.15</i>	<i>563.30</i>
MILEAGE	<i>14 x 262 x .09</i>			<i>330.12</i>

TOTAL *4295.52*

REMARKS:

Pipe on bottom, Break circulation, Pump cement - 250 SK 60:40:2 + 38cc, stop pumps, Release Plug, start Displacement, see lift, stop pumps + shut in, Displace w/ 19 1/2 Bbl Fresh water, cement circulated to surface.

Thank you

CHARGE TO: *Chieftain Oil Co., Inc.*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<i>327'</i>			
PUMP TRUCK CHARGE	<i>0-300'</i>			<i>917.00</i>
EXTRA FOOTAGE	<i>127'</i>	@	<i>.80</i>	<i>101.60</i>
MILEAGE	<i>14</i>	@	<i>7.00</i>	<i>98.00</i>
MANIFOLD		@		
<i>Head Rental</i>		@	<i>113.00</i>	<i>113.00</i>

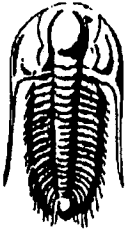
TOTAL *1229.60*

85/9

PLUG & FLOAT EQUIPMENT

<i>wooden Plug</i>	<i>1</i>	@	<i>68.00</i>	<i>68.00</i>
		@		
		@		
		@		
		@		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Chieftain Oil Co Inc
605 S 6th
PO Box 124
Kiowa KS 67070
ATTN: Arden Ratzlaff

McGuire # 1

24 32S 11W Barber KS

Job Ticket: 31659 **DST#: 1**

Test Start: 2008.06.19 @ 09:28:21

GENERAL INFORMATION:

Formation: **Cherokee**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:37:31
Time Test Ended: 21:02:31

Test Type: Conventional Bottom Hole
Tester: Kevin Taylor
Unit No: 24

Interval: **4359.00 ft (KB) To 4420.00 ft (KB) (TVD)**
Total Depth: 4420.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1501.00 ft (KB)
1489.00 ft (CF)
KB to GR/CF: 12.00 ft

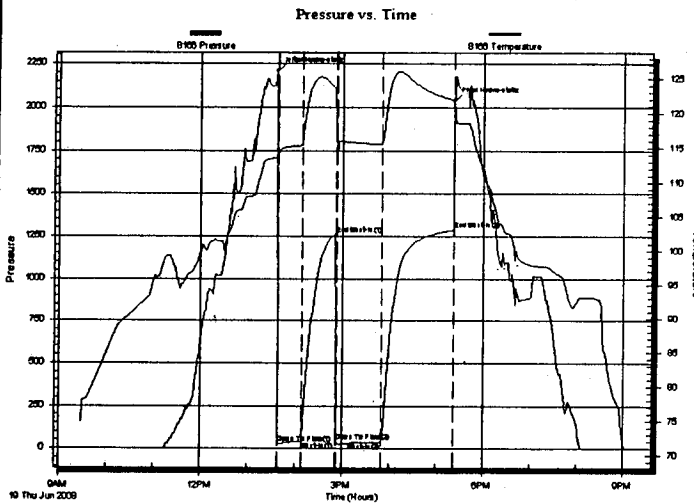
Serial #: 8166

Inside

Press@RunDepth: 35.37 psig @ 4360.00 ft (KB)
Start Date: 2008.06.19 End Date: 2008.06.19
Start Time: 09:28:26 End Time: 21:02:30

Capacity: 7000.00 psig
Last Calib.: 2008.06.19
Time On Btmr: 2008.06.19 @ 13:36:21
Time Off Btmr: 2008.06.19 @ 17:21:41

TEST COMMENT: IF Fair blow BOB 95 sec.
ISI No blow
FF Strong blow BOB 5 sec GTS 3 min see gas flow report
FSI Bleed off 5 min weak blow built to 1" dead in 10 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2206.03	113.65	Initial Hydro-static
2	31.18	113.97	Open To Flow (1)
32	40.26	115.45	Shut-In (1)
75	1260.58	123.62	End Shut-In (1)
76	41.44	113.37	Open To Flow (2)
134	35.37	115.58	Shut-In (2)
226	1286.74	121.98	End Shut-In (2)
226	2034.91	122.33	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	GCM 5%G 95%M	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	4.00	29.19
Last Gas Rate	0.25	10.00	38.71
Max. Gas Rate	0.25	10.00	38.71

KANSAS CORPORATION COMMISSION

APR 29 2009

RECEIVED



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Chieftain Oil Co Inc

McGuire # 1

605 S 6th
PO Box 124
Kiowa KS 67070
ATTN: Arden Ratzlaff

24 32S 11W Barber KS

Job Ticket: 31659 **DST#: 1**

Test Start: 2008.06.19 @ 09:28:21

Tool Information

Drill Pipe:	Length: 3874.00 ft	Diameter: 3.88 inches	Volume: 56.65 bbl	Tool Weight:	2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 495.00 ft	Diameter: 2.75 inches	Volume: 3.64 bbl	Weight to Pull Loose:	80000.00 lb
			Total Volume: 60.29 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial	68000.00 lb
Depth to Top Packer:	4359.00 ft			Final	68000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	61.00 ft				
Tool Length:	84.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4337.00	
Shut In Tool	5.00			4342.00	
Hydraulic tool	5.00			4347.00	
Safety Joint	3.00			4350.00	
Packer	5.00			4355.00	23.00 Bottom Of Top Packer
Packer	4.00			4359.00	
Stubb	1.00			4360.00	
Recorder	0.00	8166	Inside	4360.00	
Recorder	0.00	8356	Outside	4360.00	
Perforations	10.00			4370.00	
Change Over Sub	1.00			4371.00	
Drill Pipe	31.00			4402.00	
Perforations	15.00			4417.00	
Bullnose	3.00			4420.00	61.00 Bottom Packers & Anchor

Total Tool Length: 84.00

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