

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6039

Name: L. D. DRILLING, INC.

Address 1: 7 SW 26 AVE.

Address 2: _____

City: GREAT BEND State: KS Zip: 67530 + _____

Contact Person: L. D. DAVIS

Phone: (620) 793-3051

CONTRACTOR: License # 5929

Name: DUKE DRILLING CO., INC.

Wellsite Geologist: KIM SHOEMAKER

Purchaser: NCRA

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover
 - Oil _____ SWD _____ SIOW
 - _____ Gas _____ ENHR _____ SIGW
 - _____ CM (Coal Bed Methane) _____ Temp. Abd.
 - _____ Dry _____ Other _____
- (Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

1/28/09 2/06/09 2/21/09

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 151-22327-00-00

Spot Description: _____

NW -NW -SE - _____ Sec. 36 Twp. 26 S. R. 14 East West

2310 Feet from North / South Line of Section

2310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: PRATT

Lease Name: BOHN TRUST Well #: 1-36

Field Name: WILDCAT

Producing Formation: MISSISSIPPI

Elevation: Ground: 1968' Kelly Bushing: 1976'

Total Depth: 4611' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 269 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2267 Feet

If Alternate II completion, cement circulated from: 2267

feet depth to: SURFACE w/ 225 sx cmf.

Drilling Fluid Management Plan Alt I ncr 5-26-09
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: CLERK Date: MAY 1, 2009

Subscribed and sworn to before me this 8 day of May

20 09

Notary Public: [Signature]
Sharis Bayless

Date Commission Expires: 6-02-09



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: L. D. DRILLING, INC. Lease Name: BOHN TRUST Well #: 1-36
 Sec. 36 Twp. 26 S. R. 14 East West County: PRATT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION, DUAL COMPENSATED POROSITY, MICRORESISTIVITY, & SONIC CEMENT BOND LOG	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	14 3/4"	10 3/4"	35#	269'	60/40 POZMIX	125	2%Gel,3%CC,1/4#CF
					COMMON	125	2%Gel,3%CC,1/4#CF
PRODUCTION	7 7/8"	4 1/2"	10.5#	4578'	60/40 POZMIX	225	5# GILSONITE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4298 - 4308'; 4320 - 4330'	26500 gal Profrac LG 2500	
		750 gal 15% HCL Acid	

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TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4324'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enh. MARCH 1, 2009		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>9</u>	Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.** LEASE: **BOHN TRUST #1-36**
 NW NW SE Sec 36-26-14
 WELLSITE GEOLOGIST: Kim Shoemaker Pratt Co., KS
 CONTRACTOR: **DUKE DRILLING** ELEVATION: GR: 1968'
 KB: 1976' Raised
 SPUD: 1/28/09 @ 1:15 P.M. PTD: 4650'

SURFACE: Ran 6 jts 35# 10 3/4" Surface Casing, Tally 253', Set @ 269 w/ 125 sx
 60/40 Pozmix 2% Gel, 3% CC, 1/4# CellFlake, & 125 sx Common 2% Gel, 3% CC,
 1/4# CellFlake, Plug Down @ 8:00 P.M., Did Circulate, 3/4 degree @ 269'

1/27/09 Move in, Rig up
 1/28/09 Prepare to Spud
 1/29/09 269' Drilling
 1/30/09 1973' Drilling
 1/31/09 2883' Trip out for DST #1, 3/4 deg @ 2077'
 2/01/09 3250' Drilling, 3/4 deg @ 2883'
 lost circulation for 1 hr
 2/02/09 3506' Drilling - DST #2
 2/03/09 3890' Trip out w/ DST #3
 2/04/09 4060' CTCH - after DST #4
 2/05/09 4340' Drilling
 2/06/09 4611' Logging - 3/4 deg Survey @ 4611'

Ran 109 jts 10.5# New 4 1/2" Production Casing
 Set @ 4578' w/ 225 sx 60/40 Pozmix, 5# Gilsonite
 Plug Down @ 9:00 P.M. 2/6/09
 Port Collar @ 2267', Shoe jt @ 14'
 by Basic Energy

DST #1 2827 - 2883' Indian Caves
 TIMES: 30-30
 BLOW: 1st Open: weak dead 10 min
 2nd Open: not run
 RECOVERY: 15' drilling mud
 IFP: 15-16 ISIP: 904
 FFP: ---- FSIP: ----
 TEMP: 88 degrees

DST #2 3189 - 3265' Howard
 TIMES: 30-30-30-30
 BLOW: 1st Open: strong (bob 4 min)
 2nd Open: strong (bob 8 min)
 RECOVERY: 410' wcm(25%w,75%m)
 190' 100% water
 IFP: 53-197 ISIP: 1207
 FFP: 203-281 FSIP: 1114
 TEMP: 103 degrees

DST #3 3862 - 3890' Lansing "B"
 TIMES: 30-45-45-60
 BLOW: 1st Open: strong (8")
 2nd Open: strong (9")
 RECOVERY: 180' gip, 130' vslocmw
 (2%o,45%m,53%w)
 IFP: 21 - 57 ISIP: 1239
 FFP: 48 - 77 FSIP: 1231
 TEMP: 114 degrees

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DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC. LEASE: BOHN TRUST #1-36
NW NW SE Sec 36-26-14
WELLSITE GEOLOGIST: Kim Shoemaker Pratt Co., KS
CONTRACTOR: DUKE DRILLING ELEVATION: GR: 1968'
KB: 1976' Raised
SPUD: 1/28/09 @ 1:15 P.M. PTD: 4650'

DST #4 3990 - 4060' LKC "H, I, J"

TIMES: 30-45-45-60 IFP: 19-62 ISIP: 1174
BLOW: 1st Open: strong (7") FFP: 69-118 FSIP: 1165
2nd Open: strong (7") TEMP: 113 degrees
RECOVERY: 220' oil specked drilling mud

DST #5 4255 - 4340' Mississippi

TIMES: 30-45-45-60 IFP: 21-23 ISIP: 741
BLOW: 1st Open: strong (bob 6 min) FFP: 23-26 FSIP: 791
2nd Open: strong (bob 1 min) TEMP: 114 degrees
RECOVERY: 200' gip, 40' slgcm (10%g, 90%m)

SAMPLE TOPS:

LOG TOPS:

Anhy	Top	878	(+1098)		
Anhy	Base	889	(+1087)	892	-1087
Wabaunsee		2869	(-893)	2871	(-895)
Stotler		3006	(-1030)	3006	(-1030)
Howard		3219	(-1243)	3220	(-1244)
Herbner		3663	(-1687)	3663	(-1687)
Brown Lime		3818	(-1842)	3821	(-1845)
Lansing		3849	(-1873)	3850	(-1874)
Base Kansas City		4173	(-2197)	4176	(-2200)
Mississippi		4297	(-2321)	4297	(-2321)
Viola		4388	(-2412)	4389	(-2413)
Simpson		4486	(-2510)	4487	(-2511)
Arbuckle		4575	(-2599)	4576	(-2600)
RTD		4611	(-2935)	4612	(-2636)

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energy services, L.P.

TREATMENT REPORT

Customer <i>L.P. Drilling Inc</i>	Lease No.	Date <i>01-28-09</i>
Lease <i>Bohn Tent</i>	Well # <i>1-36</i>	
Field Order # <i>19353</i>	Station <i>PR14</i>	Casing <i>10 3/4</i>
	Depth	County <i>PR14</i>
Type Job <i>CNW 10 3/4 Surface</i>	Formation	Legal Description <i>36-26-14</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>10 3/4</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>269' 92</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>24.5</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>PC</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>244' 92</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Johnson</i>
Service Units <i>19867 19959 20920 19960 19918</i>		
Driver Names <i>Sullivan Malson Phye</i>		

Time	Casing Pressure	Tubing Pressure	Bbls Pumped	Rate	Service Log
<i>0530 pm</i>					<i>on loc safety meeting</i>
					<i>Run 6 STS 10 3/4 CASING</i>
<i>0715</i>					<i>CASING ON BOTTOM</i>
<i>0725</i>					<i>Hook Rig to Break circ</i>
<i>0735</i>	<i>150</i>		<i>5</i>	<i>4</i>	<i>At 4th SPACER</i>
			<i>28</i>		<i>Mix 125 sk 140 puz 14 lb cellite 2% gel 3% cc</i>
			<i>30</i>	<i>5.5</i>	<i>Mix 125 sk Comrow 2% gel 3% cc</i>
<i>0752</i>				<i>3.5</i>	<i>Disp cmt</i>
<i>0800</i>	<i>200</i>		<i>24 1/2</i>		<i>Shot down closer in hole</i>
					<i>circled 9 hbl cmt to Pwd</i>
					<i>job complete</i>
					<i>Thank you</i>

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FIELD ORDER 19359

Subject to Correction

CHARGE

Date 2-6-09 Customer ID _____

Lease Bohn Trust Well # 1-36 Legal 36-26-14

County Pratt State KS Station Pratt

Depth 4578 Formation _____ Shoe Joint 14'

Casing 4 1/2 Casing Depth _____ TD 4611' Job Type ENW 4 1/2 Log Str

Customer Representative _____ Treater Robert Sullivan

AFE Number _____ PO Number _____

Materials Received by X Stuart N. Stepha DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
D	CP103	200 SK	3/4" Pw 2		2400.00
	CP103	25 SK	3/4" Pw 2		300.00
	CC11	1,772.16	Salt		886.00
	CC112	86.16	Cent Friction Reducer		516.00
	CC201	1,000.16	gilsocta		670.00
	C704	1 SA	CS-1L		35.00
	CC151	50 GAL	mud-flush		430.00
	CF102	1 SA	Top Ribbon Plug 4 1/2		80.00
	CF250	1 SA	Slide shoe		225.00
	CF400	1 SA	Cement Port Collar		3886.00
	CF1450	1 SA	Flapper Insert Head		200.00
	CF1650	8 SA	Tachometer		690.00
	CF1900	1 SA	Box bit		270.00
	E101	20 mi	Heavy East Midge		140.00
	E113	125 TM	Bulk Delivery		200.00
	E102	10 mi	picked midge		42.50
	CE240	225 SK	Blender - mixing charge		315.00
	S003	1 SA	Servin Supercenter		175.00
	CE205	1 SA	4 hr Depth change 4001'-5000'		2,620.00
P	CE504	1 SA	Plug Cement - Rental		250.00

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D. Scoble Prod
Stuart N. Stepha
10,238.76

IUKA 3 1/2 W N 20

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TREATMENT REPORT

Customer <i>Lio Drilling Inc</i>	Lease No.	Date <i>2-6-09</i>
Lease <i>Bohn Tract</i>	Well # <i>1-36</i>	
Field Order # <i>19359</i>	Station <i>Prairie</i>	County <i>Prairie</i>
Type Job <i>CW 4 1/2 Lvs string</i>	Formation	Legal Description <i>26-26-14</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>				Pre Pad	Max		5 Min.	
Depth <i>4578</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>23 1/2</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <i>1500</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <i>4564</i>	Packer Depth	From	To					

Customer Representative: _____ Station Manager: *DAVE SCOTT* Treator: *Robert L. Hill*

Service Units	19867	19903	19905	19832	20010	19907			
Driver Names	<i>Sullivan</i>	<i>Mark</i>		<i>Lachar</i>		<i>KUHN</i>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0600</i>					<i>on line safety meeting</i>
					<i>Run 109 54s 4 1/2 10.5 CASING</i>
					<i>Cent. 1, 3, 5, 7, 9, 11. 5659 BAKET Bottom</i>
					<i>55 Port Collar size 2267'</i>
<i>0640</i>					<i>CASING ON BOTTOM</i>
<i>0650</i>					<i>Hook Rig to Break circ</i>
<i>0800</i>	<i>300</i>		<i>20</i>	<i>4 1/2</i>	<i>Start cc-1 4"</i>
			<i>12</i>		<i>St MUD-Flush</i>
			<i>3</i>		<i>St 4" SPACER</i>
	<i>300</i>			<i>4 1/2</i>	<i>mix 200 st 4" P2</i>
<i>0820</i>			<i>42</i>		<i>shut down e with pumpkins</i>
					<i>Release Plug</i>
<i>0825</i>	<i>100</i>			<i>5</i>	<i>St Pump</i>
	<i>300</i>		<i>57</i>	<i>5</i>	<i>lift PSI</i>
				<i>4</i>	<i>Slow Rate</i>
<i>0840</i>	<i>1500</i>		<i>72 1/2</i>	<i>4</i>	<i>Plug down</i>
			<i>7</i>		<i>Plug RH a MH</i>
<i>0900</i>					<i>Job Complete</i>

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Thank you