

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

Ka
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4/17/09

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34158
Name: O'Brien Resources, LLC.
Address: P.O. Box 6149
City/State/Zip: Shreveport, LA 71136
Purchaser: Plains Marketing, LP.
Operator Contact Person: Byron E. Trust
Phone: (318) 865-8568
Contractor: Name: WW Drilling, LLC.
License: 33575

API No. 15 - 101-22113-00-00
County: Lane
NE SE NE NW Sec. 32 Twp. 17 S. R. 29 East West
666 feet from S N (circle one) Line of Section
2,618 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dowd Well #: 32-2
Field Name: Wildcat

Wellsite Geologist: Kim Shoemaker
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Lansing - Altamont
Elevation: Ground: 2,822 Kelly Bushing: 2,827
Total Depth: 4,646' Plug Back Total Depth: 4,596'
Amount of Surface Pipe Set and Cemented at 264 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2,217 Feet
If Alternate II completion, cement circulated from 2,217
feet depth to Surface w/ 210 sx cmt.

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 2,000 ppm Fluid volume 240 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

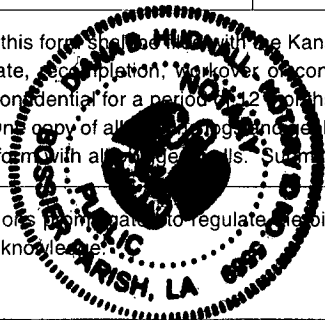
<u>7/29/2008</u>	<u>8/12/2008</u>	<u>9/23/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

AH2-DIG-52609

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Byron E. Trust
Title: VP of Operations Date: 4/18/2009
Subscribed and sworn to before me this 14 day of April
2009
Notary Public: Diana B. Hudnall 5569
Date Commission Expires: with life



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: O'Brien Resources, LLC. Lease Name: Dowd Well #: 32-2
 Sec. 32 Twp. 17 S. R. 29 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Micro Log Compensated Neutron/Density PE Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2,208'</td> <td>+622</td> </tr> <tr> <td>Lansing</td> <td>3,957'</td> <td>-1,127</td> </tr> <tr> <td>Marmaton</td> <td>4,356'</td> <td>-1,526</td> </tr> <tr> <td>Cherokee</td> <td>4,492'</td> <td>-1,662'</td> </tr> <tr> <td>Mississippian</td> <td>4,557</td> <td>-1,727</td> </tr> </table>	Name	Top	Datum	Anhydrite	2,208'	+622	Lansing	3,957'	-1,127	Marmaton	4,356'	-1,526	Cherokee	4,492'	-1,662'	Mississippian	4,557	-1,727
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23#/ft	264'	Common	175	3% cc, 2% gel
Production	7-7/8	5-1/2	15.5#/ft	4,646'	EA-2	375	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,376' - 4,386'		
4	4,176' - 4,180'		

TUBING RECORD	Size 2-7/8	Set At 4,574'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11/17/2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 86 bbls	Gas Mcf	Water Bbls. 10	Gas-Oil Ratio N/A
				Gravity N/A

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

ALLIED CEMENTING CO., LLC. 33091

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE <u>7-31-08</u> <u>7-30-08</u>	SEC. <u>32</u>	TWP. <u>17s</u>	RANGE <u>29w</u>	CALLED OUT <u>3:30 pm</u>	ON LOCATION <u>7:00 pm</u>	JOB START <u>12:30 pm</u>	JOB FINISH <u>1:00 AM</u>
LEASE <u>Dowd</u>	WELL # <u>32-2</u>	LOCATION <u>Dighton, Nrod 200 Rd, Wro Grage Rd</u>			COUNTY <u>Lane</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>1 1/2 s, 1/2 into</u>					

CONTRACTOR Warren #20 OWNER O'Brien

TYPE OF JOB Surface
 HOLE SIZE _____ T.D. 264'
 CASING SIZE 8 5/8 DEPTH 264'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 300 psi MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 15ft

CEMENT
AMOUNT ORDERED 175sx Common 36cc, 2% gel

CEMENT LEFT IN CSG. 15ft

COMMON	<u>175</u>	@	<u>13.66</u>	<u>2388.75</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.40</u>	<u>61.20</u>
CHLORIDE	<u>5</u>	@	<u>57.15</u>	<u>285.75</u>
ASC		@		

DISPLACEMENT Fresh Water
EQUIPMENT _____

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PUMP TRUCK # 181 CEMENTER Tyler
HELPER Joe D
BULK TRUCK # 341 DRIVER David J
BULK TRUCK # _____ DRIVER _____

HANDLING	<u>183</u>	@	<u>2.25</u>	<u>411.75</u>
MILEAGE	<u>183</u>	@	<u>40</u>	<u>732.00</u>
TOTAL				

REMARKS:

pipe on bottom, break circulation, pump 175sx 3% CC, 2% gel, displace with 15 1/2 bbls Fresh water, shut in, Rig down, cement did circulate.

Used 8 5/8 Swedge

SERVICE

DEPTH OF JOB	<u>264'</u>			
PUMP TRUCK CHARGE				<u>999.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>40</u>	@	<u>7.00</u>	<u>280.00</u>
MANIFOLD		@		
TOTAL				<u>1279.00</u>

CHARGE TO: OBREIN Energy
STREET P.O. Box 6149
CITY Shreveport STATE LA. ZIP 71136

Thank you

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X
SIGNATURE X [Signature]

TOTAL _____
SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

CUSTOMER *O'Brien* WELL NO. *#32-2* LEASE *Dowd* JOB TYPE *2-stage* TICKET NO. *14348*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1930							oaloc w/FE
								RTD 4646'
								5 1/2" x 15.5 # x ' x '
								Cent
								Baskets
								D.V.
	2230							start FE
	0100							Break Circulation
	0210	4	0			200		Start Preflushes 500gal Mud flush 20bbl KCL flush
	0218	5.5	32/0			200		Start Cement 150cks EA-2
	0225		36					End Cement
								Wash P/L / Drop Plug (L.D)
	0229	6.5	0			150		Start Displacement air
	0242	6.5	64			175		mud
	0245	5	88			225		Catch Cement
						450/1000		Land Plug
								Release Pressure / Float Held
								Drop Opening Plug
	0500	2	3,2					Plug RH & MH 25cks SMD
	2315					1100		Open D.V. Tool / circ
	0505	4	0			100		Start KCL Flush
		7	20/0			150		Start Cement 200cks SMD
	0526		118					End Cement
								Drop Closing Plug
	0529	5.5	0			100		Start Displacement
			43			200		Circ Cement
	0540		53			450/1000		Land Plug
								Close D.V.
								Release Pressure
								D.V. Closed
								Circ 20 sks to pit
								Thank you
								Nick, Josh P, + Rob

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