

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

Handwritten: 4/28/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Jason Alm

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-8-08 12-15-08 PLUGGED 12-16-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 083-21,584-0000
County: Hodgeman
 NW NW SE Sec. 2 Twp. 22 S. R. 24 East West
2302 FSL feet from S / N (circle one) Line of Section
2270 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: DAVIDSON Well #: 2-2
Field Name: WILDCAT
Producing Formation: None
Elevation: Ground: 2435' Kelly Bushing: 2443'
Total Depth: 4750' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AH II NR
(Data must be collected from the Reserve Pit) 5-28-09
Chloride content 17,000 ppm Fluid volume 240 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 4-23-09
Subscribed and sworn to before me this 23rd day of April,
09
Notary Public: [Signature]
Date Commission Expires: 8-9-2010

NOTARY PUBLIC State of Kansas
MARY L. WATTS
My Appt. Exp. 8-7-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION

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Operator Name: American Warrior, Inc. Lease Name: DAVIDSON Well #: 2-2
 Sec. 2 Twp. 23 S. R. 24 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1706	+743
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	1738	-711
List All E. Logs Run:		Heebner	3963	-1514
		Lansing	4015	-1566
		BKC	4384	-1835
		Pawnee	4482	-2033
		Fort Scott	4554	-2105
		Mississippian	4650	-2201

Dual Compensated Porosity Log, Microresistivity Log, Dual Induction Log,

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	222'	Common	150	3% cc 6% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	D & A		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N/A	N/A	N/A			

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) PLUGGED

ALLIED CEMENTING CO., LLC. 33328

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City KS

DATE <u>12-10-08</u>	SEC. <u>2</u>	TWP. <u>22</u>	RANGE <u>24</u>	CALLED OUT <u>530 pm</u>	ON LOCATION <u>700 pm</u>	JOB START <u>300 AM</u>	JOB FINISH <u>400 AM</u>
LEASE <u>Davidson</u>		WELL # <u>2-2</u>		LOCATION <u>Jetmore 5 North 1 west</u>		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>North into</u>				

CONTRACTOR Discovery 3
 TYPE OF JOB Rotary Plus
 HOLE SIZE 7 7/8 T.D. 4750
 CASING SIZE 4 1/2 DEPTH 1770
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 14.50 BBLs Fresh water 15 BBLs
EQUIPMENT Rig mud
Owayne - w
 PUMP TRUCK CEMENTER Wayne
 # 366 HELPER Galien - D - Joe - B
 BULK TRUCK
 # 341 DRIVER John
 BULK TRUCK
 # DRIVER

OWNER American warrior
 CEMENT
 AMOUNT ORDERED 2605# 60/40 4% Gel
1/4" # flo seal
 COMMON 156 @ 13.65 2129.40
 POZMIX 104 @ 2.60 790.40
 GEL 10 @ 20.40 204.00
 CHLORIDE @
 ASC @
Flo seal 65# @ 2.45 159.25
 @
 @ KANSAS CORPORATION COMMISSION
 @
 @ MAY 05 2009
 @ RECEIVED
 @
 HANDLING 272 @ 2.25 612.00
 MILEAGE 272 x 21 x 1.10 521.20
 TOTAL 4466.25

REMARKS:

1st plug 1770 Run 5 BBLs Ahead
Mix 7.97 Displace with 5 BBLs Fresh water
mix 15 BBLs Rig mud 15 BBLs 2nd plug
900 mix 11 BBLs Displace with 7 BBLs
Fresh water. 3rd plug 450 - mix 6.38
BBLs Displace with 2.50 BBLs Fresh
water. 4th plug 240 - mix 6.38 BBLs
5th plug 60 - mix 4.78 BBLs. Rat mix 205x
3.19 BBLs mouse 105x - mix 1.59 BBLs
Washup Rig Down

CHARGE TO: American warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 1770
 PUMP TRUCK CHARGE 1000.00
 EXTRA FOOTAGE @
 MILEAGE 21 @ 7.00 147.00
 MANIFOLD @
 @
 @
 TOTAL 1147.00

PLUG & FLOAT EQUIPMENT

 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X GALEN GMSCHLER
 SIGNATURE X Galen Gmschler

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 33486

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE <u>12-8-08</u>	SEC <u>2</u>	TWP. <u>22</u>	RANGE <u>24</u>	CALLED OUT <u>11:00Am</u>	ON LOCATION <u>3:00pm</u>	JOB START <u>6:00pm</u>	JOB FINISH <u>4:30pm</u>
LEASE <u>Davidson</u>		WELL # <u>2-2</u>	LOCATION <u>Jetmore, SN, LW, N/into</u>		COUNTY <u>Hedgeman</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Discovery #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 222.34

CASING SIZE 8 5/8 DEPTH 222.34

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 15ft

CEMENT LEFT IN CSG. 15ft

PERFS. _____

DISPLACEMENT Freshwater

EQUIPMENT

PUMP TRUCK CEMENTER Tyler

3166 HELPER Carl

BULK TRUCK

344/170 DRIVER Jack

BULK TRUCK

_____ DRIVER _____

REMARKS:

Pipe on bottom break circulation, mix 1600sx 3%cc, 2% gel, displaced with 13bbls Fresh H₂O. Shutdown, close in, Cement did circulate.

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

OWNER American Warrior

CEMENT

AMOUNT ORDERED 1600sx common, 3%cc, 2% gel

COMMON	<u>16004.</u>	@	<u>13.15</u>	<u>2184.00</u>
POZMIX		@		
GEL	<u>3.46.</u>	@	<u>20.40</u>	<u>61.20</u>
CHLORIDE	<u>5.46.</u>	@	<u>57.15</u>	<u>285.75</u>
ASC		@		
KANSAS CORPORATION COMMISSION				
MAY 05 2009				
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HANDLING	<u>168.04.</u>	@	<u>2.25</u>	<u>378.00</u>
MILEAGE	<u>168.04.</u>	@	<u>21</u>	<u>352.80</u>
TOTAL				<u>3261.75</u>

SERVICE

DEPTH OF JOB	<u>222.34</u>		
PUMP TRUCK CHARGE			<u>999.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>21</u>	@	<u>7.00</u>
MANIFOLD		@	
TOTAL <u>1139.00</u>			

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
TOTAL _____			

SALES TAX (If Any) _____

TOTAL CHARGES _____

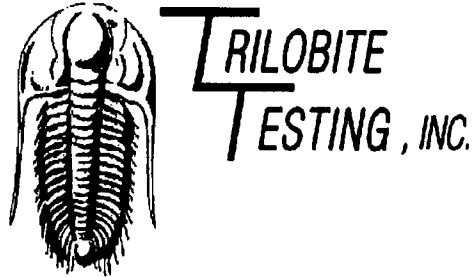
DISCOUNT _____ IF PAID IN 30 DAYS

Thank you.

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME GLEN GASHLER

SIGNATURE [Signature]



DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc.**

POB 399
Garden City, KS 67846

ATTN: Jason Alm

2-22-24 Hodgeman KS

Davidson #2-2

Start Date: 2008.12.14 @ 17:56:00

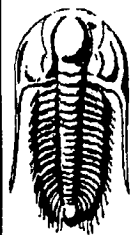
End Date: 2008.12.15 @ 02:28:19

Job Ticket #: 33575 DST #: 1

KANSAS CORPORATION COMMISSION

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior, Inc.

Davidson #2-2

POB 399
Garden City, KS 67846

2-22-24 Hodgeman KS

ATTN: Jason Alm

Job Ticket: 33575

DST#: 1

Test Start: 2008.12.14 @ 17:56:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:20:35

Time Test Ended: 02:28:19

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: **4625.00 ft (KB) To 4686.00 ft (KB) (TVD)**

Reference Elevations: 2449.00 ft (KB)

Total Depth: 4686.00 ft (KB) (TVD)

2441.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

Serial #: 8017

Inside

Press@RunDepth: 32.07 psig @ 4627.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2008.12.14

End Date:

2008.12.15

Last Calib.: 2008.12.15

Start Time: 17:56:01

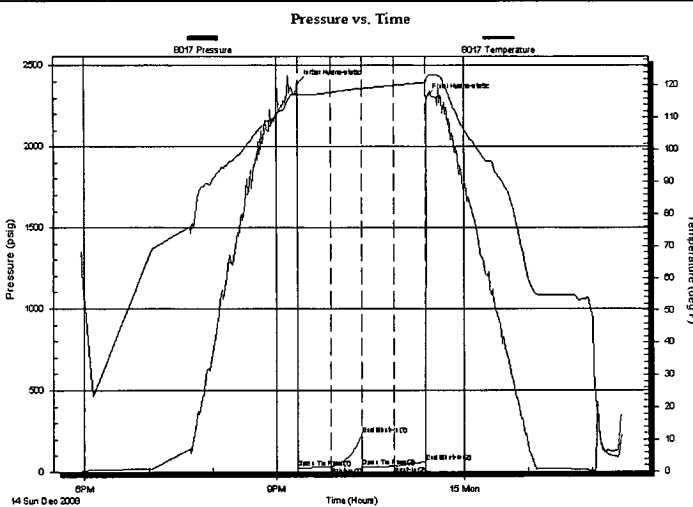
End Time:

02:28:19

Time On Btm: 2008.12.14 @ 21:20:30

Time Off Btm: 2008.12.14 @ 23:23:30

TEST COMMENT: IF: 1/2" Blow.
IS: No return.
FF: No blow.
FS: No return.



PRESSURE SUMMARY

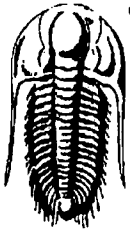
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2386.29	117.76	Initial Hydro-static
1	21.89	116.55	Open To Flow (1)
32	28.36	117.79	Shut-In(1)
62	230.28	119.06	End Shut-In(1)
62	31.35	118.97	Open To Flow (2)
92	32.07	119.95	Shut-In(2)
123	60.59	120.86	End Shut-In(2)
123	2304.15	121.73	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	OCM 10%O 90%M	0.07
0.00	No GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc.

Davidson #2-2

POB 399
Garden City, KS 67846

2-22-24 Hodgeman KS

Job Ticket: 33575 **DST#: 1**

ATTN: Jason Alm

Test Start: 2008.12.14 @ 17:56:00

Tool Information

Drill Pipe:	Length: 4594.00 ft	Diameter: 3.80 inches	Volume: 64.44 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 64.59 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	22.50 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4625.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	61.00 ft			
Tool Length:	83.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

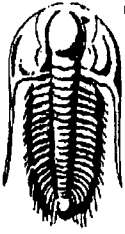
Change Over Sub	1.00			4603.50	
Shut In Tool	5.00			4608.50	
Hydraulic tool	5.00			4613.50	
Safety Joint	2.50			4616.00	
Packer	5.00			4621.00	22.50 Bottom Of Top Packer
Packer	4.00			4625.00	
Stubb	1.00			4626.00	
Perforations	1.00			4627.00	
Recorder	0.00	8017	Inside	4627.00	
Recorder	0.00	8351	Inside	4627.00	
Perforations	20.00			4647.00	
Change Over Sub	1.00			4648.00	
Blank Spacing	32.00			4680.00	
Change Over Sub	1.00			4681.00	
Bullnose	5.00			4686.00	61.00 Bottom Packers & Anchor

Total Tool Length: 83.50

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

Davidson #2-2

POB 399
Garden City, KS 67846

2-22-24 Hodgeman KS

Job Ticket: 33575 **DST#: 1**

ATTN: Jason Alm

Test Start: 2008.12.14 @ 17:56:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.09 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

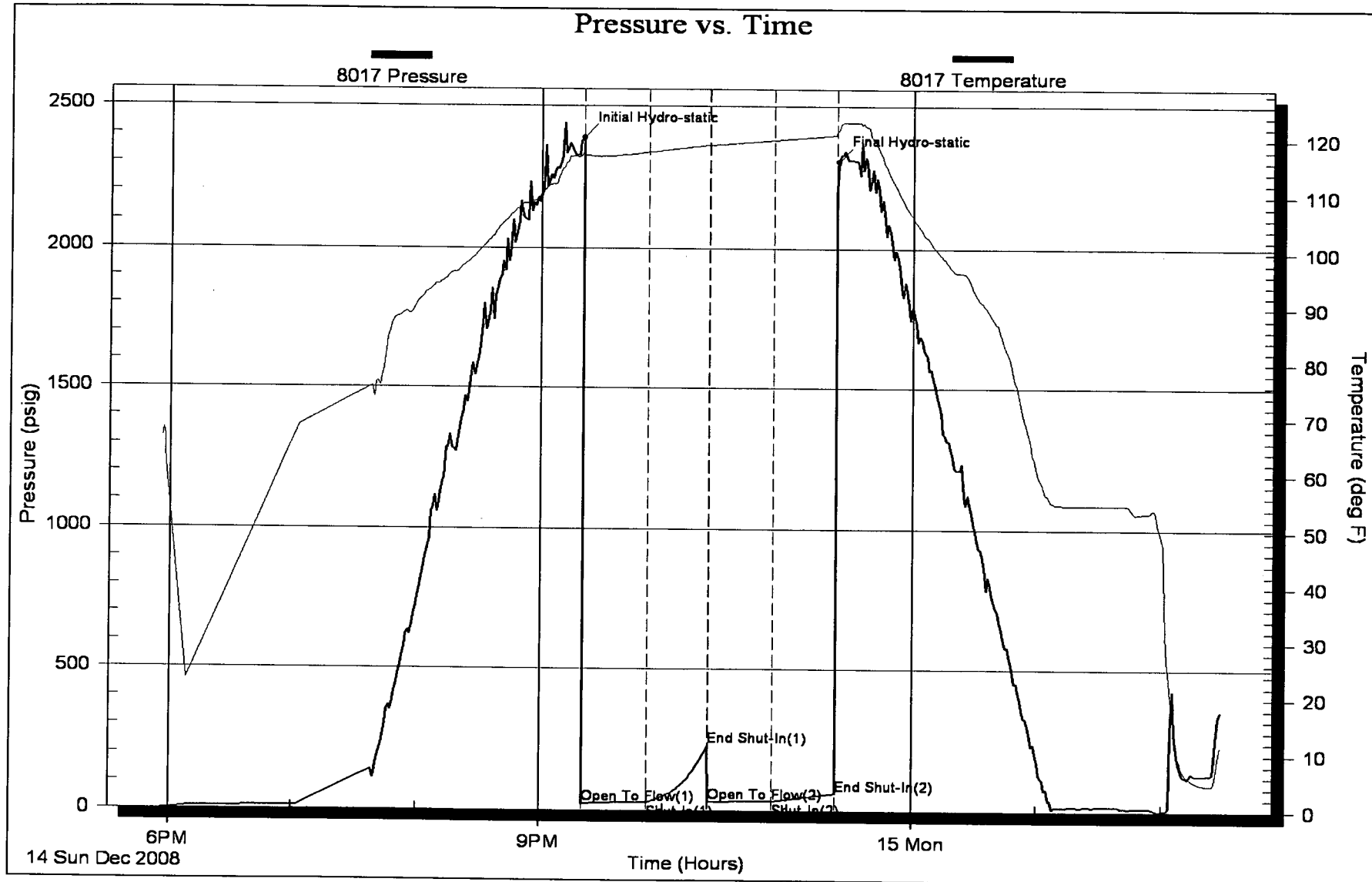
Length ft	Description	Volume bbl
15.00	OCM 10%O 90%M	0.074
0.00	No GIP	0.000

Total Length: 15.00 ft Total Volume: 0.074 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



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OPERATION COMMISSION