

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/14/09

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson DRILLING
License: 5675
Wellsite Geologist: Erich Umlauf

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1-5-09 1-7-09 3-19-09
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27748-00-00
County: Wilson
SE NE SE Sec. 28 Twp. 29 S. R. 14 East West
1680' FSL feet from S / N (circle one) Line of Section
360' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bryant-Tweedie Well #: C4-28
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 895' Kelly Bushing: _____
Total Depth: 1365' Plug Back Total Depth: 1350'
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Art I ncr 5-28-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 5-11-09
Subscribed and sworn to before me this 11 day of May, 2009
Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: 5/26/09
 Wireline Log Received
____ Geologist Report Received
____ UIC Distribution
KANSAS CORPORATION COMMISSION
MAY 14 2009
RECEIVED

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Bryant-Tweedie Well #: C4-28
 Sec. 28 Twp. 29 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
--	---

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	42'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1358'	Thick Set	145	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
6	1131' - 1136.5'	4055# sd, 220 BBL fl	
6	963' - 965.5' / 947' - 949'	100 gal 15% HCl, 10410# sd, 12 ball sealers, 410 BBL fl	

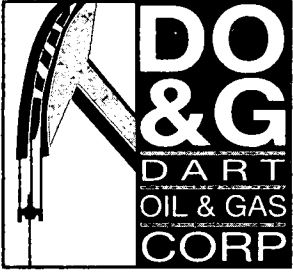
TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1233'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
4-1-09		Flowing		<input checked="" type="checkbox"/> Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	3	24	NA	NA		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

KANSAS CORPORATION COMMISSION
MAY 14 2009
RECEIVED



PO Box 177, 600 Dart Road
Mason, Michigan 48854-0177
Telephone (517) 676-2900
Fax (517) 676-5887
E-Mail contact@dartoilandgas.com
Web Site www.dartoilandgas.com

May 11, 2009

Mr. Steve Bond
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

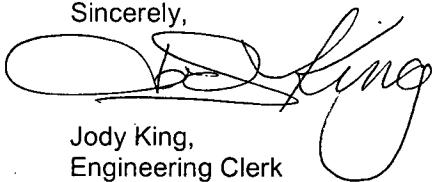
Re: Bryant-Tweedie C4-28
15-205-27748-00-00
SE NE SE Sec 28 T29S-R14E, Wilson

Dear Mr. Bond:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well. Please grant us confidentiality for two years or the maximum time allowed.

If you have any questions, please contact me at 517-244-8716.

Sincerely,



Jody King,
Engineering Clerk

KANSAS CORPORATION COMMISSION

MAY 14 2009
RECEIVED

Rig Number: 2	S. 28 T. 29 R. 14E
API No. 15- 205-27748	County: WILSON
Elev. 895	Location: SE NE SE

Gas Tests:
Comments:

Operator: Dart Cherokee Basin Operating Co. LLC	#33539
Address: 211 W Myrtle	
Independence, KS 67301	
Well No: C4-28	Lease Name: BRYANT-TWEEDIE
Footage Location: 1680 ft. from the SOUTH Line	
360 ft. from the EAST Line	
Drilling Contractor: McPherson Drilling LLC	
Spud date: .01/05/2009	Geologist:
Date Completed: .01/07/2009	Total Depth: 1365

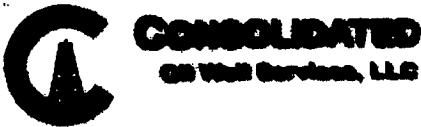
Casing Record			Rig Time:	
	Surface	Production	3.00	HRS. GAS TEST
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"		1.00	DAY BOOSTER
Weight:	20#			
Setting Depth:	42'	MCPHERSON		
Type Cement:	Portland		DRILLER:	NICK HILYARD
Sacks:	8	MCPHERSON		

Well Log										
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
soil	0	4		coal	1035	1037				
clay	4	9		shale	1037	1093				
sandy shale	9	18		coal	1093	1094				
shale	18	54		shale	1094	1128				
lime	54	184		coal	1128	1129				
shale	184	370		shale	1129	1133				
lime	370	493		coal	1133	1135				
shale	493	526		shale	1135	1261				
lime	526	548		Mississippi	1261	1365				
shale	548	710								
lime	710	765								
shale	765	868								
coal	868	869								
shale	869	870								
pink lime	870	891								
black shale	891	894								
shale	894	923								
oswego	923	945								
summit	945	953								
lime	953	961								
mulky	961	969								
shale	969	1021								
coal	1021	1022								
shale	1022	1035								

KANSAS CORPORATION COMMISSION

MAY 14 2009

RECEIVED



ENTERED

TICKET NUMBER 20729
LOCATION East
FOREMAN Troy Stricker

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-8-09	2368	Bryant/Tweedie C4-28				Wilson
CUSTOMER Dart Cherokee Basin			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle			520	Cliff		
CITY Independence			439	Calm		
STATE Ks		ZIP CODE 67001				

JOB TYPE L/S HOLE SIZE 6 3/4" HOLE DEPTH 1765' CASING SIZE & WEIGHT 4 1/2" 105"
CASING DEPTH 1358' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.2" SLURRY VOL 45701 WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 21.6851 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting: Rig up to 4 1/2" casing break circulation w/ 600 bbl water. Pump 10sk Gel-Flud w/ Hulls, 2001 water spacer. Mixed 1450sk ThickSet Cement w/ 8" Kol-Seal @ 13.2"/gal. yield 1.72. Wash out Pump & line. Release Plug. Displace w/ 21.6 bbl water. Final Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. Wait 5min. Release Pressure. Float Hold. Good Cement to surface - 10 bbl slurry to bit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	145sk	ThickSet Cement	17.00	2465.00
1110A	1160*	8" Kol-Seal /sk	.42	487.20
1118A	500*	Gel-Flud	.17	85.00
1105	75*	Hulls	.39	29.25
5407	7.98	Ten-Mileage	m/c	315.00
4404	1	4 1/2" Top Rubber Plug.	45.00	45.00
		\$ 4497.45		
		- 269.85 6% Discmt		
		4227.60 sub Total		
			SUB TOTAL	4497.45
			SALES TAX	196.93
			ESTIMATED TOTAL	4694.38

Ravin 3737

AUTHORIZATION

L/S W/P

TITLE

228301

DATE

6-28-01

Ball Due 4411.87