

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

Handwritten initials and date: RK, 2/27/09

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33491
Name: Rodney King - King Oil Operations
Address 1: 696 D. Fairground. Rd.
Address 2: _____
City: Ellis State: KS Zip: 67637 + _____
Contact Person: Rodney King
Phone: (785) 259-3038 or home 785-726-3498
CONTRACTOR: License # 34190
Name: Vision Oil & Gas Services, LLC.
Wellsite Geologist: Cliff Ottaway
Purchaser: _____
Designate Type of Completion: **RECEIVED**
 New Well _____ Re-Entry _____ **WORKOVER**
_____ Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW **CONSERVATION DIVISION**
_____ CM (Coal Bed Methane) _____ Temp. Abd. **WICHITA, KS**
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
Handwritten: RK 11/26/08 12/07/08 12/07/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 165-21845-0000
Spot Description: 20' S & 60' E (25' North of the Urban #1)
_____ - SW - NW Sec. 20 Twp. 16 S. R. 16 East West
2,000 Feet from North / South Line of Section
720 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rush
Lease Name: Urban Well #: 1A
Field Name: _____
Producing Formation: N/A
Elevation: Ground: 1954 Kelly Bushing: 1964
Total Depth: 3584 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 1,075 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AH I NR
(Data must be collected from the Reserve Pit) 5-27-09
Chloride content: N/A ppm Fluid volume: N/A bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rodney King
Title: operator Date: 2-24-09
Subscribed and sworn to before me this 24th day of February,
20 09.
Notary Public: Randall S. Honas
Date Commission Expires: 4-4-10



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION
FEB 27 2009
RECEIVED

Operator Name: King Oil Operations Lease Name: Urban Well #: 1A
 Sec. 20 Twp. 16 S. R. 16 East West County: Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: R.A.G.	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum LKC 3259 -1291 Arbuckle 3561 -1594
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	1075	Common	450	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
		RECEIVED KANSAS CORPORATION COMMISSION MAR 23 2009		
TUBING RECORD:	Size: Set At: Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2362

Date	11-29-08	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease	Wichita	Well No.	12A	Location	Lawrence, KS	County	Rawl	State
Contractor	Vision Drilling Rig 20			Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job	Surface			Charge To	King Oil Co			
Hole Size	12 1/4	T.D.	10917	Street	696 D FAIRGROUND RD.			
Csg.	8 3/4 2316	Depth	1075	City	Fairfax	State	KS	62637
Tbg. Size		Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Drill Pipe		Depth						
Tool		Depth						
Cement Left in Csg.		Shoe Joint						
Press Max.		Minimum						
Meas Line		Displace	608 RB1	CEMENT				
Perf.								

EQUIPMENT			Amount Ordered	
Pumptrk	5	No. Cementer Helper	500	Consisting of
Bulktrk	4	No. Driver	450	Common 450 @ 130
Bulktrk		No. Driver	80	Poz. Mix

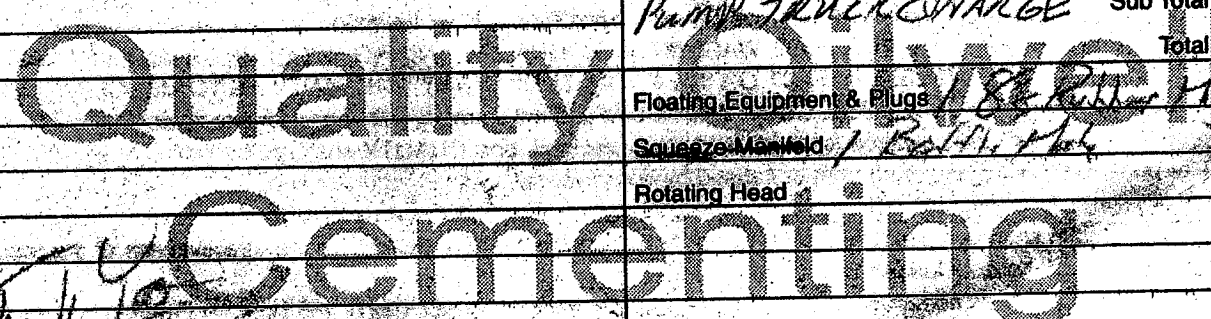
JOB SERVICES & REMARKS			Amount	
Pumptrk Charge	Long Surface	950.00	9	220.00
Mileage	33 @ 6.00	198.00	15	50.00
Footage				
Total			1148.00	

Remarks: *Completed*

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Handling	474 @ 2.10	995.40
Mileage	84 @ 15.00 per mile	1251.36
Pump TRUCK CHARGE		1148.00
Sub Total		3394.76
Total		3394.76
Floating Equipment & Plugs	1 8 1/2" Rubber H	102.00
Squeeze Manifold	1 Ballin. Man.	190.00
Rotating Head		
Tax		374.55
Discount		(1046.00)
Total Charge		9790.31

Signature: *[Signature]*



ALLIED CEMENTING CO., LLC. 34829

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>12-7-08</u>	SEC. <u>20</u>	TWP. <u>16</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00 a.m.</u>	JOB FINISH <u>12:00 a.m.</u>
LEASE <u>Urban</u>	WELL # <u>A1/A</u>	LOCATION <u>Loretta SE 1/2 Finto</u>			COUNTY <u>Rush</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Vision #20

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D.

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 x H DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 185 60/40 4% Gel
14# Fb

COMMON	<u>111</u>	@	<u>13.50</u>	<u>1498.50</u>
POZMIX	<u>74</u>	@	<u>7.55</u>	<u>558.70</u>
GEL	<u>6</u>	@	<u>20.25</u>	<u>121.50</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>46 #</u>	@	<u>2.45</u>	<u>112.70</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>191</u>	@	<u>2.25</u>	<u>429.75</u>
MILEAGE	<u>110/5k/mile</u>			<u>534.80</u>
TOTAL				<u>3255.95</u>

EQUIPMENT

PUMP TRUCK # 417 CEMENTER Craig
HELPER Matt

BULK TRUCK # 378 DRIVER CH

BULK TRUCK # _____ DRIVER _____

REMARKS:

See Job Log!

Thanks!

CHARGE TO: King Oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>990.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>28</u>	@	<u>7.00</u>	<u>196.00</u>
MANIFOLD		@		
		@		
		@		

KANSAS CORPORATION COMMISSION

TOTAL 1186.00

FEB 27 2009

RECEIVED & FLOAT EQUIPMENT

<u>1 8 5/8 Wooden Plug</u>	@			<u>39.00</u>
	@			
	@			
	@			
	@			

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or

Thanks!

CHARGE TO: King Oil
STREET _____
CITY _____ STATE _____ ZIP _____

PUMP TRUCK CHARGE			990.00
EXTRA FOOTAGE		@	
MILEAGE	28	@	7.00
MANIFOLD		@	
		@	
		@	
TOTAL			1186.00

PLUG & FLOAT EQUIPMENT

1 1/2" w/air Plug	@	39.00
	@	
	@	
	@	
	@	

TOTAL 39.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Bill Skeen
SIGNATURE Bill Skeen

KANSAS CORPORATION COMMISSION

FEB 27 2009

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