

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33491  
Name: Rodney King - King Oil Operations  
Address 1: 696 D. Fairground. Rd.  
Address 2: \_\_\_\_\_  
City: Ellis State: KS Zip: 67637 + \_\_\_\_\_  
Contact Person: Rodney King  
Phone: ( 785 ) 259-3038 or home 785-726-3498  
CONTRACTOR: License # 34190  
Name: Vision Oil & Gas Services, LLC.  
Wellsite Geologist: Cliff Ottaway  
Purchaser: \_\_\_\_\_  
Designate Type of Completion:  
☒ New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
☒ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
RK 10/18/08 RK 10/27/08 RK 10/27/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

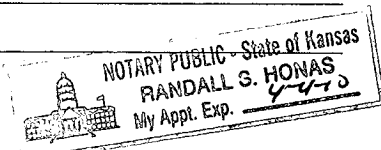
API No. 15 - 165-21841-0000  
Spot Description: 25' S & 60' E  
\_\_\_\_\_ SW NW Sec. 20 Twp. 16 S. R. 16 ☐ East ☒ West  
2,025 Feet from ☒ North / ☐ South Line of Section  
720 Feet from ☐ East / ☒ West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
☒ NE ☒ NW ☐ SE ☐ SW  
County: Rush  
Lease Name: Urban Well #: 1  
Field Name: \_\_\_\_\_  
Producing Formation: N/A  
Elevation: Ground: 1954 Kelly Bushing: 1964  
RK Total Depth: 3295 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 1,075 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+A AIT I NR  
(Data must be collected from the Reserve Pit) 5-27-09  
Chloride content: N/A ppm Fluid volume: N/A bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rodney L. King  
Title: Operator Date: 2-24-09  
Subscribed and sworn to before me this 24th day of Feb,  
20 09.  
Notary Public: Randall S. Honas  
Date Commission Expires: 4-4-10



| KCC Office Use ONLY                 |                                                     |
|-------------------------------------|-----------------------------------------------------|
| <input checked="" type="checkbox"/> | Letter of Confidentiality Received                  |
| <input type="checkbox"/>            | If Denied, Yes <input type="checkbox"/> Date: _____ |
| <input type="checkbox"/>            | Wireline Log Received                               |
| <input type="checkbox"/>            | Geologist Report Received                           |
| <input type="checkbox"/>            | UIC Distribution                                    |

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Operator Name: King Oil Operations Lease Name: Urban Well #: 1  
 Sec. 20 Twp. 16 S. R. 16 ☐ East ☒ West County: Rush

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No  
 (Submit Copy)

List All E. Logs Run:

None

☐ Log Formation (Top), Depth and Datum ☒ Sample  
 Name Top Datum  
 LKC 3259 -1291  
 Arbuckle 3561 -1594

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Surface           | 12 1/4            | 8 5/8                     | 23                | 1024          | Common         | 350          |                            |
|                   |                   |                           |                   |               |                |              |                            |
|                   |                   |                           |                   |               |                |              |                            |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose:                                                                                                                                                         | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |

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| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Squeeze Record<br>(Amount and Kind of Material) | Depth |
|----------------|-------------------------------------------------------------------------------------------|-----------------------------------------------------------------------|-------|
|                |                                                                                           |                                                                       |       |
|                |                                                                                           |                                                                       |       |
|                |                                                                                           |                                                                       |       |
|                |                                                                                           |                                                                       |       |

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TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or Enhr. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

PRODUCTION INTERVAL:

# ALLIED CEMENTING CO., LLC. 042874

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

|                                |                 |                                             |                 |            |                    |                         |                          |
|--------------------------------|-----------------|---------------------------------------------|-----------------|------------|--------------------|-------------------------|--------------------------|
| DATE <u>10-21-08</u>           | SEC. <u>20</u>  | TWP. <u>16</u>                              | RANGE <u>16</u> | CALLED OUT | ON LOCATION        | JOB START <u>4:30am</u> | JOB FINISH <u>5:15am</u> |
| LEASE <u>Urban</u>             | WELL # <u>1</u> | LOCATION <u>Loretta KS 3 East 1/2 South</u> |                 |            | COUNTY <u>Rush</u> | STATE <u>KS</u>         |                          |
| OLD OR <u>NEW</u> (Circle one) |                 |                                             | East into       |            |                    |                         |                          |

CONTRACTOR Vision Oil & Gas Rig #20

OWNER

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1030'

CASING SIZE 8 3/8 23' DEPTH 1024'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 64.25 Bbl

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

# 409 HELPER Travis

BULK TRUCK

# 481 DRIVER Rocky

BULK TRUCK

# DRIVER

REMARKS:

Est. Circulation Mir 350sk cement

Displace plug w/ 64.25 Bbl H<sub>2</sub>O

Cement Did Circulate!

CHARGE TO: King Oil Operations

STREET

CITY STATE ZIP

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment

CEMENT

AMOUNT ORDERED 350 60/40 3%cc 2%Gel

COMMON 210 @ 13.50 2835.00

POZMIX 140 @ 7.55 1057.00

GEL 6 @ 20.25 121.50

CHLORIDE 11 @ 51.50 566.50

ASC @

@

@

@

@

@

@

@

@

@

HANDLING 367 @ 2.25 825.75

MILEAGE 110/sk/rtr 917.50

TOTAL 6,323.25

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1159.00

EXTRA FOOTAGE @

MILEAGE 25 @ 2.00 175.00

MANIFOLD @

@

@

TOTAL 1334.00

PLUG & FLOAT EQUIPMENT

@

@

8 3/8 Rubber Plug @ 110.00

@

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

|                 |    |        |
|-----------------|----|--------|
|                 | \$ |        |
|                 | ¢  |        |
| 875 Ruess, Paig | @  | 110.00 |
|                 | @  |        |
|                 | @  |        |

TOTAL 110.00

SALES TAX (IA) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Bill Skeen

SIGNATURE Bill Skeen

KANSAS CORPORATION COMMISSION

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# ALLIED CEMENTING CO., LLC. 034929

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

|                                                                             |                 |                                             |                 |            |                    |                         |                          |
|-----------------------------------------------------------------------------|-----------------|---------------------------------------------|-----------------|------------|--------------------|-------------------------|--------------------------|
| DATE <u>10-27-08</u>                                                        | SEC. <u>20</u>  | TWP. <u>16</u>                              | RANGE <u>16</u> | CALLED OUT | ON LOCATION        | JOB START <u>7:45am</u> | JOB FINISH <u>8:30am</u> |
| LEASE <u>Urban</u>                                                          | WELL # <u>1</u> | LOCATION <u>Loretta KS 3 East 1/2 South</u> |                 |            | COUNTY <u>Rush</u> | STATE <u>KS</u>         |                          |
| <input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one) |                 |                                             | East into       |            |                    |                         |                          |

CONTRACTOR Vision Rig #20  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 8 7/8 T.D. 3295  
 CASING SIZE DEPTH  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2 XH DEPTH 1110'  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT

## EQUIPMENT

PUMP TRUCK CEMENTER John Roberts  
 # 409 HELPER Travis  
 BULK TRUCK  
 # 345 DRIVER Neal  
 BULK TRUCK  
 # DRIVER

## REMARKS:

70sk @ 1110'  
50sk @ 480'  
20sk @ 60'

15sk Rathole

CHARGE TO: King Oil Operations

STREET

CITY STATE ZIP

## OWNER

## CEMENT

AMOUNT ORDERED 155 6940 4 1/2 Gal 1/4" # Flo

|                        |                   |   |              |                |
|------------------------|-------------------|---|--------------|----------------|
| COMMON                 | <u>93</u>         | @ | <u>13.50</u> | <u>1255.50</u> |
| POZMIX                 | <u>62</u>         | @ | <u>7.50</u>  | <u>468.00</u>  |
| GEL                    | <u>5</u>          | @ | <u>20.25</u> | <u>101.25</u>  |
| CHLORIDE               |                   | @ |              |                |
| ASC                    |                   | @ |              |                |
| <u>Flo Seal 39 lbs</u> |                   | @ | <u>2.40</u>  | <u>95.55</u>   |
|                        |                   | @ |              |                |
|                        |                   | @ |              |                |
|                        |                   | @ |              |                |
|                        |                   | @ |              |                |
|                        |                   | @ |              |                |
|                        |                   | @ |              |                |
| HANDLING               | <u>160</u>        | @ | <u>2.25</u>  | <u>360.00</u>  |
| MILEAGE                | <u>SK/mi/1.10</u> |   |              | <u>400.00</u>  |
| TOTAL                  |                   |   |              | <u>2680.00</u> |

## SERVICE

DEPTH OF JOB  
 PUMP TRUCK CHARGE 991.00  
 EXTRA FOOTAGE @  
 MILEAGE 25 @ 7.00 175.00  
 MANIFOLD @  
 @  
 @

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PLUG & FLOAT EQUIPMENT

TOTAL 1166.00

Dry Hole Plug

39.00

To Allied Cementing Co., LLC.

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|               |   |       |
|---------------|---|-------|
|               | € |       |
|               | @ |       |
| Dry Hole Plug | @ | 39.00 |
|               | @ |       |
|               | @ |       |

TOTAL 39.00

PRINTED NAME \_\_\_\_\_

SIGNATURE  \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

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