

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form AGO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*ka
m
2/18/09*

Operator: License # 33813
 Name: JASON OIL COMPANY, LLC.
 Address: P. O. Box 701
 City/State/Zip: Russell, Kansas 67665
 > Purchaser: Coffeyville Resources, K.C., KS
 Operator Contact Person: Jim Schoenberger
 Phone: (785) 483-8027
 Contractor: Name: Royal Drilling, Inc.
 License: 33905
 Wellsite Geologist: Francis C. Whisler
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

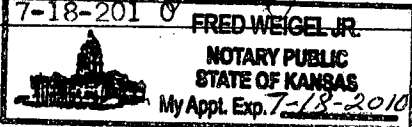
<u>11/21/08</u>	<u>12/02/08</u>	<u>2-4-2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23550-00-00
 County: Russell
S2 N1/2 SW SE Sec. 27 Twp. 14 S. R. 15 East West
970 feet from (S) / N (circle one) Line of Section
1650 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Nuss Well #: 1
 Field Name: Wildcat
 Producing Formation: Arbuckle
 Elevation: Ground: 1869 Kelly Bushing: 1876
 Total Depth: 3360 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 466' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ cement.
 Drilling Fluid Management Plan AH I NOR 5-27-09
 (Data must be collected from the Reserve Pit)
 Chloride content 5000 ppm Fluid volume 400 bbls
 Dewatering method used let pits dry, back fill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James T. Schoenberger
 Title: Owner Date: 2-18-2009
 Subscribed and sworn to before me this 18th day of February,
 20 09.
 Notary Public: Fred Weigel, Jr.
 Date Commission Expires: 7-18-2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

**NEEDS NOTARY STAMP*

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 KANSAS CORPORATION COMMISSION
 FEB 19 2009
 CONSERVATION DIVISION
 WICHITA
 MAR 19 2009
 RECEIVED

Operator Name: JASON OIL COMPANY, LLC. Lease Name: NUSS Well #: 1
 Sec. 27 Twp. 14 S. R. 15 East West County: Russell County

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run: Radiation-Guard-Caliper

Name	Top	Datum
Anhydrite	902	+ 974
Topeka	2778	- 902
Heebner	3000	-1124
Toronto	3022	-1146
Lansing	3060	-1184
Base of Kansas City	3286	-1410
Arbuckle	3294	-1418
Total Depth	3360	-1484

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	466	common	220	3% gel 2% cc
Production	7 7/8	5 1/2	15	3359	common	150	3% gel 2% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3304 to 06'	250 gals. 15%	3304-06

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TUBING RECORD		Size	Set At	Liner Run
		2 7/8"	3304	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

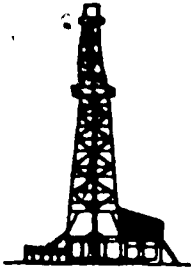
Date of First, Resumerd Production, SWD or Enhr.	Producing Method
2-16-2009	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15		40		32

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



Jason Oil Company, LLC
P.O. Box 701
Russell, Kansas 67665



February 17, 2009

Kansas Corporation Commission
Conservation Division
130 S. Market - Room 2078
Wichita, KS 67202

Dear Sir or Madam;

Please find enclosed Well Completion Form ACC-1 completed and signed along with two copies, Quality Oilwell Cementing, Inc. ticket # 1080 to cement surface pipe, Quality Oilwell Cementing, Inc. ticket # 2365 to cement production pipe, Log-Tech Radiation Guard log, ~~Francis C. Whisler Geological Report and Superior Testers on drill stem test # 1, all on the Nuss # 1 well~~ located in Section 27-14-15, Russell County, Kansas.

If there is anything else that you might need, please let us know.

Thanking you in advance for taking care of this for us,

Yours very truly,

Fred Weigel, Jr.
for Jason Oil Company, LLC
P. O. Box 701
Russell, KS 67665-0701

8 enclosures

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 19 2009
CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

785-483-2025
85-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1080

Date	11-22-08	Sec.		Range		Called Out		On Location		Job Start		Finish	10/00 A	
Lease	Nuss	Well No.	1	Location	Balta Rd 6 S 244w	County	Rs	State	1/2					
Contractor	Royal Dnly	Owner						N into	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Type Job	Surface	Hole Size						12 1/4	T.D.	471	Charge To			Jason Oil Co
Csg.	8 5/8	Depth						469	Tbg. Size					
Drill Pipe		Depth							Street					
Tool		Depth							City					State
Cement Left in Csg.	15'	Shoe Joint							The above was done to satisfaction and supervision of owner agent or contractor.					
Press Max.		Minimum												
Meas Line	23#	Displace						29						
Perf.														

CEMENT

EQUIPMENT				Amount Ordered	220 com 3% cc 2% gel	
				Consisting of		
Pumptrk	1	No.	Cementer Helper	Common	220 @ 13.10	2882.00
Bulktrk	2	No.	Driver	Poz. Mix		
Bulktrk	pu	No.	Driver	Gel.	4 @ 20.00	80.00
			Driver	Chloride	8 @ 50.00	300.00

JOB SERVICES & REMARKS

Pumptrk Charge	Surface	950.00
Mileage	12 @ 7.00	84.00
Footage		
Total		1034.00

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CONSERVATION DIVISION
WICHITA, KS

Remarks:		Sales Tax	
Cemento Cnr	Handling	232 @ 2.10	487.20
	Mileage	94 push per mile	250.56
	Pump TRUCK CHARGE		1034.00
	Floating Equipment & Plugs	8 5/8 woollen	69.00
	Squeeze Manifold		
	Rotating Head		
		Tax	250.46
		Discount	(520.00)
		Total Charge	4933.22

X Signature *Donna B...*

28.93

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2365

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
12-08-08	27	14	15				11:15 AM
Lease: <i>Nuss</i>	Well No. <i>1</i>	Location <i>Cash</i>		County <i>R</i>		State <i>KS</i>	
Contractor <i>Kempall</i>				Owner			
Type Job <i>Lease</i>				To Quality Oilwell Cementing, Inc.			
Hole Size <i>7 7/8</i>				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Csg. <i>5 1/4</i>		T.D. <i>2000</i>		Charge To <i>Service</i>		RECEIVED	
Tbg. Size		Depth <i>3259</i>		Street		KANSAS CORPORATION COMMISSION	
Drill Pipe		Depth		City		State FEB 19 2009	
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg. <i>2 1/4</i>		Shoe Joint <i>2376</i>		CONSERVATION DIVISION WICHITA, KS			
Press Max.		Minimum					
Meas Line		Displace <i>81.50</i>					
Perf.				CEMENT			
				<i>500 gal Mud Clean 48</i>			
				Amount Ordered <i>150 13 1/2</i>			
				Consisting of			
				Common <i>150 @ 13 1/2</i>			
				1965.00			
				Poz. Mix			
				Gel.			
				Chloride			
				Hulls			
				Salt <i>30 @ 14 00</i>			
				420.00			
				Flowseal			
				Mud Clean <i>148 500 @ 12 500 12</i>			
				Sales Tax			
				Handling <i>180 @ 2 10</i>			
				378.00			
				Mileage <i>9 @ 30 per mile</i>			
				300.00			
				PUMP TRUCK CHARGE			
				Sub Total			
				1556.00			
				Total			
				Floating Equipment & Plugs <i>1 Rubber Plug</i>			
				63.00			
				Squeeze Manifold <i>1 Bank +</i>			
				185.00			
				Flowseal <i>5 Tupper Containers</i>			
				390.00			
				Holding Tank <i>1 500</i>			
				250.00			
				172.00			
				Tax			
				287.99			
				Discount <i>(68.00)</i>			
				Total Charge			
				5848.99			
Signature <i>Mark Budig</i>							

