

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008

Form Must Be Typed

**Rec'd in Prod.
Dpt. 2/12/09.*

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9386

Name: Gus Jones Cable Tool Service LLC

Address 1: 149 Rd 25

Address 2: _____

City: Elk City State: ks Zip: 67344 + _____

Contact Person: Gus Jones

Phone: (620) 642-6315

CONTRACTOR: License # 33689

Name: Cannon Drilling

Wellsite Geologist: None

Purchaser: Coffeyville Resources

Designate Type of Completion:

New Well _____ Re-Entry _____ Workover _____
 _____ Oil _____ SWD _____ SIOW
 _____ Gas ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

Oct 14-08 Oct 20-08 Nov 20-08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 049-22519-0000

Spot Description: _____

NW NW NE SW Sec. 34 Twp. 31 S. R. 12 East West

2610 Feet from North / South Line of Section

3674 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Elk

Lease Name: N. Vestal Well #: 13

Field Name: Hale - Inge

Producing Formation: Layton

Elevation: Ground: 930 Kelly Bushing: _____

Total Depth: 706 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NCR 5-27-09
 (Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated by the Kansas Corporation Commission have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Owner Date: 01/17/09

Subscribed and sworn to before me this 21 day of Jan

09

Notary Public: [Signature]

Date Commission Expires: _____

JANET HADLOCK
 Notary Public - State of Kansas
 My Appt. Expires 4-8-2010

RECEIVED

KANSAS CORPORATION COMMISSION

MAR 25 2009

CONSERVATION DIVISION
 WICHITA, KS

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received KANSAS CORPORATION COMMISSION

_____ Geologist Report Received

_____ JIC Distributor

FEB 05 2009

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Gus Jones Cable Tool Service LLC Lease Name: N. Vestal Well #: 13
 Sec. 34 Twp. 31 S. R. 12 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron <i>(need log 3/25/09)</i>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Layton 647 to 662
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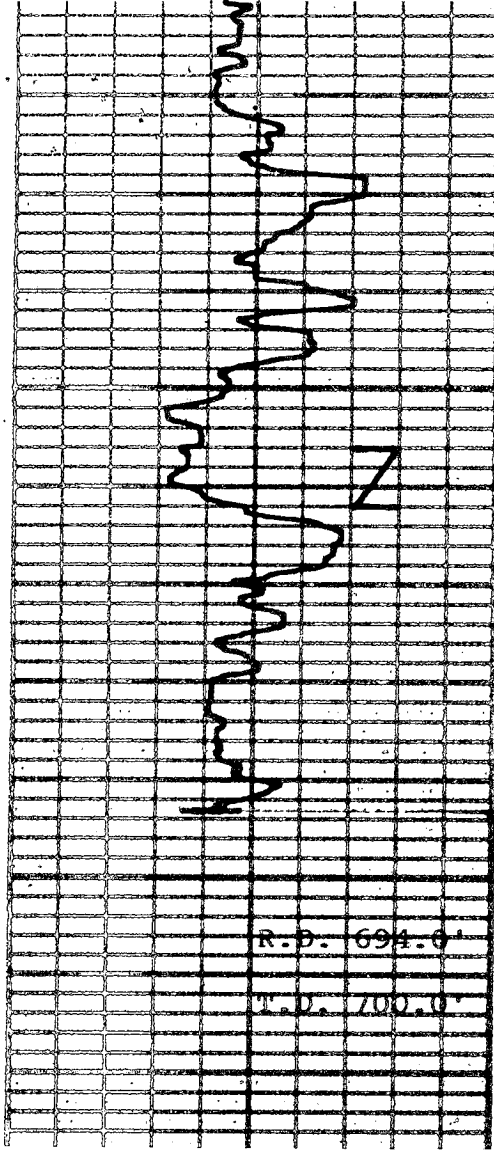
CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"	17 lbs.	40'	Portland	15	None
Casing	6.25	2 7/8"	6.5 lbs	706'	50/40 poz mix	115 sacks	Calcium chloride
							Bentonite gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	656 - 662	Freshwater Fracture - 240 barrels 6,000lbs. of sand	
	RECEIVED KANSAS CORPORATION COMMISSION MAR 25 2009 CONSERVATION DIVISION WICHITA, KS	RECEIVED KANSAS CORPORATION COMMISSION FEB 05 2009 CONSERVATION DIVISION WICHITA, KS	

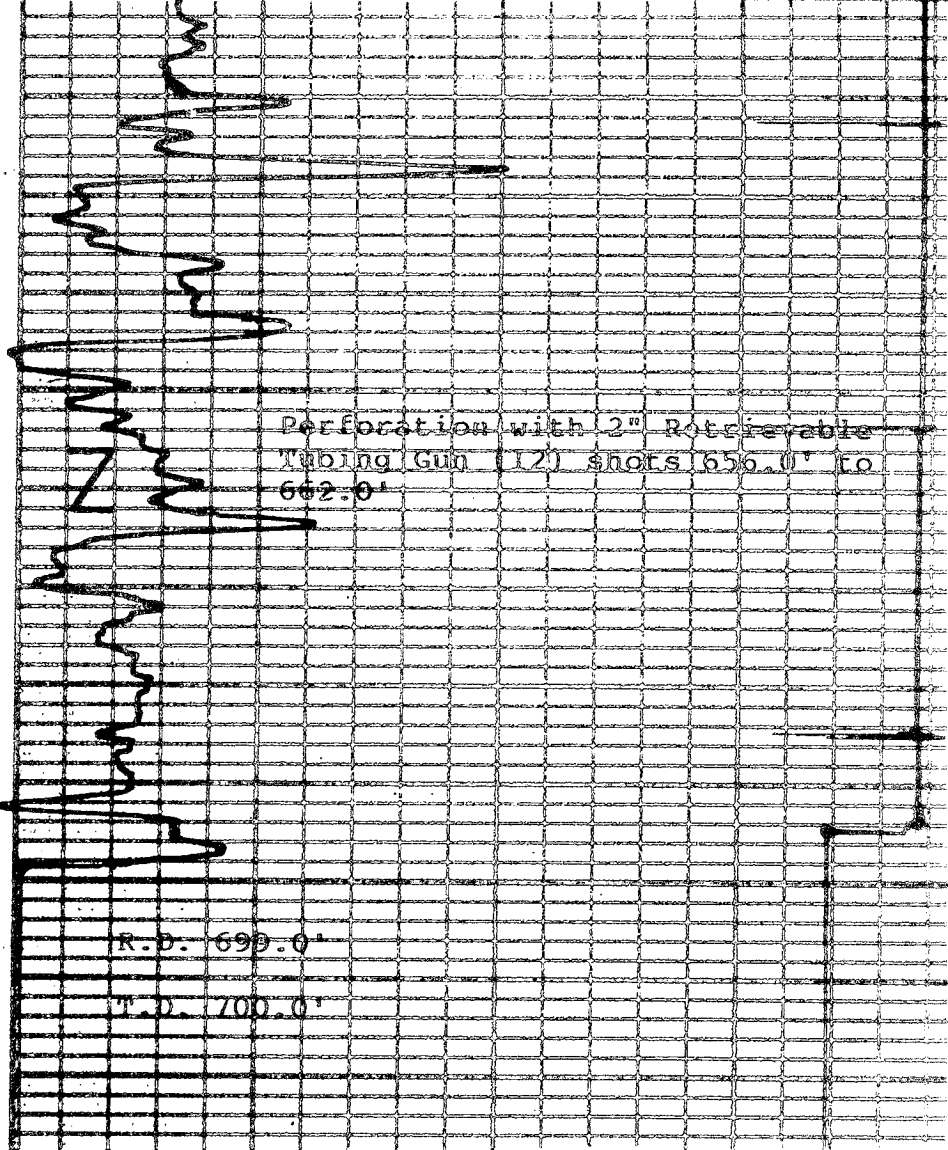
TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr. Waiting for KCC approval		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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650

700



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FEB 05 2009

CONSERVATION DIVISION
WICHITA, KS

N. Vestal #13

Gus Jones

December 11, 2008

Elk County, Kansas



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
820/431-8210 • 1-800/467-8678
FAX 620/431-0012

INVOICE

Invoice # **226771**

Invoice Date: **10/22/2008** Terms:

Page **1**

JONES, GUS *Cable Tool / Ser Y LLC.*
149 ROAD 25
ELK CITY, KS 67344
()

VESTAL #13
20266
10-21-08

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Part Number	Description	Qty	Unit Price	Total
1131	50/40 POZ MIX	115.00	11.3500	1305.25
1110A	KOL SEAL (50# BAG)	460.00	.4200	193.20
1102	CALCIUM CHLORIDE (50#)	100.00	.7500	75.00
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1700	34.00
4402	3 1/2" RUBBER PLUG	2.00	23.0000	46.00
1118A	S-5 GEL/ BENTONITE (50#)	100.00	.1700	17.00

Description	Hours	Unit Price	Total
439 MIN. BULK DELIVERY	1.00	315.00	315.00
463 CEMENT PUMP	1.00	925.00	925.00
463 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.65	146.00

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WICHITA, KS

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Parts:	1670.45	Freight:	.00	Tax:	105.24	AR	3161.69
Labor:	.00	Misc:	.00	Total:	3161.69		
Sublt:	.00	Supplies:	.00	Change:	.00		

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Signed _____ Date _____

BARTLESVILLE, OK 918/338-6008	EL DORADO, KS 316/322-7322	EUROPA, KS 620/363-7604	GLAZIER, WY 307/626-4914	McALISTER, OK 817/426-7287	OTAWA, KS 781/949-4044	THAYNE, KS 620/838-6289	WYBEARD, WY 307/347-6377
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Precision Well Perforators

P.O. Box 401 • Chanute, Kansas 66720
 (620) 431-1010 • Cell (620) 431-8055

RADIOACTIVITY LOG

RECEIVED COMPANY
 KANSAS CORPORATION COMMISSION
 FEB 05 2009
 CONSERVATION DIVISION
 WICHITA, KS

FILING NO _____

COMPANY Gus Jones Cable Tool Serv LLC

WELL N. Vestal #13

COUNTY Elk STATE Kansas

LOCATION _____ OTHER SERVICES _____

SEC 34 TWP 31s RGE 12e

PERMANENT DATUM Ground Level ELEV _____

LOG MEASURED FROM G.L. FT ABOVE PERM DATUM _____

DRILLING MEASURED FROM G.L. ELEV K B _____

D F _____

G L _____

DATE	12-11-2008	12-11-2008	12-11-2008
RUN NO	1-New Well	1-New Well	1-New Well
TYPE LOG	Gamma Ray	Neutron	Collar
DEPTH—DRILLER			
DEPTH—LOGGER	700.0'	700.0'	
BOTTOM LOGGED INTERVAL	694.0'	699.0'	
TOP LOGGED INTERVAL	Surface	Surface	
TYPE FLUID IN HOLE	Water	Water	Water
SALINITY, PPM CL			
DENSITY			
LEVEL	Full	Full	Full
A.P.I. #			
OPERATING RIG TIME			
RECORDED BY	Dirk Uden	Dirk Uden	Dirk Uden
WITNESSED BY	Gus Jones		

RUN NO	BORE-HOLE RECORD			CASING RECORD			
	BIT	FROM	TO	SIZE	WGT	FROM	TO
				2-7/8"	Upset	0'	706'

THIS HEADING AND LOG CONFORMS TO API RP 33