

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 31629
Name: Nash Oil & Gas Inc.
Address 1: P O Box 8747
Address 2: _____
City: Pratt State: KS Zip: 67124 + _____
Contact Person: Jerry Nash
Phone: (620) 672-3800
CONTRACTOR: License # 33724
Name: Warren Drilling LLC
Wellsite Geologist: James C. Musgrove
Purchaser: Oneok
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

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CONSERVATION DIVISION
WICHITA, KS

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
3/27/08 4/5/08 4/5/08 4/17/08
Spud Date or Date Reached TD Completion Date or Recompletion Date
Recompletion Date

API No. 15 - 151-22,294-00-00
Spot Description: _____
NW NW _____ Sec. 1 Twp. 27 S. R. 11 East West
660 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW KT
County: Pratt
Lease Name: CRC Well #: 1
Field Name: Haynesville East
Producing Formation: Viola
Elevation: Ground: 1764 Kelly Bushing: 1771
Total Depth: 4400 Plug Back Total Depth: 4400
Amount of Surface Pipe Set and Cemented at: 467 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT I NR 5-27-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: 240 bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Nash Oil & Gas Inc.
Lease Name: Hastings #1 SWD License No.: 31629
Quarter _____ Sec. 36 Twp. 26 S. R. 11 East West
County: Pratt Docket No.: D-30034

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 2/24/09
Subscribed and sworn to before me this 24 day of February
20 09
Notary Public: Ladawn J. Ferrell
Date Commission Expires: _____

LADAWN J. FERRELL
Notary Public - State of Kansas
My Appt. Expires 8-13-2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION
FEB 26 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Nash Oil & Gas Inc. Lease Name: CRC Well #: 1
Sec. 1 Twp. 27 S. R. 11 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No *jt*
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No *jt*
Cores Taken Yes No *jt*
Electric Log Run Yes No *jt*
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
Name Top Datum

List All E. Logs Run:
CBL

See Attached

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*Ken
3/27/09*

CASING RECORD New Used *jt*
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23#	467	60/40 POZ	175	A + 3% CC 2% Gel
Casing	7-7/8	5-1/2	15.5#	4391	60/40 POZ	100	A + 3% CC 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	4287-4293		

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TUBING RECORD: Size: <u>2-7/8</u> Set At: <u>4179</u> Packer At: <u>N/A</u>	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL:
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Pratt

PAGE 1 of 2	CUST NO 1970-NAS002	INVOICE DATE 04/07/2008
INVOICE NUMBER 1970001734		

B I L L T O
 NASH OIL & GAS, INC.
 P. O. BOX 8747
 PRATT KS 67124
 ATTN:

J O B S I T E
 LEASE NAME CRC
 WELL NO. 1
 COUNTY Pratt
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01740	301		Net 30 DAYS	05/07/2008
For Service Dates: 04/06/2008 to 04/06/2008				
1970-01740				
1970-18514	Cement-New Well Casing	4/6/08		
Pump Charge-Hourly	Depth Charge; 4001'-5000'		1.00 Hour	2520.000 2,520.00
Cementing Head w/Manifold	Plug Container Utilization Charge		1.00 EA	250.000 250.00
Cement Float Equipment	Flapper Type Insert Float Valves		1.00 EA	215.000 215.00
Cement Float Equipment	Guide Shoe-Regular		1.00 EA	250.000 250.00
Cement Float Equipment	Top Rubber Cement Plug		1.00 EA	105.000 105.00
Cement Float Equipment	Turbolizer		5.00 EA	110.000 550.00
Mileage	Blending and Mixing Service Charge		175.00 DH	1.400 245.00
Mileage	Heavy Equipment Mileage		30.00 DH	7.000 210.00
Mileage	Proppant and Bulk Delivery Charges		122.00 DH	1.600 195.20
Pickup	Unit Mileage Charge(Pickups, Vans, or Cars)		15.00 Hour	4.250 63.75
Additives	CC-1, KCl Substitute		2.00 EA	44.000 88.00 T
Additives	Cement Friction Reducer		43.00 EA	6.000 258.00 T
Additives	De-foamer		36.00 EA	4.000 144.00 T
Additives	FLA-322		43.00 EA	7.500 322.50 T
Additives	Gas-Blok		106.00 EA	5.150 545.90 T
Additives	Gilsonite		750.00 EA	0.670 502.50 T

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PAGE 2 of 2	CUST NO 1970-NAS002	INVOICE DATE 04/07/2008
INVOICE NUMBER 1970001734		

Pratt

B NASH OIL & GAS, INC.
I P. O. BOX 8747
L
L
T PRATT KS 67124
O ATTN:

J LEASE NAME CRC
O WELL NO. 1
B COUNTY Pratt
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
1970-01740	301			Net 30 DAYS	05/07/2008	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Mud Flush			500.00	EA	0.860	430.00 T
Additives Salt			704.00	EA	0.500	352.00 T
Cement 60/40 POZ			25.00	EA	11.000	275.00 T
Cement AA2 Cement			150.00	EA	16.600	2,490.00 T
Supervisor Service Supervisor Charge			1.00	Hour	175.000	175.00

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,629.90 8,556.95 286.19 8,843.14
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PAGE 1 of 1	CUST NO 1970-NAS002	INVOICE DATE 04/01/2008
INVOICE NUMBER 1970001699		

B I L L T O
 NASH OIL & GAS, INC.
 P. O. BOX 8747
 PRATT KS 67124
 ATTN:

J O B S I T E
 LEASE NAME CRC
 WELL NO. 1
 COUNTY Pratt
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01705	301		Net 30 DAYS	05/01/2008
For Service Dates: 03/29/2008 to 03/29/2008				
1970-01705				
1970-18200 Cement-New Well Casing 3/29/08				
Pump Charge-Hourly			1.00 Hour	1000.000 1,000.00
Depth Charge; 0-500'				
Cementing Head w/Manifold			1.00 EA	250.000 250.00
Plug Container Utilization Charge				
Cement Float Equipment			1.00 EA	160.000 160.00
Wooden Cement Plug				
Mileage			275.00 DH	1.400 385.00
Blending and Mixing Service Charge				
Mileage			30.00 DH	7.000 210.00
Heavy Equipment Mileage				
Mileage			250.00 DH	1.600 400.00
Proppant and Bulk Delivery Charges				
Pickup			15.00 Hour	4.250 63.75
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives			92.00 EA	3.700 340.40 T
Cello-flake				
Calcium Chloride			999.00 EA	1.050 1,048.95 T
Cement			100.00 EA	11.000 1,100.00 T
60/40 POZ				
Cement			175.00 EA	12.500 2,187.50 T
A Serv Lite				
Cement			100.00 EA	15.000 1,500.00 T
Common				
Supervisor			1.00 Hour	175.000 175.00
Service Supervisor Charge				

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,587.71 7,232.89 319.11 7,552.00
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