

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

2/26/09

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31629

Name: Nash Oil & Gas Inc.

Address 1: P O Box 8747

Address 2: \_\_\_\_\_

City: Pratt State: KS Zip: 67124 + \_\_\_\_\_

Contact Person: Jerry Nash

Phone: (620) 672-3800

CONTRACTOR: License # 33724

Name: Warren Drilling LLC

Wellsite Geologist: James C. Musgrove

Purchaser: Oneok

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SLOW

Gas  ENHR  SIGW

CM (Coal Bed Methane)  Temp. Abd.

Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled Docket No.: \_\_\_\_\_

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

3/19/08 3/26/08 96 3/25/08

Spud Date or Recompletion Date \_\_\_\_\_ Date Reached TD 27 Completion Date or Recompletion Date \_\_\_\_\_

API No. 15 - 151-22,295-00-00

Spot Description: \_\_\_\_\_

SE SW Sec. 26 Twp. 26 S. R. 11  East  West

660 Feet from  North /  South Line of Section

3300 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW 27

County: Pratt

Lease Name: Holland Well #: 2-26

Field Name: Haynesville East

Producing Formation: Viola

Elevation: Ground: 1804 Kelly Bushing: 1811

Total Depth: 4400 Plug Back Total Depth: 4400

Amount of Surface Pipe Set and Cemented at: 476 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH I NCR 5-27-09  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: 440 bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Nash Oil & Gas Inc.

Lease Name: Hastings #1 SWD License No.: 31629

Quarter \_\_\_\_\_ Sec. 36 Twp. 26 S. R. 11  East  West

County: Pratt Docket No.: D-30034

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: President Date: 2/24/09

Subscribed and sworn to before me this 24 day of February

09

Notary Public: \_\_\_\_\_

Date Commission Expires: \_\_\_\_\_

**LADAWN J. FERRELL**  
Notary Public - State of Kansas  
My Appt. Expires 8-13-2012

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

KANSAS CORPORATION COMMISSION

FEB 26 2009

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Nash Oil & Gas Inc. Lease Name: Holland Well #: 2-26  
 Sec. 26 Twp. 26 S. R. 11  East  West County: Pratt

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>Y*</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>Y*</i> Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>Y*</i> Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>Y*</i> (Submit Copy) List All E. Logs Run: <u>CBL</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <u>See Attached</u> <div style="text-align: right;"> <b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>  <b>MAR 27 2009</b>  <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b> </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used <i>Y*</i>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<i>X</i> Surface	12-1/4	8-5/8	23#	476	65/35	175	6 + 3% CC 2% Gel
<i>X</i> Casing Prod.	7-7/8	5-1/2	15.5#	4393	60/40	100	A + 3% CC 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	4290-4293		

TUBING RECORD: Size: <u>2-7/8</u> Set At: <u>4179</u> Packer At: <u>N/A</u> Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Office  
(620) 588-4250

James C. Musgrove  
Petroleum Geologist  
212 Main St. • P.O. Box 215 • Claflin, KS 67525

Home  
(620) 587-3444

# GEOLOGIST'S REPORT

## DRILLING TIME AND SAMPLE LOG

COMPANY <u>Nash Oil &amp; Gas Inc.</u>	ELEVATIONS
LEASE <u>Holland # 2-26</u>	KB <u>1811</u>
FIELD <u>Haynesville East</u>	DF _____
LOCATION <u>Se-Sw (660 FSL, 3300 FEL)</u>	GL <u>1804</u>
SEC <u>26</u> TWSP <u>26<sup>s</sup></u> RGE <u>11<sup>w</sup></u>	Measurements Are All From <u>KB</u>
COUNTY <u>Pratt</u> STATE <u>Kansas</u>	CASING SURFACE <u>898 @ 476</u>
CONTRACTOR <u>Warren Drilling LLC (rig #17)</u>	PRODUCTION _____
SPUD <u>03-19-2008</u> COMP <u>03-25-2008</u>	ELECTRICAL SURVEYS By <u>Log-Tech</u>
RTD <u>4400</u> LTD <u>4392</u>	<u>CNL/CDL, DIL</u>
MUD UP <u>3291</u> TYPE MUD <u>Chemical Displaced</u>	
SAMPLES SAVED FROM <u>3200</u> TO <u>4400</u>	
DRILLING TIME KEPT FROM <u>3200</u> TO <u>4400</u>	<u>RTD</u>
SAMPLES EXAMINED FROM <u>3200</u> TO <u>4400</u>	
GEOLOGICAL SUPERVISION FROM <u>3550</u> TO <u>4400</u>	
GEOLOGIST ON WELL <u>Josh Austin</u>	

FORMATION TOPS	TOPS	LOG datum	SAMPLES
Heebner	3413	-1602	3415 -1604
Toronto	3427	-1616	3428 -1617
Douglas	3440	-1629	3440 -1629
Brown lime	3591	-1780	3596 -1785
Kansas	3611	-1800	3609 -1798
Base Kansas city	3966	-2155	3969 -2158
Mississippi	4062	-2251	4060 -2249
Kinderhook sh.	4133	-2322	4128 -2317
Viola	4289	-2478	4290 -2479
RTD	4400	-2589	
LTD	4392	-2581	

		26	
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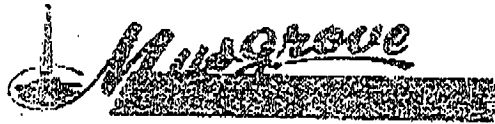
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MAR 27 2009

CONSERVATION DIVISION  
WICHITA, KS

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MAR 24 2009  
CONSERVATION DIVISION  
WICHITA, KS



James C. Musgrove  
Petroroleum Geologist  
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# GEOLOGIST'S REPORT

## DRILLING TIME AND SAMPLE LOG

COMPANY Nash Oil & Gas Inc.  
LEASE Holland # 2-26  
FIELD Haynesville East  
LOCATION Se - Sw (660 FSL & 3300 FEL)  
SEC 26 TWSP 26<sup>s</sup> RGE 11<sup>w</sup>  
COUNTY Pratt STATE Kansas

ELEVATIONS  
KB 1811  
DF \_\_\_\_\_  
GL 1804  
Measurements Are All From KB

CONTRACTOR Warren Drilling LLC (reg #17)  
SPUD 03-19-2008 COMP 03-25-2008  
RTD 4400 LTD 4392  
MUD UP 3291 TYPE MUD Chemical Displaced

CASING 8 7/8 @ 476  
SURFACE \_\_\_\_\_  
PRODUCTION \_\_\_\_\_  
ELECTRICAL SURVEYS  
By Log-Tech  
CNL/CDL, DIL

SAMPLES SAVED FROM 3200 TO 4400  
DRILLING TIME KEPT FROM 3200 TO 4400 RTD  
SAMPLES EXAMINED FROM 3200 TO 4400  
GEOLOGICAL SUPERVISION FROM 3550 TO 4400  
GEOLOGIST ON WELL Josh Austin

FORMATION TOPS	LOG		SAMPLES	
Heebner	3413	-1602	3415	-1604
Taranto	3427	-1616	3428	-1617
Douglas	3440	-1629	3440	-1629
Brown Lion	3591	-1780	3596	-1785
Lansing	3611	-1800	3609	-1798
Base Kansas City	3966	-2155	3969	-2158
Mississippi	4062	-2251	4060	-2249
Kinderhook sh.	4133	-2322	4128	-2317
Viola	4289	-2478	4290	-2479
RTD	4400	-2589		
LTD	4392	-2581		

		26	

# ALLIED CEMENTING CO., LLC.

30951

KANSAS

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

MAR 24 2009

SERVICE POINT:

*Medicine Lodge*

### CONSERVATION DIVISION

DATE: <u>3/19/08</u>	SEC. <u>26</u>	TWP. <u>28S</u>	RANGE <u>WICHITA, KS</u>	CALLED OUT <u>7:30 A.M.</u>	ON LOCATION <u>9:30 A.M.</u>	JOB START <u>12:45</u>	JOB FINISH <u>4:45 P.M.</u>
LEASE <u>Holland</u>	WELL # <u>2-26</u>	LOCATION <u>Preston, Ka. Col + 70<sup>th</sup> St.</u>	COUNTY <u>Brett</u>	STATE <u>Ko.</u>			
OLD OR <u>NEW</u> (Circle one)		<u>5 East, N into</u>					

CONTRACTOR Wester #17  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 477  
 CASING SIZE 8 5/8 DEPTH 477  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 300 MINIMUM -  
 MEAS. LINE SHOE JOINT -  
 CEMENT LEFT IN CSG. 20'  
 PERFS.  
 DISPLACEMENT 29 BBIs Fresh H2O

OWNER Nash Oil & Gas Co.

EQUIPMENT  
 PUMP TRUCK CEMENTER Mark Colby  
 # 843 HELPER Steve K.  
 BULK TRUCK  
 # 381 DRIVER Col H.  
 BULK TRUCK  
 # 364 DRIVER Col H.

CEMENT

AMOUNT ORDERED	<u>175 5x6.5 35/16 + 3% c.c.t.</u>	
	<u>1/4" Flo Seal</u>	
	<u>100 5x A + 3% c.c.t + 2% gel</u>	
	<u>100 5x C 60' 40' 12' + 3% c.c.</u>	
COMMON	<u>160 A</u>	@ <u>14.20</u> <u>2272.00</u>
POZMIX	<u>40</u>	@ <u>7.20</u> <u>288.00</u>
GEL	<u>4</u>	@ <u>18.75</u> <u>75.00</u>
CHLORIDE	<u>13</u>	@ <u>52.45</u> <u>681.85</u>
ASC		@
	<u>ALW 175</u>	@ <u>13.35</u> <u>2336.25</u>
	<u>Flo Seal 44"</u>	@ <u>2.25</u> <u>99.00</u>
		@
		@
		@
		@
		@
		@
HANDLING	<u>403</u>	@ <u>2.15</u> <u>866.45</u>
MILEAGE	<u>12 x 40.3 x .09</u>	<u>435.24</u>
		TOTAL <u>7053.79</u>

### REMARKS:

prep on bottom, correct circ. pump 3' ahead  
run 175 5x 6.5 35/16 + 3% c.c.t. #1 Flo Seal  
100 5x A + 3% c.c.t + 2% gel stop. 1 release plug.  
Drop with fresh H2O to 457' w/ 29 lbs.  
Shift in release line psi. Cement  
did not circ. 10 part w/ 100 5x 60' 40' 12' + 3% c.c.

### SERVICE

DEPTH OF JOB	<u>477</u>	
PUMP TRUCK CHARGE	<u>0 - 300'</u>	<u>917.00</u>
EXTRA FOOTAGE	<u>177'</u>	@ <u>.80</u> <u>141.60</u>
MILEAGE	<u>12</u>	@ <u>7.00</u> <u>84.00</u>
MANIFOLD		@
	<u>Head Rental</u>	@ <u>113.00</u> <u>113.00</u>
		@

TOTAL 1255.60

CHARGE TO: Nash Oil & Gas Co.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

8 5/8" PLUG & FLOAT EQUIPMENT

	<u>1-Rubber plug</u>	@ <u>113.00</u> <u>113.00</u>
		@
		@
		@

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment



**Pratt**

PAGE 1 of 2	CUST NO 1970-NAS002	INVOICE DATE 03/27/2008
INVOICE NUMBER <b>1970001678</b>		

**B** NASH OIL & GAS, INC.  
**I** P. O. BOX 8747  
**L**  
**T** PRATT KS 67124  
**O** ATTN:

**J** LEASE NAME Holland  
**O** WELL NO. 2-26  
**B** COUNTY Pratt  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01684	301	<i>Youngstun</i>	Net 30 DAYS	04/26/2008
<b>For Service Dates: 03/26/2008 to 03/26/2008</b>				
<b>1970-01684</b>				
<b>1970-18198</b>	<b>Cement-New Well Casing</b>	<b>3/26/08</b>		
Pump Charge-Hourly	Depth Charge; 4001'-5000'		1.00 Hour	2520.000 2,520.00
Cementing Head w/Manifold	Plug Container Utilization Charge		1.00 EA	250.000 250.00
Cement Float Equipment	Flapper Type Insert Float Valves		1.00 EA	215.000 215.00
Cement Float Equipment	Guide Shoe-Regular		1.00 EA	250.000 250.00
Cement Float Equipment	Top Rubber Cement Plug		1.00 EA	105.000 105.00
Cement Float Equipment	Turbolizer		5.00 EA	110.000 550.00
Mileage	Blending and Mixing Service Charge		175.00 DH	1.400 245.00
Mileage	Heavy Equipment Mileage		30.00 DH	7.000 210.00
Mileage	Proppant and Bulk Delivery Charges		122.00 DH	1.600 195.20
Pickup	Unit Mileage Charge(Pickups, Vans, or Cars)		15.00 Hour	4.250 63.75
Additives	CC-1, KCl Substitute		2.00 EA	44.000 88.00 T
Additives	Cement Friction Reducer		43.00 EA	6.000 258.00 T
Additives	De-foamer		36.00 EA	4.000 144.00 T
Additives	FLA-322		43.00 EA	7.500 322.50 T
Additives	Gas-Blok		106.00 EA	5.150 545.90 T
Additives	Gilsonite		750.00 EA	0.670 502.50 T

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APR 1 2008

71730

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KANSAS CORPORATION COMMISSION

**MAR 27 2009**

CONSERVATION DIVISION  
WICHITA, KS



Pratt

PAGE 2 of 2	CUST NO 1970-NAS002	INVOICE DATE 03/27/2008
INVOICE NUMBER <b>1970001678</b>		

**B** NASH OIL & GAS, INC.  
**I** P. O. BOX 8747  
**L**  
**T** PRATT KS 67124  
**O** ATTN:

**J** LEASE NAME Holland  
**O** WELL NO. 2-26  
**B** COUNTY Pratt  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
1970-01684	301			Net 30 DAYS	04/26/2008	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Mud Flush			500.00	EA	0.860	430.00 T
Additives Salt			704.00	EA	0.500	352.00 T
-Cement 60/40 POZ			25.00	EA	11.000	275.00 T
Cement AA2 Cement			150.00	EA	16.600	2,490.00 T
Supervisor Service Supervisor Charge			1.00	Hour	175.000	175.00

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 KANSAS CORPORATION COMMISSION  
 MAR 27 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

<b>PLEASE REMIT TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 841903</b> <b>DALLAS, TX 75284-1903</b>	<b>SEND OTHER CORRESPONDENCE TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 10460</b> <b>MIDLAND, TX 79702</b>	<b>BID DISCOUNT</b> <b>SUBTOTAL</b> <b>TAX</b> <b>INVOICE TOTAL</b>	 -1,629.90 8,556.95 286.19 <b>8,843.14</b>
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