

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30102
Name: C & S Oil
Address: P.O. Box 41
City/State/Zip: Neosho Falls, Ks 66758
Purchaser: Plains Marketing
Operator Contact Person: Robert Christenson

API No. 15 - 207-26851-00-00
County: Woodson
ne ne sw - Sec. 3 Twp. 24 S. R. 17 East West
2368 feet from (S) N (circle one) Line of Section
2934 feet from (E) W (circle one) Line of Section

Phone: (620) 963-2342 or (620) 365-0919
Contractor: Name: L & S Well Service LLC
License: 33374
Wellsite Geologist: none

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Reinhard Krohn Well #: SWD #1
Field Name: Neosho Falls-Leroy
Producing Formation: Kansas City

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 268' Kelly Bushing: none
Total Depth: 460' Plug Back Total Depth: 450'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 460'
feet depth to surface w/ 60 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

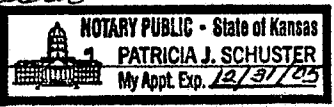
Drilling Fluid Management Plan Air II NCR 7-23-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

1-7-2005 1-10-2005 1-26-2005
Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson
Title: owner Date: April 15th, 2005
Subscribed and sworn to before me this 15th day of April,
20 05.
Notary Public: Patricia J. Schuster
Date Commission Expires: 12/31/2005



KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: C & S Oil Lease Name: Reinhard Krohn Well #: SWD #1
 Sec. 3 Twp. 24 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron, CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10"	7"	n/a	40'	portland	170	none
production	5 1/2"	2 7/8"	n/a	450'	diversified light	60	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2"	326' to 336' 21 shots	PUMPED 1000 GAL. 15% HCL	
2"	345.5' to 351.5' 13 shots	FOLLOWED BY WELL FLUSH	

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG

Robert Christenson
C S OIL

ORIGINAL
Reinhard Krohn SWD #1
API#207-268513-00-00
SEC. 3, T24, R17E
WOODSON CO, KS

0-10	DIRT/RIVER GRAVEL
10-125'	SHALE
125-145	LIME
145-155	SHALE
155-225	LIME
225-300	SHALE
300-425	LIME
425-460	SHALE

**1-7-05 Drilled 10" hole and set 40'
of 7" surface pipe.
Pumped by Diversified**

1-10-05 Started drilling 5 1/2" hole

1-10-05 Finished drilling to T.D. 460"

T.D. 460'

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L S Well Service, L.L.C.# 33374
543 22000 ROAD
CHERRYVALE, KANSAS 67335-8515
620-328-4433 OFFICE

TICKET NUMBER 2050107
LOCATION Woodson Co.
FOREMAN LC D.H.

Surface

CEMENT TREATMENT REPORT

ORIGINAL

15-207-26851-00-00

DATE	CUSTOMER#	WELL NAME	
01-07-05		Reinhard Krahn SWD #1	
SECTION	TOWNSHIP	RANGE	COUNTY
3	24	17	Woodson
CUSTOMER			
C&S Oil			
MAILING ADDRESS			
P.O. Box 41			
CITY			
Neosho Falls			
STATE	KANSAS		ZIP CODE
			66758
TIME ARRIVED ON LOCATION			

Type of Cement	Portland
Number of Sacks	170 sk.

WELL DATA

HOLE SIZE	10"	
TOTAL DEPTH	40'	
CASING SIZE	7"	
CASING DEPTH	40'	
OPEN HOLE		
PACKER DEPTH		
WIRE LINE		READING BEFORE
WIRE LINE		READING AFTER
TREATMENT VIA		

TYPE OF TREATMENT

<input checked="" type="checkbox"/>	SURFACE PIPE
<input type="checkbox"/>	PRODUCTION CASING
<input type="checkbox"/>	SQUEEZE CEMENT
<input type="checkbox"/>	PLUG AND ABANDON
<input type="checkbox"/>	PLUG BACK
<input type="checkbox"/>	MISP. PUMP
<input type="checkbox"/>	WASH DOWN
<input type="checkbox"/>	OTHER

INSTRUCTIONS PRIOR TO JOB _____

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APR 1 2005

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

KCC WICHITA

Flushed onto 7" established circulation, ran 1 bag cottonseeds ahead, dropped plug, cemented 0-40' with 170 sk. Portland Cement.

- PLUG ON BOTTOM
- SHUT IN PRESSURE
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS

[Signature]
(SIGNATURE)

L S Well Service, L.L.C.# 33374
 543 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

TICKET NUMBER 20050126
 LOCATION Woodson
 FOREMAN BL

ORIGINAL

CEMENT TREATMENT REPORT

API # 15-207-26851-00-00

DATE <u>1-26-05</u>	CUSTOMER#	WELL NAME <u>Rienhard Kohn SWD #1</u>	
SECTION <u>3</u>	TOWNSHIP <u>24</u>	RANGE <u>17E</u>	COUNTY <u>Woodson</u>
CUSTOMER <u>C & S Oil</u>			
MAILING ADDRESS <u>P.O. Box 41</u>			
CITY <u>Neosho Falls</u>			
STATE <u>Kansas</u>		ZIP CODE <u>66758</u>	
TIME ARRIVED ON LOCATION			

Type of Cement
Number of Sacks <u>60 sx</u>

WELL DATA	
HOLE SIZE <u>5 1/2"</u>	
TOTAL DEPTH <u>460'</u>	
CASING SIZE <u>2 7/8"</u>	
CASING DEPTH <u>450'</u>	
OPEN HOLE	
PACKER DEPTH	
WIRE LINE	READING BEFORE
WIRE LINE	READING AFTER
TREATMENT VIA	

TYPE OF TREATMENT
<input checked="" type="checkbox"/> SURFACE PIPE
<input checked="" type="checkbox"/> PRODUCTION CASING
<input type="checkbox"/> SQUEEZE CEMENT
<input type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> PLUG BACK
<input type="checkbox"/> MISP. PUMP
<input type="checkbox"/> WASH DOWN
<input type="checkbox"/> OTHER

INSTRUCTIONS PRIOR TO JOB

RECEIVED

AUTHORIZATION TO PROCEED

TITLE

DATE

APR 5 2005

KCC WICHITA

Hooked onto 2 7/8" pipe. Established circulation, prepped hole with 2 sx Gal, blended 60 sx Diversified Light cement. Circulated cement to surface landed plug at 1000 ps. Set Float Shoe. Shut Valve

- PLUG ON BOTTOM
- SHUT IN PRESSURE 1000 ps!
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS


 (SIGNATURE)