

Operator Name: Dakota Production Co. Inc. Lease Name: Jantz Well #: 1
 Sec. 23 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	20'	Portland	5	
Production	6 3/4"	4 1/2"	9#	761'	OWC	123	5sx Bentonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	607-613'		
4	625-631'	400 Gal 15% HCL Acid	
		100 Ball Sealers	
		300# Frac Gel	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr: 3-17-05 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf 10 Water Bbls. 5 GPD 5 Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Production Interval Other (Specify)

ORIGINAL

325-320

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN #

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

Rig #:	1		S 23 T 30 R 16
API #:	15-205-25865-0000		Location NW, NW, NE
Operator:	Dakota Production Company, Inc.		County: Wilson

Address	RR2 Box 255 Neodesha, KS 66757
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			Gas Tests			
Well #:	#1	Lease Name: Jantz	Depth	Oz.	Orifice	flow - MCF
Location:	4950 ft. from (N / S) Line		452	1"	1/4"	1.68
	1980 ft. from (E / W) Line		502	Gas Check Same		
Spud Date:	12/28/2004		554	2 1/2"	1/4"	2.71
Date Completed:	12/29/2004	TD: 804	616	7"	1/4"	4.45
Geologist:			629	15"	1/4"	6.55
Casing Record	Surface	Production	679	12"	1/4"	5.86
Hole Size	12 1/4"	6 3/4"	704	Gas Check Same		
Casing Size	8 5/8"		754	Gas Check Same		
Weight	26#		804	Gas Check Same		
Setting Depth	20'					
Cement Type	Portland					
Sacks	5 W					
Feet of Casing	20' C					
Rig Time	Work Performed					

Well Log

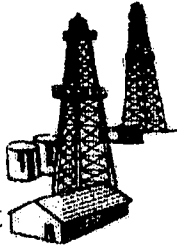
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	531	539	shale	756	765	no odor
2	17	shale	539	540	coal	765	782	shale
17	23	lime	540	578	shale	782	783	coal
23	51	shale	578	606	Oswego lime	783	804	shale
51	54	lime	606	613	Summit coal	804		Total Depth
54	86	shale	613	624	lime			
86	131	lime	624	630	Mulky coal			
131	150	sand	630	636	lime			
150	178	sand/shale	636	664	shale			
178	185	shale	664	665	coal			
185	297	lime	665	686	shale			
297	336	shale	686	687	coal			
336	348	lime	687	732	shale			
348	427	shale	732	752	sand/shale			
427	428	coal	732	752	oil odor			
428	500	shale	752	753	coal			
500	501	coal	753	756	shale			
501	531	Pink lime	756	765	brown sand			

RECEIVED
APR 25 2005
KCC WICHITA

Rick's Well Service

P.O. Box 268
 129 Railroad
 Cherryvale, KS 67335

rickswellservice@sbcglobal.net



ORIGINAL Invoice

DATE	INVOICE #
1/27/2005	1738

BILL TO
Dakota Production Rt. 2 Box 255 Neodesha, KS 66757

Jantz #1

DATE	DESCRIPTION	UNITS	RATE	AMOUNT
1/6/2005	Move rig and casing onto location. dozer	2	75.00	150.00T
	Pulling unit	1	85.00	85.00T
1/10/2005	Ran in 761' of 4.5" casing. Pulling unit	3	85.00	255.00T
	move rig off location. dozer	2	75.00	150.00T
1/26/2005	Cement 761' of 4/5" casing. Pump charge	1	475.00	475.00T
	Water truck	3	50.00	150.00T
	(123) sacks cement	123	7.75	953.25T
	(5) sacks of bentonite	5	10.00	50.00T
	Move trucks on and off location. dozer	2	75.00	150.00T
	4 1/2" cement wiper plug	1	25.20	25.20T
	Sales Tax		7.00%	171.04

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 APR 25 2005
 KCC WICHITA

MAKE CHECKS PAYABLE TO:
 Rick's Well Service
 THANK YOU!

Total \$2,614.49