## RECEIVED KANSAS CORPORATION COMMISSION

APR 2 1 2005

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Note: Form CP-111 to follow.

Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION WICHITA. KS

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # <u>32566</u>	API No. 15 - 145 - 21497 - 00-00					
Name: Cleary Petroleum Corporation	County: Pawnee					
Address: 2601 NW Expressury Suite 801 W						
City/State/Zip: Oklahoma City, OK, 73112	666 feet from S (N)(circle one) Line of Section					
Purchaser:	feet from (E) W (circle one) Line of Section					
Operator Contact Person: Rickey L. Frederick	Footages Calculated from Nearest Outside Section Corner:					
Phone: (405) 848-5019	•					
Contractor: Name: Petromark Drilling, LLC	Lease Name: Barger Well #: 1-28					
License: 33323	Field Name:					
Wellsite Geologist:	Producing Formation: Basal Penn Conglomera					
Designate Type of Completion:	Elevation: Ground: 2040 Kelly Bushing: 2046					
New Well Re-Entry Workover	Total Depth: 4190' Plug Back Total Depth: 4163'					
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atFeet					
Gas ENHR SIGW	·					
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used?					
If Workover/Re-entry: Old Well Info as follows:						
	If Alternate II completion, cement circulated from					
Operator:	feet depth tow/sx cmt.					
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  P+ A NCR 7-23-0					
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the neserve Pit)					
Plug BackPlug Back Total Depth	Chloride content 11,000 ppm Fluid volume bbls					
Commingled Docket No.	Dewatering method used <u>evaporation</u>					
Dual Completion Docket No	Location of fluid disposal if hauled offsite:					
Other (SWD or Enhr.?) Docket No	Operator Name:					
	Lease Name: License No.:					
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West					
Recompletion Date Recompletion Date	County: Docket No.:					
All and the second seco	*,					
Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3- is and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.					
Il requirements of the statutes, rules and regulations promulgated to regulerein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements					
ignature: Gudy Bellamy	KCC Office Use ONLY					
itle: Eng. Tech Date: 04/20/05	S Letter of Confidentiality Received					
ubscribed and sworn to before me this 20th day of	If Denied, Yes Date:					
OS	Wireline Log Received					
AM (1) 1 1 1 1 1 1 2 2 104008736	Geologist Report Received					
lotary Public: Typulu WWW EXP. 924/08	UIC Distribution					
Pate Commission Expires:	See The second s					
W. W						

perator Name:	leary Petro	leun Corpor	ztionLeas	e Name:	Barger	AA	Well #:	-28	· · · · · · · · · · · · · · · · · · ·
ec. <u>28</u> Twp. <b>2</b>	<b>2</b> s. R. 17	East 🔀 West	Coun	y: <b>-</b>	<i>aunce</i>				
sted, time tool open mperature, fluid reco	ow important tops and and closed, flowing a overy, and flow rates i surveyed. Attach fin	and shut-in pressure f gas to surface tes	es, whether s t, along with	hut-in pre final char	ssure reached s t(s). Attach extr	static level, hydros a sheet if more sp	static pressur pace is neede	es, bottom h	ole
(Attach Additional Sheets) Samples Sent to Geological Survey		Yes 🔀 No	res 🔀 No			on (Top), Depth ar		Sam	nple
		☐ Yes ☐ No	)	Nam		*	Top Datum		
		Yes No		Kansas City Lansing 3646 (-1601)					
ectric Log Run (Submit Copy)		¥ Yes ☐ No		Bas	al Penn L	ime (Base)	4038	(-19	
st All E. Logs Run:	1			005	Conglom	erate	4081	-	(380
	*	· ·		1	la Lime		8H1H	-	(801.
CAH	ached: L	.095, Ge	ologi	COLI	Report	, Core F	4190 toaly	5, 6	1145)
-			NG RECORD	Notes and surface, into	ew Used ermediate, product	tion, etc.			
Purpose of String	Size Hole Drilled	Size Hole Size Casing		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	121/4"	8 5/8	2	4	822	CIA	500	38cc; 2	2%gel;
Production	76"	4/2	11	. 6	4189	ASC	200	10% salt 2% gel	; 6% Gy
		ADDITIO	NAL CEMEN	TING / SQ	JEEZE RECORD	)			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom			ks Used		Type and P	ercent Additive	s	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth				
2	4088'-4120' (32')				2000 GA 7/2%; Fw/50, 5846, gel KC) w/64, 500# S				
TUBING RECORD	2 <sup>3</sup> /8"	Set At	Packe		Liner Run	☐ Yes <b>⊠</b> No			
*	d Production, SWD or Er	nhr. Producing	g Method	Flowi	ng 🗌 Pump	ing Gas Lit	ft 🔀 Ot	her (Explain)	LA19
Estimated Production Per 24 Hours	on Oil Bbls. Gas		Mcf	Mcf Water Bbls. 30 - 50		3bls. G	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C			L	Production Inte	rval			
Vented Sold	Used on Lease	Open I	Hole 🔀 P	erf.	Dually Comp.	Commingled _			