

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30742
Name: Palomino Petroleum, Inc. **RECEIVED**
Address: 4924 SE 84th St.
City/State/Zip: Newton, Kansas 67114-8827 **APR 22 2005**
Purchaser: NCRA **KCC WICHITA**
Operator Contact Person: Klee R. Watchous
Phone: (316) 799-1000
Contractor: Name: Pickrell Drilling Company, Inc.
License: 5123
Wellsite Geologist: Robert A. Schreiber
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12/28/04 1/7/05 1/7/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 101-21859-00-00
County: Lane
S/2 NW SW Sec. 3 Twp. 16 S. R. 27 East West
1790 feet from (S) N (circle one) Line of Section
550 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Mendenhall "B" Well #: 2
Field Name: Broughton North
Producing Formation: Mississippian
Elevation: Ground: 2618 Kelly Bushing: 2623
Total Depth: 4556 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 240 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1963 Feet
If Alternate II completion, cement circulated from 1963
feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan Alt II NCR 7-23-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
Title: President Date: April 20, 2005
Subscribed and sworn to before me this 20th day of April,
2005.
Notary Public: Carla R. Penwell
Carla R. Penwell

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Date Commission Expires: October 6, 2005
NOTARY PUBLIC - State of Kansas
CARLA R. PENWELL
My Appt. Expires 10-6-05

Operator Name: Palomino Petroleum, Inc. Lease Name: Mendenhall "B" Well #: 2
 Sec. 3 Twp. 16 S. R. 27 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhy.	2043	(+ 580)
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhy.	2078	(+ 545)
<i>(Submit Copy)</i>		Topeka	3604	(- 981)
List All E. Logs Run:		Heebner	3845	(-1222)
Radiation Guard, Borehole Compensated Sonic		Toronto	3865	(-1242)
		LKC	3884	(-1261)
		BKC	4190	(-1567)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	240'	Common	180	2% gel, 3% c.c.
Production		5 1/2"	14#	4554'	SMD	165	500 gal. mud flush w/additives
							20 bbls. KCl water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4071-4076	750 gal. 15% mud acid	
4	4033-4038	1000 gal. 15% NE acid	
	Set cast iron bridge at 4060'	1000 gal. 15% NEFE acid	

TUBING RECORD	Size 2 3/8"	Set At 4543'	Packer At 4016'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	----------------	-----------------	--------------------	--

Date of First, Resumerd Production, SWD or Enhr. 2/19/05	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	100%	10			0	0		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

ORIGINAL

LOGS CONTINUED

Marmaton	4218	(-1594)
Pawnee	4321	(-1698)
Ft. Scott	4380	(-1757)
Cherokee Sh.	4403	(-1780)
Miss. Lime	4478	(-1855)
Miss. Dolo.	4502	(-1879)
LTD	4556	(-1933)

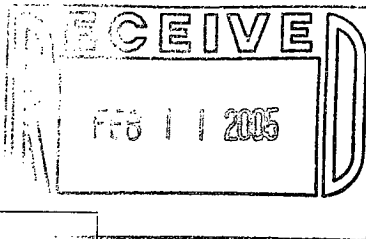
RECEIVED
APR 22 2005
KCC WICHITA

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, KS 67560-0466

ORIGINAL **Invoice**



DATE	INVOICE #
2/4/2005	7847

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Mendenhall B	Lane	DS&W	Oil	Development	Cement Port ...	Wayne
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Mileage				50	3.00	150.00	
577D	Pump Service				1	750.00	750.00	
105	Port Collar Tool Rental With Man				1	400.00	400.00T	
330	Swift Multi-Density Standard (MIDCON II)				165	10.25	1,691.25T	
276	Flocele				56	1.00	56.00T	
581D	Service Charge Cement				225	1.10	247.50	
583D	Drayage				558.15	0.90	502.34	
	Subtotal						3,797.09	
	Sales Tax					5.30%	113.80	
We Appreciate Your Business!					Total		\$3,910.89	

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CHARGE TO:
PALOMEDJO PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 7847

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. #2	LEASE MEJUSWALL "B"	COUNTY/PARISH LANE	STATE KS	CITY	DATE 2-4-05	OWNER SAME
2. RIG	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DS-W FRANK BARRAGE	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3. RIG	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMWT PORT COVER 5 1/2" LOGS	WELL PERMIT NO.	WELL LOCATION N/PEDSWJZ, KS		
4. RIG	REFERRAL LOCATION INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	50	ME			3.00	150.00
577		1			PUMP SERVICE	1	JOB			750.00	750.00
105		1			PORT COVER OPENING TOOL	1	JOB			400.00	400.00
330		1			SWIFT MULTI-DENSITY STANDARD	165	SKS			10.25	1691.25
276		1			FLOCLE	56	URS			1.00	56.00
581		1			SERVICE CHARGE CEMWT	225	SKS			1.10	247.50
583		1			DEBRAGE	22326	URS	558.15	TM	.90	502.34
RECEIVED APR 22 2005 KCC WICHITA											

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Paul Sprenkle*
 DATE SIGNED: 2-4-05
 TIME SIGNED: 1500
 A.M.
 P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3797.09
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?				TAX	113.80
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	3910.89
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
Wayne Wilson
 APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc. ORIGINAL

DATE 2-4-05 PAGE NO. 1

CUSTOMER PALOMERO PEROLEUM WELL NO. #2 LEASE MESSHALL "B" JOB TYPE CSMT PORT COLLAR TICKET NO. 7847

CHART NO.	TIME	RATE (BPM)	VOLUME (BBT/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1445							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR 1963'
	1512				✓		1000	PSTEST CASING - HEAD
	1520	3	3	✓		350		OPEN PORT COLLAR - 21T RATE
	1522	4 1/2		✓		700		MIX CSMT 165 SPS CMT
	1541	3	6 1/2	✓		500		DISPLACE CSMT
	1547			✓		1000		CLOSE PORT COLLAR - PSTEST - HEAD
								CONVERTED 15 SPS CMT TO PST
	1605	3	25	✓		300		RUN 4 JTS CROWBAR CLEAN
								WASH-UP
								PULL TOOL
	1700							JOB COMPLETE

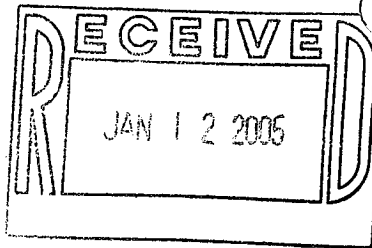
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APR 22 2005
KCC WICHITA

THANK YOU
WALJE, DUSTY, BRETT

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, KS 67560-0466



ORIGINAL Invoice

DATE	INVOICE #
1/8/2005	7627

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	B #2	Mendenhall	Lane	Pickrell Drilling	Oil	Development	Cement Long...	Nick
PRICE REFERENCE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Mileage				40	3.00	120.00	
578D	Pump Charge - Longstring - Deep Squeeze (>1500 Ft.) - 4556 Feet				1	1,250.00	1,250.00	
281	Mud Flush				500	0.65	325.00T	
221	Liquid KCL (Clayfix)				2	19.00	38.00T	
419-5	5 1/2" Rotating Head Rental				1	200.00	200.00T	
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	230.00	230.00T	
406-5	5 1/2" Latch Down Plug & Baffle				1	200.00	200.00T	
403-5	5 1/2" Cement Basket				3	140.00	420.00T	
402-5	5 1/2" Centralizers				10	55.00	550.00T	
404-5	5 1/2" Port Collar				1	1,600.00	1,600.00T	
330	Swift Multi-Density Standard (MIDCON II)				175	10.25	1,793.75T	
276	Flocele				44	1.00	44.00T	
285	CFR-2				86	3.00	258.00T	
581D	Service Charge Cement				175	1.10	192.50	
583D	Drayage				344.76	0.90	310.28	
	Subtotal						7,531.53	
	Sales Tax					5.30%	299.91	

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APR 22 2005
KCC WICHITA

Thank You For Your Business In 2004! We Look Forward To Serving You In 2005!	Total	\$7,831.44
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CHARGE TO: *Palomino Petroleum*
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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 KCC WICHITA

TICKET No. 7627

PAGE 1 OF 2

SERVICE LOCATIONS <i>Ways, Ks. Ness City, Ks.</i>	WELL/PROJECT NO. <i>B#2</i>	LEASE <i>Mendenhall</i>	COUNTY/PARISH <i>Lane</i>	STATE <i>Ks</i>	CITY	DATE <i>1-8-05</i>	OWNER <i>Sunn</i>
TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Pickeral Drlg</i>	RIG NAME/NO. <i>#10</i>	SHIPPED VIA <i>elt</i>	DELIVERED TO <i>Location</i>	ORDER NO.		
WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>cement L.S.</i>	WELL PERMIT NO.	WELL LOCATION			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			<i>MILEAGE #103</i>	<i>40</i>	<i>mi</i>			<i>3⁰⁰</i>	<i>120⁰⁰</i>
<i>578</i>		<i>1</i>			<i>pump charge Longstring</i>	<i>1 ea</i>		<i>4556ft</i>		<i>1250⁰⁰</i>	<i>1250⁰⁰</i>
<i>281</i>		<i>1</i>			<i>Mud Flush</i>	<i>500</i>	<i>gal</i>			<i>65</i>	<i>325⁰⁰</i>
<i>221</i>		<i>1</i>			<i>Liquid KCL</i>	<i>2</i>	<i>gal</i>			<i>19⁰⁰</i>	<i>38⁰⁰</i>
<i>419</i>		<i>1</i>			<i>Rotating Head</i>	<i>1 ea</i>		<i>5 1/2 in</i>		<i>200⁰⁰</i>	<i>200⁰⁰</i>
<i>407</i>		<i>1</i>			<i>Insert Float Shoe</i>	<i>1 ea</i>				<i>230⁰⁰</i>	<i>230⁰⁰</i>
<i>406</i>		<i>1</i>			<i>L.D. Plug + Baffle</i>	<i>1 ea</i>				<i>200⁰⁰</i>	<i>200⁰⁰</i>
<i>403</i>		<i>1</i>			<i>Cement Baskets</i>	<i>3 ea</i>				<i>140⁰⁰</i>	<i>420⁰⁰</i>
<i>402</i>		<i>1</i>			<i>Centralizers</i>	<i>10 ea</i>				<i>55⁰⁰</i>	<i>550⁰⁰</i>
<i>404</i>		<i>1</i>			<i>Part Collar</i>	<i>1 ea</i>					<i>1600⁰⁰</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Bob Schrecker*
 DATE SIGNED *1-8-05* TIME SIGNED *0745* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1	<i>4993⁰⁰</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	<i>2598⁵³</i>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	<i>7531⁵³</i>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	<i>299 91</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<i>7831 44</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Korbe* APPROVAL _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 7627

CUSTOMER *Palomino Petroleum* WELL *Mendenhall B#2* DATE *1-08-05* PAGE *2* OF *2*

ORIGINAL

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M				
330						<i>SM D Cement</i>	<i>175</i>	<i>sk</i>			<i>10</i>	<i>25</i>	<i>1793</i>	<i>75</i>
276						<i>Flocete</i>	<i>44</i>	<i>lbs</i>			<i>1</i>	<i>00</i>	<i>44</i>	<i>00</i>
285						<i>CFR-2</i>	<i>86</i>	<i>lbs</i>			<i>3</i>	<i>00</i>	<i>258</i>	<i>00</i>
581						SERVICE CHARGE								
583						MILEAGE CHARGE								
						TOTAL WEIGHT	<i>17238</i>							
						LOADED MILES	<i>40</i>							
						CUBIC FEET	<i>175 sks</i>				<i>1</i>	<i>10</i>	<i>192</i>	<i>50</i>
						TON MILES	<i>344.76</i>					<i>90</i>	<i>310</i>	<i>28</i>

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KCC WICHITA

CONTINUATION TOTAL *2598 53*

JOB LOG

SWIFT Services, Inc.

ORIGINAL

DATE 1-8-05 PAGE NO. 7

CUSTOMER Palomino Petroleum WELL NO. B#2 LEASE Mendenhall # JOB TYPE Cement L.S TICKET NO. 7627

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2330							on loc. w/ F.E.
	0200							Trk on Loc
								5 1/2" x 14" x 4556' x 11'
								P.C. @ 1963 Top of #66
								Cent. 4, 2, 5, 8, 12, 16, 21, 25, 29, 64
								Basket 3, 13, 65
	0230							Start F.E.
	0500							Break circ
	0545		3					Plug R.H.
	0600	4	0			350		start Preflushes
	0608	5	32/0			350		start cement 12.7"
	0616	5	27/0			300		" " 13.5"
	0623		31					end cement
								wash pump & line
								drop plug
	0630	5	0			150		start displacement
	0657		111			900/1700		Bump plug
								release pressure
								float held

RECEIVED

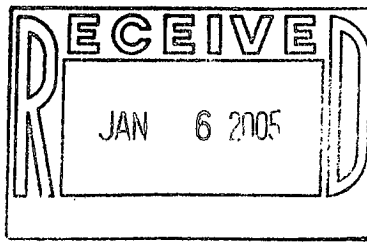
APR 22 2005

KCC WICHITA

Thank you

Nick & Crew

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566



ORIGINAL

 + INVOICE +

Invoice Number: 095580

Invoice Date: 12/31/04

Sold Palomino Petroleum, Inc.
 To: 4924 SE 84th St.
 Newton, KS
 67114-8827

Cust I.D.....: Palo
 P.O. Number...: Mendenhall #2-B
 P.O. Date.....: 12/31/04

Due Date.: 01/30/05
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	Tax
Common	180.00	SKS	7.8500	1413.00	T
Gel	4.00	SKS	11.0000	44.00	T
Chloride	6.00	SKS	33.0000	198.00	T
Handling	190.00	SKS	1.3500	256.50	E
Mileage (40)	40.00	MILE	9.5000	380.00	E
190 sks @\$.05 per sk per mi					
Surface	1.00	JOB	570.0000	570.00	E
Mileage pmp trk	40.00	MILE	4.0000	160.00	E
Wood Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter. Subtotal: 3076.50
 If Account CURRENT take Discount of \$ 307.65 Tax.....: 90.63
 ONLY if paid within 30 days from Invoice Date Payments: 0.00
 Total....: 3167.13

RECEIVED
 APR 22 2005
 KCC WICHITA

ALLIED CEMENTING CO., INC. 20564

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>12-28-04</u>	SEC. <u>3</u>	TWP. <u>16s</u>	RANGE <u>27w</u>	CALLED OUT <u>8:00am</u>	ON LOCATION <u>11:30am</u>	JOB START <u>12:45pm</u>	JOB FINISH <u>1:30pm</u>
LEASE <u>Mendenhall</u>	WELL #	LOCATION <u>East side of Penderis - 2 1/2 north</u>			COUNTY <u>Chase</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			LOCATION <u>1 East - 1 1/2 north - East into</u>				

CONTRACTOR Pickrell Drilling

TYPE OF JOB Surface Pipe

HOLE SIZE 12 1/4 T.D. 245'

CASING SIZE 8 5/8 DEPTH 245'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. approx 15'

PERFS.

DISPLACEMENT 15 BBLS

EQUIPMENT

OWNER Palomino Pet.

CEMENT

AMOUNT ORDERED 180 sx Common

3% gel

COMMON	<u>180M</u>	@	<u>7.85</u>	<u>1.41300</u>
POZMIX		@		
GEL	<u>4 gal</u>	@	<u>11.00</u>	<u>44.00</u>
CHLORIDE	<u>6 gal</u>	@	<u>33.00</u>	<u>198.00</u>
ASC		@		

RECEIVED				
APR 22 2005				
KCC-WICHITA				
HANDLING	<u>190M</u>	@	<u>1.35</u>	<u>256.50</u>
MILEAGE	<u>190M OS</u>	@	<u>40</u>	<u>380.00</u>
TOTAL				<u>2291.50</u>

PUMP TRUCK CEMENTER Jack

181 HELPER Bill

BULK TRUCK

260 DRIVER Ricky

BULK TRUCK

DRIVER

REMARKS:

Run 6 jts of 8 5/8 csg cement with 180 sx cement. Displace plug with 15 BBLS of fresh water. Cement did circ.

Thanks

CHARGE TO: Palomino Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>245'</u>		
PUMP TRUCK CHARGE			<u>570.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@	<u>4.00</u> <u>160.00</u>
MANIFOLD		@	
		@	
TOTAL <u>730.00</u>			

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Wood</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>55.00</u>			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Mike Kern

Mike Kern
PRINTED NAME