

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

15-125-01132-00-01

Operator: License # 32922
Name: Buckwheat Gas & Oil LLC
Address: 775 Alden Nash
City/State/Zip: Lowell MI 49331
Purchaser: STP
Operator Contact Person: John/Fran DeVries
Phone: (616) 450-0632
Contractor: Name: A-1 Well Service
License: _____
Wellsite Geologist: Marvin DeVries
Designate Type of Completion:
____ New Well Re-Entry _____ Workover
____ Oil SWD _____ SLOW _____ Temp. Abd.
____ Gas _____ ENHR _____ SIGW
____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: J Collins
Well Name: unknown
Original Comp. Date: _____ Original Total Depth: 720
____ Deepening _____ Re-perf. Conv. to Enhr./SWD
____ Plug Back _____ Plug Back Total Depth _____
____ Commingled _____ Docket No. _____
____ Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. D-28, 517
____ _____ April 2005
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

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KCC WICHITA**

API No. 15 - N/A 1930's
County: Montgomery
SE 4 SE 4 Sec. 05 Twp. 35 S. R. 17 East West
800 feet from S / N (circle one) Line of Section
615 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Guinn Well #: 1
Field Name: AOK
Producing Formation: Oswego lime
Elevation: Ground: 955 Kelly Bushing: _____
Total Depth: 720 Plug Back Total Depth: 709
Amount of Surface Pipe Set and Cemented at 144 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to 709 w/ 100 sacks _____ sx cmt.
Drilling Fluid Management Plan W0-2 NCR 7-23-08
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John J DeVries
Title: General Partner Date: 4-25-05
Subscribed and sworn to before me this 25th day of April,
20 05.
Notary Public: Melodi C Jones
Date Commission Expires: 3/24/07

MELODI C. JONES
Notary Public State of Kansas
My Appt. Expires 3/24/07

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
vem UIC Distribution
vem Prod Dept 4/27/05

Operator Name: Buckwheat Gas & Oil LLC Lease Name: Guinn Well #: 1

Sec. 05 Twp. 35 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

- Cement Bond - Variable Density
- Radioactivity Log
- Compensated Neutron Guard Log
- Dual Induction Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Long String	6 3/4	2 7/8		709		100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	13 shots 477 - 480	250 gal. HCL & 60 bbbls H2O	

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TUBING RECORD Yes No
Size Set At Packer At Liner Run

Date of First, Resumerd Production, SWD or Enthr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)
Production Interval

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1781
 LOCATION Billy
 FOREMAN Steve Johnson

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE <u>9-29-04</u>	CUSTOMER # <u>1293</u>	WELL NAME & NUMBER <u>Quinn #1</u>	SECTION <u>S</u>	TOWNSHIP <u>35</u>	RANGE <u>17</u>	COUNTY <u>Montgomery</u>
CUSTOMER <u>Buckwheat OIL & GAS</u>			TRUCK # <u>289</u>	DRIVER <u>Kirk</u>	TRUCK #	DRIVER
MAILING ADDRESS <u>3823 S 99th E AVE</u>			<u>Jason</u>	<u>226</u>		
CITY <u>Tulsa</u>	STATE <u>OK</u>	ZIP CODE <u>74146</u>	<u>Bobby</u>	<u>422</u>		

JOB TYPE Long string HOLE SIZE 6 1/4 HOLE DEPTH 736' CASING SIZE & WEIGHT 278
 CASING DEPTH 723 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.3 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0 -
 DISPLACEMENT 4.2 DISPLACEMENT PSI 100 MIX PSI -0- RATE 4.3
 REMARKS: Broke circulation ran 100 sx cement 4% gel 5% SALT 1/4 Flaseal washed behind plug pumped plug to bottom shut in

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 CONSERVATION DIVISION
 WIC SECTION
 KCC WICHITA

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
<u>5401</u>	<u>1</u>	<u>PUMP CHARGE Long string</u>		<u>710.00</u>
<u>5406</u>	<u>40</u>	<u>MILEAGE</u>		<u>94.00</u>
<u>5407</u>	<u>min</u>	<u>Bulk delivery</u>		<u>223.00</u>
<u>1104</u>	<u>100 sx</u>	<u>Cement</u>		<u>890.00</u>
<u>1105</u>	<u>1 sx</u>	<u>Hulls.</u>		<u>13.60</u>
<u>1107</u>	<u>1 sx</u>	<u>Flaseal</u>		<u>40.00</u>
<u>1111</u>	<u>200 #</u>	<u>SALT</u>		<u>52.00</u>
<u>1118</u>	<u>4 sx</u>	<u>laEL</u>		<u>49.60</u>
<u>1123</u>	<u>3500 gal</u>	<u>city water</u>		<u>40.25</u>
<u>4402</u>	<u>1</u>	<u>2 1/2 Rubber Plug</u>		<u>15.00</u>
<u>5501C</u>	<u>3 hr.</u>	<u>Transport</u>		<u>252.00</u>
				<u>5833</u>
			<u>5.3% SALES TAX</u>	<u>309.35</u>
			ESTIMATED TOTAL	<u>2438.98</u>

AUTHORIZATION _____ TITLE _____ DATE 24 39.77
 193208