

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 32702  
 Name: Kutter Oil CO, Inc  
 Address: 303 S High  
 City/State/Zip: Eureka, KS 67045  
 Purchaser: MacClaskey  
 Operator Contact Person: Tim Gulick  
 Phone: ( 620 ) 583-4306  
 Contractor: Name: C&G Drilling CO, Inc.  
 License: 32701  
 Wellsite Geologist: William M Stout  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>11-02-04</u>	<u>11-06-04</u>	<u>11-11-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**RECEIVED  
APR 29 2005  
KCC WICHITA**

API No. 15 - 073-23997 0000  
 County: Greenwood  
NW NE SE SE Sec. 36 Twp. 25 S. R. 10  East  West  
1200 feet from S N (circle one) Line of Section  
640 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: May Well #: 14  
 Field Name: Eureka  
 Producing Formation: Miss  
 Elevation: Ground: 1109 Kelly Bushing: 1116  
 Total Depth: 2033 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 40 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 2025  
 feet depth to 0 GL w/ 300 sx cmt.

**Drilling Fluid Management Plan** AH II NCR 7-23-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content 0 ppm Fluid volume 400 bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: Prop. Date: 4-27-04  
 Subscribed and sworn to before me this 27 day of April  
20 05  
 Notary Public: Loretta Gulick  
 Date Commission Expires: \_\_\_\_\_

**LORETTA GULICK**  
 Notary Public - State of Kansas  
 My Appt. Expires 2/24/09

**KCC Office Use ONLY**

N/D Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Kutter Oil CO, Inc Lease Name: May Well #: 14  
 Sec. 36 Twp. 25 S. R. 10  East  West County: Greenwood

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Miss 1964

List All E. Logs Run:

**Gamma Ray Neutron**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface pipe	12 1/4	8 5/8	23	40	Class A	35	3% cc
Production	7 7/8	5 1/2	14	2025	Thickset	300	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1964 to 1969.5	400 Gal Mud Acid	1964
<b>RECEIVED</b> <b>APR 29 2005</b> <b>KCC WICHITA</b>			

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1960		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
12-15-04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A				

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2319  
 LOCATION Eureka  
 FOREMAN Brad Buttr

TREATMENT REPORT & FIELD TICKET  
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-6-04	4488	MAY #14				Greenwood
CUSTOMER Kutter Oil			C+G Drly.			
MAILING ADDRESS 308 S. High			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Eureka			446	Rick		
STATE KS			441	Jim		
ZIP CODE 67045			442	Anthony		

JOB TYPE LongString HOLE SIZE 7 7/8" HOLE DEPTH 2033 CASING SIZE & WEIGHT 5 1/2" - 14#  
 CASING DEPTH 2033 DRILL PIPE G.L. 2025 casing OTHER (Used Pipe)  
 SLURRY WEIGHT 12", 13 3/16" SLURRY VOL 84 Bbls WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 49 1/4 Bbls DISPLACEMENT PSI 800 ~~1100~~ Landed Plug RATE 5 BPM  
 REMARKS Safety Meeting: Rig up to 5 1/2" casing. Break circulation w/ 10 Bbl fresh water. Pumped 4 Bbls Dyewater  
Mixed 225 sks 60/40 Pozmix cement w/ 67 Gek and 1/4" Floccle at 12 7/16 PPM. Tail in with  
75 sks Thick Set cement w/ 4" PPM of KOL-SEAL at 13 3/16 PPM. Shut down - washout pump 3 hrs.  
Release Plug - Displace Plug with 49 1/4 Bbls fresh water.  
Final pumping at 800 PSI - Bumped Plug to 1100 PSI, wait 2 minutes - Release Pressure  
Float Held - close casing in with 0 PSI. Good cement returns to surface w/ 7 Bbl slurry  
Job complete - Tear down

Note: Rotated Pipe during cementing Procedure  
 Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	0	MILEAGE	235	N/C
<b>RECEIVED</b>				
1131	225 SKS.	60/40 Pozmix cement	7.30	1642.50
1118	12 SKS	Gek 67	12.40	148.80
1107	2 SKS	Floccle 1/4 lb PPM/SK	40.00	80.00
1126A	75 SKS	Thick Set cement	11.85	888.75
1110A	6 SKS	KOL-SEAL 4" PPM	15.75	94.50
5407A	—	10M Mileage - Bulk Trucks	—	60.00
4159	1	5 1/2" AFU Float Shoe	168.00	168.00
4130	3	5 1/2" Centralizers	28.00	84.00
4104	0	5 1/2" Cement Basket	130.00	0
4406	1	5 1/2" Top Rubber Plug	40.00	40.00
5611	0	5 1/2" Rotating Head	40.00	0
			Sub Total	3916.55
			6.3%	SALES TAX
				198.23
			ESTIMATED TOTAL	4114.78

AUTHORIZATION Witnessed by Tim Gulick TITLE OWNER DATE 193902